

**Montana-Dakota Utilities Co.  
Electric Utility  
MISO Schedule 26A Return Credit  
Projected 2017 True-Up to Actual 2017**

	<u>Total</u>	<u>Total MDU 1/</u>	<u>South Dakota 2/</u>
Attachment MM Revenue Requirement 3/	\$8,468,515	\$62,667	\$3,217
Attachment MM Revenue Requirement 4/	7,635,595	56,503	2,900
			<u>317</u>
Schedule 26A Return Credit - Actual			<u>359</u>
Schedule 26A Return Credit - Projected 2017 5/			<u>(42)</u>

1/ MDU's MISO withdrawals as a percentage of total MISO withdrawals =

0.74%

2/ 2017 Factor 15 Integrated System 12 Month Peak Demand =

5.133011%

3/ Weighted Revenue Requirement at FERC approved rate

4/ Revenue Requirement at SD authorized ROE and actual capital structure.

5/ MISO Schedule 26A Return Credit as authorized in Docket No. EL17-011

**Montana-Dakota Utilities Co.  
Electric Utility  
MISO Schedule 26A Return Credit  
Projected 2019**

	<u>Total</u>	<u>Total MDU 1/</u>	<u>South Dakota 2/</u>
Attachment MM Revenue Requirement 3/	\$14,498,244	\$107,287	\$5,678
Attachment MM Revenue Requirement 4/	13,319,263	98,563	5,216
	Schedule 26A Return Credit		<u><u>\$462</u></u>

1/ MDU's MISO withdrawals as a percentage of total MISO withdrawals =

0.74%

2/ Factor 15 Integrated System 12 Month Peak Demand =

5.292291%

3/ Revenue Requirement at FERC approved rate

4/ Revenue Requirement at SD authorized ROE and projected capital structure.

**Montana-Dakota Utilities Co.**  
**Electric Utility**  
**MISO Schedule 26A (Attachment MM) O&M Revenue Credit**  
**True-Up of 2017 and Projected 2019**

	Projected 2017 1/	Actual 2017	Projected 2019
Other O&M Revenue Credit - Schedule 26A			
Attachment MM Gross Plant 2/	\$94,949,466	\$70,772,010	\$131,852,246
Other Expense Factor 3/	1.759061%	1.743371%	1.669305%
MDU's Attachment MM Annual Allocation for Other Expense	1,670,219	1,233,818	2,201,016
MDU's Load Share in MISO Footprint 4/	0.67%	0.74%	0.74%
	11,190	9,130	16,288
Allocated to South Dakota 5/	574	469	862
True-Up of 2017 Other Expense		(105)	

1/ As included in 2017 SD TCRR Update, Docket No. EL17-011, Attachment B, Page 3 of 3

2/ Attachment MM Page 2 Project Gross Plant (column c)

3/ Other Expense Factor

	Projected 2017	Actual 2017	Projected 2019
Other O&M	1.0752063%	1.0525302%	0.8679791%
General & Common Depr Expense	0.1457752%	0.0630591%	0.1309919%
Taxes Other	0.5380795%	0.6277812%	0.6703337%
Other Expense Factor	1.7590610%	1.7433706%	1.6693047%
4/ MDU's MWh withdrawals	3,221,834	3,299,404	3,332,480
Total MISO withdrawals	482,660,539	444,068,194	448,519,977
MDU's Load Share in MISO Footprint	0.67%	0.74%	0.74%
5/ Factor 15 Integrated System 12 Month Peak Demand	5.133011%	5.133011%	5.292291%