Montana-Dakota Utilities Co. Electric Utility - South Dakota Transmission Rider Revenue Requirement - Leola Substation Projected 2019

						Proje	cted						Average
	L Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019		July 2019	Aug 2019	Sept 2019	Oct 2019	Nov 2019	Dec 2019	Balance
Rate Base Plant Balance 1/ Accumulated Depreciation		1002010			1110/2010		<u> </u>	\$115,870	\$115,870 153	\$115,870 306	\$115,870 459	\$115,870 612	Balanoo
Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$115,870	\$115,717	\$115,564	\$115,411	\$115,258	\$48,152
Accum Def Income Taxes 3/	\$60	\$115	\$164	\$208	\$246	\$279	\$306	\$328	\$345	\$356	\$362	\$362	<u> </u>
Total Rate Base	(\$60)	(\$115)	(\$164)	(\$208)	(\$246)	(\$279)	(\$306)	\$115,542	\$115,372	\$115,208	\$115,049	\$114,896	\$47,891
Return on Rate Base 5/	\$0	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	\$695	\$694	\$693	\$692	\$691	\$3,457
Expenses Depreciation 2/									\$153	\$153	\$153	\$153 [·]	Year End \$612
Taxes Other Than Income 4/	40	40	40	40	40	40	40	40	40	40	40	35	475
Total Expenses	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$193	\$193	\$193	\$188	\$1,087
Income before Taxes	(\$40)	(\$40)	(\$40)	(\$40)	(\$40)	(\$40)	(\$40)	(\$40)	(\$193)	(\$193)	(\$193)	(\$188)	(\$1,087)
Interest Expense	0	0	0	0	(1)	(1)	(1)	248	248	248	247	247	1,235
Taxable income	(\$40)	(\$40)	(\$40)	(\$40)	(\$39)	(\$39)	(\$39)	(\$288)	(\$441)	(\$441)	(\$440)	(\$435)	(\$2,322)
Income Taxes 6/	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$60)	(\$93)	(\$93)	(\$92)	(\$91)	(\$485)
Operating Income	(\$32)	(\$32)	(\$32)	(\$32)	(\$32)	(\$32)	(\$32)	\$20	(\$100)	(\$100)	(\$101)	(\$97)	(\$602)
Increase in Operating Income Required Gross Revenue Conversion Factor 6/	\$32 1.26582	\$31 1.26582	\$31 1.26582	\$31 1.26582	\$31 1.26582	\$30 1.26582	\$30 1.26582	\$675 1.26582	\$794 1.26582	\$793 1.26582	\$793 1.26582	\$788 1.26582	\$4,059 1.26582
Revenue Increase	\$41	\$39	\$39	\$39	\$39	\$38	\$38	\$854	\$1,005	\$1,004	\$1,004	\$997	\$5,137
Gross Receipts Tax 7/	0	0	0	0	0	0	0	1	2	2	2	1	8
Required Revenue Increase	\$41	\$39	\$39	\$39	\$39	\$38	\$38	\$855	\$1,007	\$1,006	\$1,006	\$998	\$5,145

Montana-Dakota Utilities Co. Electric Utility - South Dakota Transmission Rider Revenue Requirement - Leola Substation Projected 2019

South Dakota Factor #15: 5.292291%

1/ Plant in Service, estimated in service date August 2019:

Substation: \$2,160,427 Node: 28,977 Total: \$2,189,404 SD Factor #15: 5.292291% \$115,870

2/ Depreciation: (Depreciation booked on prior month plant balance, starts booking in September)

Plant (SD Alloc.):	\$115,870
Depreciation Rate:	1.58%
Annual Depreciation:	\$1,831
Monthly:	\$153

3/ Deferred income tax, based on Half Year Convention, 20-year asset.

2019 year end plant balance:	115,870
Tax Depreciation Rate:	3.75%
Tax Depreciation:	4,345
Book Depreciation:	612
Remainder:	3,733
Income Tax Rate:	21.00%
Deferred Income Tax:	784
Monthly:	65

Proration of Monthly DIT:									
	January	February	March	April	May	June			
	91.78%	84.11%	75.62%	67.40%	58.90%	50.68%			
	60	55	49	44	38	33			
	July	August	September	October	November	December	Total		
	42.19%	33.70%	25.48%	16.99%	8.77%	0.27%			
	27	22	17	11	6	0	362		
4/ Property Tax:									
Year End Plant Balance: 115,870 South Dakota Effective Rate 0.41% (Ad Valorem - Transmission) Annual Property Tax: 475 Monthly: 40									
5/ Authorized ROR per Docket No. EL15-024	1.	<u>7.216%</u>	<u>.</u>						
6/ Tax Rate1- tax rateGross Revenue Conversion Factor	21.0000% 79.0000% 1.26582	(Federal T	ax Rate = 21	%, SD Sta	te Tax Rate	= 0%)			
7/ Gross Receipts tax - 2019	0.0015								

Montana-Dakota Utilities Co. Electric Utility - South Dakota Transmission Rider Revenue Requirement - Leola Lines Projected 2019

