



SOUTH DAKOTA ELECTRIC RATE BOOK

~~SCHEDULE 1
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
RATE DESIGNATION – SP-SCHED 1
Page 1 of 5~~

Section No. 3B

~~Seventh~~ Eighth Revised Sheet No. 1
Replaces ~~Sixth~~ Seventh Revised Sheet No. 1

(Reserved)

(N)

~~**SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING**~~

(D)

AVAILABLE

~~In all territory served by Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.~~

APPLICABLE

~~To customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.~~

EMERGENCY POWER AND ENERGY

~~Emergency power and energy is that power and energy required by the customer to meet a temporary need due to an emergency breakdown of its generating facilities. Company shall supply emergency energy subject to the availability of such power and energy and further subject to the condition that such supply will not result in impairment of or serious jeopardy of service within the Company's system. Customer agrees to notify the Company by telephone as soon as possible when emergency conditions exist and when able to restore to normal service operations. In addition, customer will confirm notices in writing within 48 hours. Emergency power and energy is not available during period when the Company has requested that customer limit service to its Firm Contract Demand level unless customer is receiving emergency power and energy at the time of Company's request for customer to limit service to the Firm Contract Demand level.~~

Rate

~~8.17¢ per kWh~~



SOUTH DAKOTA ELECTRIC RATE BOOK

~~SCHEDULE 1
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
RATE DESIGNATION – SP-SCHED 1
Page 2 of 5~~

Section No. 3B

~~Sixth~~ Seventh Revised Sheet No. 2
Replaces ~~Fifth~~ Sixth Revised Sheet No. 2

(Reserved)

(N)

~~**SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING**~~

(D)

~~The kWh shall be determined by multiplying the contract demand for emergency energy (as set forth in customer's contract) by the total elapsed time of such emergency. In no event, however, shall the total kWh billed under this provision exceed the total kWh delivered for all purposes during the period of emergency.~~

~~**MAINTENANCE POWER AND ENERGY**~~

~~Maintenance power and energy is that power and energy requested by customer to meet a temporary need due to prearranged maintenance of its generating facilities. Maintenance power and energy shall be limited to a total of 60 days per contract year, and shall be scheduled by mutual agreement between customer and Company. If customer desires maintenance power and energy, customer shall advise Company of the maximum kW required, probable load factor, period required, and estimate of hourly amounts. The quantity once agreed upon shall not be subject to adjustments during said period, except by mutual agreement.~~

~~Rate~~

~~_____ Daily charge of 24.00¢ per maximum kW agreed to plus 2.92¢ per kWh provided.~~

~~**FIRM AND INTERRUPTIBLE POWER AND ENERGY**~~

~~Firm and interruptible power and energy is a block of power and accompanying energy which customer purchases from the Company, and which is not supplied as emergency or maintenance service.~~

~~Monthly Rate~~

~~_____ Customer Charge~~

~~\$10.00 per month~~

~~_____ Interconnection Facilities Charge~~

~~As set forth in customer's contract.~~



SOUTH DAKOTA ELECTRIC RATE BOOK

~~SCHEDULE 1
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
RATE DESIGNATION - SP-SCHED 1
Page 3 of 5~~

Section No. 3B

~~Sixth~~ Sixth Revised Sheet No. 3
Replaces ~~Fifth~~ Sixth Revised Sheet No. 3

(Reserved)
SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING

(N)

(D)

Demand Charge

~~\$10.50 per kW of Firm Contract Demand
\$ 5.25 per kW of Interruptible Demand~~

Energy Charge

~~All usage at 2.92¢ per kWh~~

FIRM CONTRACT DEMAND

~~The Firm Contract Demand, in kW, shall be completed in accordance with customer's contract.~~

DETERMINATION OF INTERRUPTIBLE DEMAND

~~Interruptible Demand shall be the maximum average load during any fifteen-minute period of use during the month as measured by the Company's meter in excess of Firm Contract Demand, scheduled maintenance and qualifying emergency service during the respective fifteen-minute period. During periods when the generation output from the qualifying facility does not exceed the minimum accredited output all as specified in the contract, any demand which would otherwise be Interruptible Demand shall be subject to the Firm Contract Demand Charge.~~

