

	Five-State Settlement Amount	South Dakota Retail Portion
[1] 10th Payment Settlement Amount	\$31,096,483	\$1,709,442
[2] Under-Credit from 9th Credit		\$10,243
[3] 10th Payment Interest Earned		\$5,928
[4] Minus 10th Payment Bank Fees		-\$266
[5] Amount Available for 10th Credit		\$1,725,348

South Dakota Retail						
Stratification Components	Weight *	Res	Sm Non Dm	C&I Demand	Lighting	Total
[6] Capacity Component (D10S) **	19.10%	41.10%	5.21%	53.69%	0.00%	100.00%
[7] Energy Component (E8760) **	80.90%	35.96%	4.67%	58.80%	0.58%	100.00%
[8] Wtd Combination	100.00%	36.94%	4.77%	57.82%	0.47%	100.00%
[9] 10th Credit by Customer Class [9] = [5] * [8]		\$637,388	\$82,301	\$997,630	\$8,028	\$1,725,348
[10] Active Customer MWh Sales Feb 2019 - Jan 2020		697,565	80,477	1,258,258	12,661	2,048,960
[11] Calculated Credit Factor [11] = [9] / [10] / 1000		\$0.00091373	\$0.00102267	\$0.00079287	\$0.00063412	
[12] Est. Number of Active Customers Receiving a Credit		73,904	7,057	3,460	2,125	86,546
[13] kWh Use per Active Customer [13] = [10] / [12]		9,439	11,404	363,623	5,959	
[14] Est. Credit / Customer, [14] = [11] x [13]		\$8.62	\$11.66	\$288.30	\$3.78	
[15] Actual Credit by Customer Class		\$637,759	\$82,390	\$998,088	\$8,080	\$1,726,317
[16] Actual Over or (Under) Credit [16] = [15] - [9]		\$371	\$89	\$458	\$52	\$970

* Nuclear Plant Stratification from Docket No. EL14-058 (Test Year 2013)

** Class Allocation Factors from Docket No. EL14-058 (Test Year 2013)