I	Projected									Average			
l	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019		July 2019	Aug 2019	Sept 2019	Oct 2019	Nov 2019	Dec 2019	Balance
Rate Base Plant Balance 1/ Accumulated Depreciation		105 2010			1110 2010		<u> </u>	\$633,403	\$633,403 1,072	\$633,403 2,144	\$633,403 3,216	\$633,403 4,288	Balanoo
Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$633,403	\$632,331	\$631,259	\$630,187	\$629,115	\$263,025
Accum Def Income Taxes 3/	<u>\$313</u> (\$313)	\$600 (\$600)	<u>\$858</u> (\$858)	\$1,088 (\$1,088)	\$1,289 (\$1,289)	\$1,462 (\$1,462)	<u>\$1,606</u> (\$1,606)	<u>\$1,721</u> \$631,682	\$1,808 \$630,523	\$1,866 \$629,393	\$1,896 \$628,291	\$1,897 \$627,218	\$261,658
Total Male Dase	(4313)	(4000)	(4000)	(\$1,000)	(\$1,209)	(\$1,402)	(\$1,000)	φ031,002	φ030,323	ψ029,393	φ020,291	φ027,210	\$201,000
Return on Rate Base 5/	(\$2)	(\$4)	(\$5)	(\$7)	(\$8)	(\$9)	(\$10)	\$3,799	\$3,792	\$3,785	\$3,778	\$3,772	\$18,881
Expenses													Year End
Depreciation 2/									\$1,072	\$1,072	\$1,072	\$1,072	\$4,288
Taxes Other Than Income 4/	216	216	216	216	216	216	216	216	216	216	216	221	2,597
Total Expenses	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$1,288	\$1,288	\$1,288	\$1,293	\$6,885
Income before Taxes	(\$216)	(\$216)	(\$216)	(\$216)	(\$216)	(\$216)	(\$216)	(\$216)	(\$1,288)	(\$1,288)	(\$1,288)	(\$1,293)	(\$6,885)
Interest Expense	(1)	(1)	(2)	(2)	(3)	(3)	(3)	1,358	1,355	1,353	1,350	1,348	6,749
Taxable income	(\$215)	(\$215)	(\$214)	(\$214)	(\$213)	(\$213)	(\$213)	(\$1,574)	(\$2,643)	(\$2,641)	(\$2,638)	(\$2,641)	(\$13,634)
Income Taxes 6/	(\$45)	(\$45)	(\$45)	(\$45)	(\$45)	(\$45)	(\$45)	(\$331)	(\$555)	(\$555)	(\$554)	(\$555)	(\$2,865)
Operating Income	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	\$115	(\$733)	(\$733)	(\$734)	(\$738)	(\$4,020)
Increase in Operating Income Required Gross Revenue Conversion Factor 6/ Revenue Increase	\$169 <u>1.26582</u> \$214	\$167 <u>1.26582</u> \$211	\$166 <u>1.26582</u> \$210	\$164 1.26582 \$208	\$163 <u>1.26582</u> \$206	\$162 1.26582 \$205	\$161 <u>1.26582</u> \$204	\$3,684 1.26582 \$4,663	\$4,525 1.26582 \$5,728	\$4,518 1.26582 \$5,719	\$4,512 1.26582 \$5,711	\$4,510 1.26582 \$5,709	\$22,901 1.26582 \$28,988
Gross Receipts Tax 7/	ψ2 14 0	ψ <u>2</u> 11 0	φ <u>2</u> 10 0	ψ200 0	ψ200 0	ψ200 0	φ204 0	φ + ,003 7	ψ <u>0</u> ,720 9	ψ <u></u> 0,719 9	ψ <u>υ</u> ,/11 9	ψ <u>0</u> ,709 9	φ20,900 43
Required Revenue Increase	\$214	\$211	\$210	\$208	\$206	\$205	\$204	\$4,670	\$5,737	\$5,728	\$5,720	\$5,718	\$29,031

Montana-Dakota Utilities Co. Electric Utility - South Dakota Transmission Rider Revenue Requirement - Leola Lines Projected 2019

South Dakota Factor #15: 5.292291%

1/ Plant in Service, estimated in service date August 2019:

Lines 11,968,410 SD Factor #15: 5.292291% \$633,403

2/ Depreciation: (Depreciation booked on prior month plant balance, starts booking in September)

Plant (SD Alloc.):	\$633,403
Depreciation Rate:	2.03%
Annual Depreciation:	\$12,858
Monthly:	\$1,072

3/ Deferred income tax, based on Half Year Convention, 20-year asset.

2019 year end plant balance:	633,403
Tax Depreciation Rate:	3.75%
Tax Depreciation:	23,753
Book Depreciation:	4,288
Remainder	19,465
Income Tax Rate:	21.00%
Deferred Income Tax:	4,088
Monthly:	341

Proratio	on of Monthl	<u>y DIT:</u>					
	January	February	March	April	May	June	
-	91.78%	84.11%	75.62%	67.40%	58.90%	50.68%	
	313	287	258	230	201	173	
	July	August	September	October	November	December	Total
_	42.19%	33.70%	25.48%	16.99%	8.77%	0.27%	
	144	115	87	58	30	1	1,897
4/ Property Tax:							
Year End Plant Balance:	633,403						
South Dakota Effective Rate	0.41%	(Ad Valore	m - Transmis	sion)			
 Annual Property Tax:	2,597			,			
Monthly:	216						
Montally:	210						
5/ Authorized ROR per Docket No. EL15-024	4.	<u>7.216%</u>	<u>.</u>				
6/ Tax Rate	21 0000%	(Federal T	ax Rate = 21	% SD Sta	te Tax Rate	= 0%)	
1- tax rate	79.0000%			70, OD Old		0,0)	
Gross Revenue Conversion Factor	1.26582						
	1.20002						
7/ Gross Receipts tax - 2019	0.0015						