

Small Power Producer Rider Occasional Delivery Energy Service

Fergus Falls, Minnesota

Eleventh Twelfth Revised Sheet No. 1 Cancelling Tenth Eleventh Revised Sheet

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SMALL POWER PRODUCER RIDER OCCASIONAL DELIVERY ENERGY SERVICE

DESCRIPTION	RATE
	CODE
Base Avoided Costs	S902
Base Avoided Costs plus Wind Renewable Energy Credit	S905 S991
Solar Renewable Energy Credit	<u>S993</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available to any Semall Qqualifying Feacility (SQF) not exceeding 100 kW of certified generating Capacity.

CUSTOMER CHARGE: \$1.08 per month

PAYMENT SCHEDULE:

DESCRIPTION	ENERGY CREDIT
Base Avoided Costs	2.3922.368¢ per kWh
	REC RATE
Wind Renewable Energy Credit	0.0600.048¢ per kWh
Solar Renewable Energy Credit	<u>0.173¢ per kWh</u>

Base Avoided Costs 2.392¢ per kWh

Base Avoided Costs plus Renewable Energy Credit 2.452¢ per kWh

INTERIM RATE ADJUSTMENT:

A 32.50 percent increase will be added to the Customer Charge.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.

TERMS AND CONDITIONS: The use of this rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer owned small qualifying

SOUTH DAKOTA PUBLIC

UTILITIES COMMISSION

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Bruce G. Gerhardson Vice President, Regulatory Affairs EFFECTIVE with bills rendered on and after February April 1, 2019, in South Dakota

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South Dakota P.U.C. Volume II
Section 12.01

ELECTRIC RATE SCHEDULE Small Power Producer Rider

Small Power Producer Rider Occasional Delivery Energy Service

Eleventh Twelfth Revised Sheet No. 2 Cancelling Tenth Eleventh Revised Sheet

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facilities (SQF).



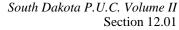
Small Power Producer Rider Occasional Delivery Energy Service

Fourth-Fifth Revised Sheet No. 3, Cancelling Third-Fourth Revised Sheet No. 3

Fergus Falls, Minnesota (Continued)

- The Customer is required to follow the Company's interconnection process, which 1. requires that prior to installation, the Customer complete the Interconnection Agreement for Small Generator Facility Tier 1, Tier 2, Tier 3 or Tier 4 Interconnection. The Interconnection Agreement is according to the procedures set forth in ARSD chapter 20:10:36. The Customer is also required to follow the Company's Guidelines for Generation, Tie-Line, and Substation Interconnections.
- 2. The Customer will be compensated monthly for all energy received from the SQF less the Customer charge. The schedule for these payments is subject to annual review.
- If the SQF is located at a site outside of the Company's service territory and energy is 3. delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
- 4. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request.
- 5. The SQF shall make provisions for the installation of Company-owned on-site metering. All energy received from and delivered to the Company shall be metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
- 6. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
- 7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity.
- The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company.
- 9. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.

Bruce G. Gerhardson Vice President, Regulatory Affairs





ELECTRIC RATE SCHEDULE

Small Power Producer Rider Occasional Delivery Energy Service

Eighth Ninth Revised Sheet No. 4, Cancelling Seventh Eighth Revised Sheet No.

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(Continued)

- 10. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force general liability insurance consistent with the rules set forth in ARSD chapter 20:10:36.
- 11. Except in cases of emergency, the Customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.
- 12. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$0.60/MWh (\$0.0006/kWh), as shown in the payment schedule.



Small Power Producer Rider Time of Delivery Energy Service

Eleventh-Twelfth Revised Sheet No. 1 Cancelling Tenth Eleventh Revised Sheet No. 1

Sheet No. 1

Fergus Falls, Minnesota

SMALL POWER PRODUCER RIDER TIME OF DELIVERY ENERGY SERVICE

DESCRIPTION	RATE
	CODE
Base Avoided Costs	S903
Base Avoided Costs plus Wind Renewable Energy Credit	\$907 \$991
Solar Renewable Energy Credit	<u>\$993</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

AVAILABILITY: This rider is available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity.

