

**SOUTH DAKOTA ENERGY EFFICIENCY PLAN - 2018**

APPENDIX A, TABLE 6 (Revised)

**Otter Tail Power Company  
EEP Tracker Account / Cost Recovery**

**EEP AUTOMATIC RECOVERY MECHANISM**

	FILING DATE										
	May 1										
	2008/09 Actual	2010 Actual	2011 Actual	2012 Actual	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Actual	2018 Actual	
1	Estimated EEP Tracker Account Balance - end of prior year	\$27,487	(\$43,107)	(\$31,900)	\$45,767	\$134,194	\$110,115	\$111,762	\$77,456	(\$15,484)	\$24,284
2	Accounting Adjustments	\$0	(\$45)	\$45	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	True up from Previous Year (sum of lines 1 and 2)	\$27,487	(\$43,152)	(\$31,855)	\$45,767	\$134,194	\$110,115	\$111,762	\$77,456	(\$15,484)	\$24,284
4											
5	EEP Program expenditures	\$252,677	\$243,816	\$272,093	\$309,911	\$281,549	\$351,483	\$371,902	\$362,330	\$463,357	\$493,353
6	Previous Year EEP Financial Incentives	\$0	\$47,130	\$73,145	\$78,900	\$84,000	\$84,000	\$105,445	\$105,900	\$105,900	\$134,700
7	EEP Carrying Charge	(\$726)	(\$6,503)	(\$4,286)	\$6,412	\$7,950	\$7,195	\$11,110	\$3,485	\$6,166	\$4,562
8	EEP Cost Recovery through EE Adjustment Factor	(\$322,545)	(\$273,190)	(\$263,330)	(\$306,796)	(\$397,578)	(\$441,030)	(\$522,763)	(\$564,655)	(\$535,655)	(\$656,837)
9	Recoverable Tracker Balance (Line 3 Plus Lines 5 thru 8)	(\$43,107)	(\$31,900)	\$45,767	\$134,194	\$110,115	\$111,762	\$77,456	(\$15,484)	\$24,284	\$62
10											
11	SD Sales (KWH budget)										
12	Conservation Surcharge (1)	\$0.00063	\$0.00063	\$0.00063	\$0.00088	\$0.00103	\$0.00103	\$0.00152	\$0.00114	\$0.00138	\$0.00155
13	Estimated EEP Tracker Account Balances										

(1) Effective for 12-month period July 1 through June 30

	2019 Budget Financial Incentive	
1	Estimated EEP Tracker Account Balance - end of prior year	\$62
2	Accounting Adjustments	\$0
3	True up from Previous Year (sum of lines 1 and 2)	\$62
4		
5	EEP Program expenditures	\$699,000
6	Previous Year EEP Financial Incentives	\$134,700
7	Projected EEP Carrying Charge	\$6,801
8	EEP Cost Recovery through EE Adjustment Factor	(\$756,548)
9	Recoverable Tracker Balance (Line 3 Plus Lines 5 thru 8)	\$84,015
10		
11	SD Sales (KWH budget)	482,907,745
12	Conservation Surcharge (1)	\$0.00164
13	Estimated EEP Tracker Account Balances	

(1) Effective for 12-month period July 1 through June 30