Tariff Reflecting Proposed Change

# NP/

#### Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc. 400 N 4<sup>th</sup> Street
Bismarck, ND 58501

### State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 3 1<sup>st</sup> Revised Sheet No. 25 Canceling Original Sheet No. 25

#### **INFRASTRUCTURE RIDER Rate 56**

Page 1 of 12 T

 $\Box$ 

T

T

D

H

#### 1. Applicability:

Applicable to bills for electric service provided under the Company's retail rate schedules this Infrastructure Rider (IR) and specifies the procedure utilized to recover the jurisdictional costs associated with infrastructure investments determined to be eligible for recovery in accordance with SDCL 49-34A-73.

#### 2. Infrastructure Rider:

- a. The IR per Kwh will be calculated using the projected capital costs and related expenses, along with the forecasted Kwh sales, to determine a South Dakota jurisdictional revenue requirement to be recovered through the IR rates.
- b. The IR will include a return requirement on the capital investments based on the authorized rate of return and a true-up of the previous year's IR, as described in ¶ (2e).
- c. The IR-is-applicable to all-retail customers for electric energy sold and costsallocated to the applicable rate classes based on the Company's AED/Energy—Factor 3 established in the Company's most recent general rate case.
- <u>c</u>d. The IR will be adjusted annually to reflect the Company's most recent projected capital costs and related expenses for projects determined to be recoverable under this tariff.
- de. A true-up will reflect any over or under collection of revenue under the Infrastructure Rider based on actual expenditures from the preceding twelve month period plus carrying charges or credits accrued at a rate equal to the overall Rate of Return authorized in Docket No. EL15-024.

#### 3.—Projects-Eligible for Inclusion in Infrastructure Rider:

——Projects-eligible-for-recovery-in-IR-effective-on-or after July 1, 2016 include the Thunder-Spirit-Wind-Project-as-specified in the Settlement Agreement in Docket-No. EL15-024 and the expansion of that projected placed into-service on October 31, 2018.

Date Filed:

March 1, 2019

Effective Date:

Service rendered on and after May 2, 2019

Issued By:

Tamie A. Aberle

Director - Regulatory Affairs

Docket No.:

EL19-010

### Montana-Dakota Utilities Co.



A Subsidiary of MDU Resources Group, Inc. 400 N 4 $^{\rm th}$  Street Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

	Section No. 3 2 <sup>nd</sup> Revised Sheet No. 25.1 Canceling 1 <sup>st</sup> Revised Sheet No. 25.1	
INFRASTRUCTURE RIDER Rate	56	
	Page 2 of 2	I
34. Time and Manner of Filing:  Montana-Dakota shall update the IR annually to be effective each May 1 and shall file the IR at least 60 days prior to the proposed effective date. The filing by Montana-Dakota shall be made by means of a revised IR tariff sheet identifying the total costs to be recovered, the derivation of the revenue requirement and resulting IR ratenk.		I
45. Infrastructure Rider Rate:	\$0.00 <del>5</del> 83 <u>774</u> per Kwh	T
	Reserved for Future Use	N

Date Filed:

March 1, 2019

**Effective Date:** 

Service rendered on and after May 2, 2019

Issued By:

Tamie A. Aberle

Director - Regulatory Affairs

Docket No.:

EL19-010