CUSTOMER CHARGE: \$1.21 per month

PAYMENT SCHEDULE:

	ENERGY PAYMENT	
Base Avoided Costs	On-Peak	Off-Peak
Summer	2.826 2.762¢ per kWh	1.779 <u>1.764</u> ¢ per kWh
Winter	2.919 <u>2.910</u> ¢ per kWh	2.004 <u>1.993</u> ¢ per kWh
Wind Renewable Energy Credit	0.0600.048¢ per kWh	0.0600.048¢ per kWh
Solar Renewable Energy Credit	0.173¢ per kWh	0.173¢ per kWh
Base Avoided Costs		
Plus Renewable Energy Credit	On-Peak	Off-Peak
Summer	2.886¢ per kWh	1.839¢ per kWh
Winter	2.979¢ per kWh	2.064¢ per kWh

INTERIM RATE ADJUSTMENT:

A 32.50 percent increase will be added to the Customer Charge.

<u>MANDATORY AND VOLUNTARY RIDERS</u>: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

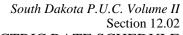
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ELECTRIC RATE SCHEDULE **Small Power Producer Rider**

Time of Delivery Energy Service Eleventh Twelfth Revised Sheet No. 2 Cancelling Tenth Eleventh Revised

Sheet No. 2

14.00 of the South Dakota electric rates for the matrices of riders.



Small Power Producer Rider Time of Delivery Energy Service

Fergus Falls, Minnesota

Fourth Revised Sheet No. 3, Cancelling Third Revised Sheet No. 3

(Continued)

SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.

DEFINITIONS:

<u>Summer On-Peak</u>: June 1 through September 30, including those hours from 8:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays.

Summer Off-Peak: All other hours.

Winter On-Peak: October 1 through May 31, including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays.

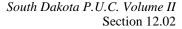
Winter Off-Peak: All other hours.

<u>Holidays</u>: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

TERMS AND CONDITIONS: The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer-owned small qualifying facilities (SQF).

- 1. The Customer is required to follow the Company's interconnection process, which required that prior to installation, the Customer complete the Interconnection Agreement for Small Generator Facility Tier 1, Tier 2, Tier 3 or Tier 4 Interconnection. The Interconnection Agreement is according to the procedures set forth in ARSD chapter 20:10:36. The Customer is also required to follow the Company's Guidelines for Generation, Tie-Line, and Substation Interconnections.
- 2. The Customer will be compensated monthly for all energy received from the SQF less the Customer charge. The schedule for these payments is subject to annual review.
- 3. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.

Docket No. EL18-002





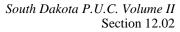
Time of Delivery Energy Service

Fergus Falls, Minnesota

Eighth Ninth Revised Sheet No. 4, Cancelling Ninth Tenth Revised Sheet

(Continued)

- 4. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request.
- 5. The SQF shall make provisions for the installation of Company-owned, on-site metering. All energy received from and delivered to the Company shall be metered. Onsite use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
- 6. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
- 7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity.
- 8. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company Customers.
- 9. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
- 10. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force, general liability insurance consistent with the rules set forth in ARSD chapter 20:10:36.
- 11. Except in cases of emergency, the Customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.
- 12. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$0.60/MWh (\$0.0006/kWh), as shown in the payment schedule.





Time of Delivery Energy Service *Fourth Revised Sheet No. 5, Cancelling Third Revised Sheet No. 5*

Fergus Falls, Minnesota

(Continued)

Reserved for Future Use



ELECTRIC RATE SCHEDULE

Small Power Producer Rider Dependable Service

Eleventh Twelfth Revised Sheet No.1 Cancelling Tenth-Eleventh Revised

Sheet No. 1

SMALL POWER PRODUCER RIDER DEPENDABLE SERVICE

DESCRIPTION	RATE
	CODE
Base Avoided Costs	S904
Base Avoided Costs plus Wind Renewable Energy Credit	S910 S991
Solar Renewable Energy Credit	S993

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: Available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity, which is capable of delivering power and Energy to the Company on a dependable basis.

INTERIM RATE ADJUSTMENT:

A 32.50 percent increase will be added to the Customer Charge.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

CUSTOMER CHARGE: \$1.21 per month

PAYMENT SCHEDULE: Energy payment will be adjusted annually to reflect Energy costs.

