

MIDAMERICAN ENERGY COMPANY
2014 SOUTH DAKOTA ELECTRIC RATE CASE
RPU-2013-XXXX

MEC MVP Revenue Requirement Ratio

Total Company Electric Operations
Year Ending December 31, 2019

Line <u>No.</u>	Billing Determinant (a)	Forecast <u>2018</u> (b)
1	MidAmerican MVP Revenue Requirement	\$ 65,882,499.00
2	MISO Total MVP Revenue Requirement	\$ 712,397,526.00
3	MEC MVP Revenue Requirement Ratio	0.0925

Sources

Line 1 - MISO Attachment MM Posting

Line 2 - MISO Attachment MM Posting

Line 3 = Line 1 / Line 2

MIDAMERICAN ENERGY COMPANY
2014 SOUTH DAKOTA ELECTRIC RATE CASE
RPU-2013-XXXX

MEC MVP Return Adjustment
Total Company Electric Operations
Year Ending December 31, 2019

<u>Line</u> <u>No.</u>	Billing Determinant (a)		Forecast <u>2019</u> (b)
1	MEC MVP Revenue Requirement at SDPUC ROE	\$	61,267,169
2	MEC MVP Revenue Requirement at FERC ROE	\$	65,882,499
3	MEC MVP Return Adjustment Ratio		0.9299

Sources

Line 1 - From MISO Attachment MM @ 9.25% ROE
Line 2 - From MISO Attachment MM @ 10.82% ROE
Line 3 = Line 1 / Line 2

MIDAMERICAN ENERGY COMPANY
2014 SOUTH DAKOTA ELECTRIC RATE CASE
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MEC MVP Return Credit
Total Company Electric Operations
Year Ending December 31, 2019

<u>Line</u> <u>No.</u>	Billing Determinant (a)	Forecast <u>2018</u> (b)
1	MISO Schedule 26-A Charge	\$38,611,284
2	MEC MVP Revenue Requirement Ratio	0.0925
3	MEC Component of MISO Schedule 26-A Charge	\$3,570,770
4	MEC MVP Return Adjustment Ratio	0.9299
5	MEC Component of Schedule 26-A Charge at SDPUC Return	\$3,320,624
6	MEC MVP Return Credit	\$250,147

Sources

Line 1, Column (b) from Exhibit____(DAS-1) Schedule C, Line 4, Column (n)

Line 2, Column (b) from Workpaper DAS 1, Line 3, Column (b)

Line 3 = Line 1 x Line 2

Line 4, Column (b) from Workpaper DAS 2, Line 3, Column (b)

Line 5 = Line 3 x Line 4

Line 6 = Line 3 - Line 5

MIDAMERICAN ENERGY COMPANY
2015 SOUTH DAKOTA ELECTRIC RATE CASE
RPU-2013-XXXX

MEC Schedule 26 Return Credit

Total Company Electric Operations
Year Ending December 31, 2019

<u>Line</u> <u>No.</u>	Billing Determinant (a)	Forecast <u>2019</u> (b)
1	MISO Schedule 26 Charge	\$357,491
2	MEC Schedule 26 Revenue Requirement Ratio	0.0249
3	MEC Component of MISO Schedule 26 Charge	\$8,889
4	MEC Schedule 26 Return Adjustment Ratio	0.9263
5	MEC Component of Schedule 26 Charge at SDPUC Return	\$8,234
6	MEC Schedule 26 Return Credit	\$655

Sources

Line 1, Column (b) from Exhibit____(DAS-1) Schedule C, Line 3, Column (n)

Line 2, Column (b) from Workpaper DAS 4, Line 3, Column (b)

Line 3 = Line 1 x Line 2

Line 4, Column (b) from Workpaper DAS 5, Line 3, Column (b)

Line 5 = Line 3 x Line 4

Line 6 = Line 3 - Line 5

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MEC Schedule 26 Revenue Requirement Ratio

Total Company Electric Operations
Year Ending December 31, 2019

<u>Line</u> <u>No.</u>	Billing Determinant (a)	Forecast <u>2018</u> (b)
1	MidAmerican Schedule 26 Revenue Requirement Allocated to MidAmerican Pricing Zone	\$ 9,944
2	MISO Total Schedule 26 Revenue Requirement Allocated to MidAmerican Pricing Zone	\$ 399,924
3	MEC Schedule 26 Revenue Requirement Ratio	0.0249

Sources

Line 1 - MISO Schedule 26 Posting, "MTEP12" Worksheet, Project 3721; "MTEP16" Worksheet, Projects 10867, 10868, 11203 &

Line 2 - MISO Schedule 26 Posting, "Summary" Worksheet

Line 3 = Line 1 / Line 2

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MEC Schedule 26 Return Adjustment

Total Company Electric Operations
Year Ending December 31, 2019

Line <u>No.</u>	Billing Determinant (a)		Forecast <u>2019</u> (b)
1	MEC Schedule 26 Revenue Requirement at SDPUC ROE	\$	167,367
2	MEC Schedule 26 Revenue Requirement at FERC ROE	\$	180,684
3	MEC Schedule 26 Return Adjustment Ratio		0.9263

Sources

Line 1 - From MISO Attachment GG @ 9.25% ROE

Line 2 - From MISO Attachment GG @ 10.82% ROE

Line 3 = Line 1 / Line 2