

Northern States Power Company
 DOE Settlement - 11th Payment
 Customer Credits for South Dakota Jurisdiction

Docket No. EL19-002
 Compliance Filing
 Attachment B
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<u>Item</u>	<u>Total</u>	<u>NSPM</u>	<u>Retail</u>		
			<u>Minn</u>	<u>N. Dakota</u>	<u>S. Dakota</u>
Actual 2019 12 CP Allocator		100.0000%	87.0633%	6.2584%	6.6783%
<u>Overall Actual Allocator *</u>	<u>100.0000%</u>	<u>83.8864%</u>	<u>73.0343%</u>	<u>5.2499%</u>	<u>5.6022%</u>
11th Credit	\$13,130,727	\$11,014,894	\$9,589,930	\$689,356	\$735,608

* The NSPM/NSPW Co split uses a 36 CP allocator

<u>Item</u>	<u>Retail</u>		
	<u>NSPW</u>	<u>Wisc</u>	<u>Mich</u>
Actual 2019 12 CP Allocator	100.0000%	97.9646%	2.0354%
<u>Overall Actual Allocator *</u>	<u>16.1136%</u>	<u>15.7856%</u>	<u>0.3280%</u>
Total Credit	\$2,115,833	\$2,072,767	\$43,066

South Dakota (EL14-058)						
Stratification Components	Weight **	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10S) ***	19.10%	41.10%	5.21%	53.69%	0.00%	100.00%
Energy Component (E8760) ***	80.90%	35.96%	4.67%	58.80%	0.58%	100.00%
Wtd Combination	100.00%	36.94%	4.77%	57.82%	0.47%	100.00%
[1] 9th Credit by Customer Class		\$271,753	\$35,089	\$425,343	\$3,423	\$735,608
[2] <u>MWh Sales Jan 2020 - Dec 2020 ****</u>		<u>802,211</u>	<u>82,730</u>	<u>1,254,939</u>	<u>13,929</u>	<u>2,153,810</u>
[3] Est. Credit / kWh, [3] = [1] / [2] / 1000		\$0.000339	\$0.000424	\$0.000339	\$0.000246	\$0.000342
[4] Customer Count Jan 2020 - Dec 2020		84,999	7,940	4,203	2,045	99,187
[5] Est. kWh / Cust, [5] = [2] x 1000 / [4]		<u>9,438</u>	<u>10,420</u>	<u>298,564</u>	<u>6,813</u>	<u>21,715</u>
[6] Est. Credit / Customer, [6] = [3] x [5]		\$3.20	\$4.42	\$101.19	\$1.67	\$7.42

** Nuclear Plant Stratification from Docket No. EL14-058.

*** Class Allocation Factors from Docket No. EL14-058.

**** Actual MWh sales. Most recent 12 months of actual sales will be used at the time of credit calculation for all active customers.