ENERGY PAYMENT		
Base Avoided Costs Summer Winter	On-Peak 2.8262.762¢ per kWh 2.9192.910¢ per kWh	Off-Peak 1.7791.764¢ per kWh 2.0041.993¢ per kWh
Wind Renewable Energy Credit Solar Renewable Energy Credit Base Avoided Costs	0.0600.048¢ per kWh 0.173¢ per kWh	0.0600.048¢ per kWh 0.173¢ per kWh
Plus Renewable Energy Credit Summer	<u>On Peak</u> 2.886¢ per kWh	<u>Off-Peak</u> 1.839¢ per kWh

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Bruce G. Gerhardson Vice President, Regulatory Affairs

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South Dakota P.U.C. Volume II Section 12.03

ELECTRIC RATE SCHEDULE

Small Power Producer Rider Dependable Service

Fergus Falls, Minnesota

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Winter 2.979¢ per kWh 2.064¢ per kWh





Small Power Producer Rider Dependable Service

Eighth Ninth Revised Sheet No.3, Cancelling Seventh Eighth Revised Sheet

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Fergus Falls, Minnesota

(Continued)

CONTRACT TERM	LEVELIZED CAPACITY PAYMENT
60 mos.	\$ 2.34 2.24 per kW
120 mos.	\$4.41 <u>3.22</u> per kW
180 mos.	\$ 5.39 3.72 per kW
240 mos.	\$ 6.08 <u>4.11</u> per kW
300 mos.	\$ 6.67 4.45 per kW
360 mos.	\$ 7.20 4.76 per kW
420 mos.	\$ 7.71 <u>5.07</u> per kW

Total Capacity payment equals (accredited Capacity value of the QF, attaining Dependable Service level) times (appropriate Levelized Capacity Payment).

If the Qualifying Facility is dispatchable by Otter Tail and tested under the Mid-continent Independent System Operator (MISO) requirements, it is deemed to be Dependable Service.

SPECIAL CONDITIONS OF SERVICE:

- 1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, 30 or 35 years.
- 2. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average Capacity compensation per month and the result multiplied by six months. The average Capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, Capacity compensation from the initiation of the contract will be recalculated at the Capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:



Small Power Producer Rider Dependable Service

Fifth Revised Sheet No.4, Cancelling Fourth Revised Sheet No. 4

Fergus Falls, Minnesota

(Continued)

Months of Payments	Contract Term Filled
0 - 119	60
120 - 179	120
180 - 239	180
240 - 299	240
300 - 359	300
360 - 420	360

The difference between the actual payments made and the recalculated payments must be repaid with interest. The interest rate used will be the average prime interest rate during the contract period prior to the severance.

3. Qualifying facility may select a total of 30 scheduled maintenance days per year, to be taken in two periods, neither of which shall be less than one week in duration at a time agreeable to the Company. A 30-day prior notice must be given to the Company before a scheduled maintenance period can be established.

Capacity payment for a monthly period in which scheduled maintenance has occurred will be the greater of the Capacity payment using the regular billing procedure or the average billing Capacity payment since the previous month in which a scheduled maintenance period occurred.

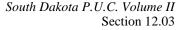
DEFINITIONS:

<u>Dependable Service</u>: Qualifying facility can deliver power at a minimum of 65% on-peak Capacity Factor in each month; can deliver power during the Company's winter and summer system peaks; and is accredited according to the Midcontinent Independent System Operator (MISO) requirements.

<u>Capacity Factor</u>: The number of Kilowatt-hours delivered during the month divided by the product of the accredited Capacity times the number of hours in the month. The maximum Capacity Factor is 1.0.

<u>Summer On-Peak</u>: June 1 through September 30 including those hours from 8:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays.

Docket No. EL18-002





Small Power Producer Rider Dependable Service

Fergus Falls, Minnesota

Fourth Revised Sheet No.5, Cancelling Third Revised Sheet No. 5

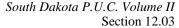
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Winter On-Peak: October 1 through May 31 including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays.

<u>Holidays</u>: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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- 2. The Customer will be compensated monthly for all energy received from the SQF less the Customer charge. The schedule for these payments is subject to annual review.
- 3. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
- 4. If required a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request.
- 5. The SQF shall make provisions for the installation of Company-owned, on-site metering. All energy received from and delivered to the Company shall be metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.





Small Power Producer Rider Dependable Service

Eighth Ninth Revised Sheet No.6, Cancelling Seventh Eighth Revised Sheet

Fergus Falls, Minnesota

(Continued)

- 6. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
- 7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity.
- The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company Customers.
- 9. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and generator Capacity rating.
- 10. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force liability general insurance consistent with the rules set forth in ARSD chapter 20:10:36.
- 11. Except in cases of emergency, the customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.
- 12. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment of \$0.60/MWh (\$0.0006/kWh), as shown in the payment schedule.

Bruce G. Gerhardson

Vice President, Regulatory

Affairs

EFFECTIVE with bills rendered on and after March 1, 2018 April 1, 2019, in South Dakota