PENALTY FOR FAILURE TO CURTAIL

~~The Company in its sole discretion may curtail Interruptible service hereunder upon 15 minutes notice to the customer by telephone. In the event customer fails to limit service upon 15 minutes notice from the Company, customer shall pay in addition to all other charges hereunder a penalty of \$30 per kW. Such penalty shall be applied once during each curtailment period in each billing month the Company has requested customer to curtail Interruptible service and shall be computed by multiplying \$30 times the maximum Interruptible Demand during the curtailment period. A curtailment period begins 15 minutes after Company notified customer by telephone to curtail Interruptible service and ends upon subsequent telephone notification by Company.~~



SOUTH DAKOTA ELECTRIC RATE BOOK

~~SCHEDULE 1
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
RATE DESIGNATION – SP-SCHED 1
Page 4 of 5~~

Section No. 3B

~~Sixth~~ Seventh Revised Sheet No. 4
Replaces ~~Fifth~~ Sixth Revised Sheet No. 4

(Reserved)

(N)
(D)

~~**SCHEDULE 1
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING**~~

GENERATION CREDIT

~~Company shall purchase all output from customer's own generation which is in excess of customer's simultaneous load and which is delivered to the Company's distribution system. The total generation credit will be netted against other charges to customer on each monthly bill.~~

Rate

~~_____ 2.75¢ per kWh of cogeneration delivered~~

(R)

PARALLEL OPERATION

~~Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:~~

- ~~1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least \$300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.~~
- ~~2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect the Company's system.~~
- ~~3) The customer shall arrange the electric service wiring to allow the Company to meter (a) the customer's load requirements which are in excess of the simultaneous output from their own generation, and (b) the customer's output which is delivered to the Company. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.~~



SOUTH DAKOTA ELECTRIC RATE BOOK

~~SCHEDULE 1~~

Section No. 3B

~~COGENERATION & SMALL POWER PRODUCTION SERVICE~~

~~SIMULTANEOUS NET BILLING~~

~~RATE DESIGNATION – SP-SCHED 1~~

~~Page 5 of 5~~

Replaces ~~Sixth~~ Eighth Revised Sheet No. 5
~~Seventh~~ Revised Sheet No. 5

(Reserved)

(N)

SCHEDULE 1

COGENERATION AND SMALL POWER PRODUCTION SERVICE

SIMULTANEOUS NET BILLING

(D)

RULES AND REGULATIONS

~~Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.~~

COST ADJUSTMENT

~~The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.~~

~~When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.~~

PAYMENT

~~Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.~~

TAX ADJUSTMENT

~~Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.~~



SOUTH DAKOTA ELECTRIC RATE BOOK

~~SCHEDULE 2
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE
RATE DESIGNATION – SP-SCHED 2
Page 1 of 3~~

Section No. 3B

Replaces ~~Fourth-Fifth~~ Revised Sheet No. 6
~~Fifth-Sixth~~ Revised Sheet No. 6

(Reserved)
~~SCHEDULE 2
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE~~

(N)
(D)

AVAILABLE

~~In all territory served by Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.~~

APPLICABLE

~~To customers who purchase their entire electric load requirements from the Company and sell the entire output from their own generation to the Company. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.~~

ELECTRIC LOAD REQUIREMENT PURCHASES

~~The customer shall purchase all electric service requirements under the applicable regularly filed and published retail rate schedules of the Company.~~

COGENERATION SALES TO THE COMPANY

~~The Company shall purchase all energy generated by customer each month.~~

Rate

~~_____ 2.75¢ per kWh of cogeneration.~~

INTERCONNECTION FACILITIES CHARGE

~~_____ As set forth in customer's contract.~~

(R)



SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 2

Section No. 3B

COGENERATION & SMALL POWER PRODUCTION SERVICE

SIMULTANEOUS PURCHASE AND SALE

RATE DESIGNATION - SP-SCHED 2

Page 2 of 3

Replaces ~~Third~~ ~~Fourth~~ Revised Sheet No. 7
~~Fourth~~ ~~Fifth~~ Revised Sheet No. 7

(Reserved)

SCHEDULE 2

COGENERATION AND SMALL POWER PRODUCTION SERVICE

SIMULTANEOUS PURCHASE AND SALE

MONTHLY BILLING

Monthly bills will be issued by the Company. Each bill will show: (1) the total amount due from the customer for service under each applicable rate schedule; (2) the total amount due from the Company for purchase of all cogeneration energy; (3) the amount due from the customer for the Interconnection Facilities Charge; and (4) the net amount due from either party.

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

- 1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least \$300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.
- 2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.
- 3) The customer shall arrange the electric service wiring to allow the Company to meter the customer's total electric load requirements and total output from their own generation through separate and distinct meters. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.
- 4) Except for the metering, the customer shall own and maintain all facilities on the customer's side of a single point of delivery as specified by Company. The customer's system, including interconnecting equipment, shall meet the requirements of and be inspected and approved by state electrical inspectors and any other public authority having jurisdiction before any connection is made to Company.



SOUTH DAKOTA ELECTRIC RATE BOOK

~~SCHEDULE 2
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE
RATE DESIGNATION – SP-SCHED 2
Page 3 of 3~~

Section No. 3B

~~Sixth~~ Seventh Revised Sheet No. 8
Replaces ~~Fifth~~ Sixth Revised Sheet No. 8

(Reserved)

(N)

SCHEDULE 2

COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE

(D)

RULES AND REGULATIONS

~~Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.~~

COST ADJUSTMENT

~~The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.~~

(T)

~~When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.~~

PAYMENT

~~Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.~~

TAX ADJUSTMENT

~~Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.~~



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 10 and 44 (SD875)
Rate Code 12 and 44 (SD876)
~~Rate Code 16 and 44 (SD887)~~
Rate Code 20 and 44 (SD878)

SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 3
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS POWER
RATE DESIGNATION SP-~~SCHE~~3
Page 1 of 2

Section No. 3B

~~Seventh Sixth~~ Revised Sheet No. 9
Replaces ~~Fifth Sixth~~ Revised Sheet No. 9

SCHEDULE 3 **COGENERATION AND SMALL POWER PRODUCTION SERVICE** **SIMULTANEOUS POWER**

AVAILABLE

In all territory served by the Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers taking service under any other rate schedule of the Company for all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

GENERATION CREDIT

Company shall purchase all output from customer's own generation which is in excess of customer's simultaneous load and which is delivered to the Company's distribution system. The total generation credit will be netted against other charges to customer on each monthly bill.

Rate

~~2.75~~2.48¢ per kWh of cogeneration delivered

(R)

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

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By: Jerrad Hammer

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Docket: ~~EL16-042~~EL19-022

Director-Regulatory & Finance



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 10 and 44 (SD875)
Rate Code 12 and 44 (SD876)
~~Rate Code 16 and 44 (SD887)~~
Rate Code 20 and 44 (SD878)

SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 3
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS POWER
RATE DESIGNATION SP-~~SCHED-3~~
Page 2 of 2

Section No. 3B

~~Fifth~~Sixth Revised Sheet No. 10
Replaces ~~Fourth~~Fifth Revised Sheet No. 10

SCHEDULE 3
COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS POWER

(D)

- 1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer’s facilities. The amount of such insurance coverage shall be at least \$300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.
- 2) The customer shall provide a lockable disconnect switch to isolate the customer’s generation from Company’s system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer’s facilities may adversely affect Company’s system.
- 3) The customer shall arrange the electric service wiring to allow the Company to meter (a) the customer’s load requirements which are in excess of the simultaneous output from their own generation, and (b) the customer’s output which is delivered to the Company. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company’s regularly filed and published tariff and to those prescribed by regulatory authorities.

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