	Five-State	
	Settlement	South Dakota
	<u>Amount</u>	Retail Portion
[1] 11th Payment Settlement Amount	\$15,850,560	\$735,608
[2] 11th Payment Interest Earned		\$82
[3] Minus 11th Payment Bank Fees		<u>(\$22)</u>
[4] Amount Available for 11th Credit		\$735,667

South Dakota Retail						
Stratification Components	Weight *	Res	Sm Non Dm	C&I Demand	Lighting	Total
[5] Capacity Component (D10S) **	19.10%	41.10%	5.21%	53.69%	0.00%	100.00%
[6] Energy Component (E8760) **	80.90%	35.96%	4.67%	58.80%	0.58%	100.00%
[7] Wtd Combination	100.00%	36.94%	4.77%	57.82%	0.47%	100.00%
[8] 11th Credit by Customer Class [8] = [4] * [7]		\$271,774	\$35,092	\$425,377	\$3,423	\$735,667
[9] Active Customer MWh Sales Jan 2020 - Dec 2020		726,808	77,979	1,227,134	13,486	2,045,407
[10] Calculated Credit Factor [10] = [8] / [9] / 1000		\$0.00037393	\$0.00045002	\$0.00034664	\$0.00025383	
[11] Est. Number of Active Customers Receiving a Credit		84,999	7,940	4,203	2,045	99,187
[12] kWh Use per Active Customer [12] = [9] / [11]		8,551	9,821	291,949	6,596	
[13] Est. Credit / Customer, [13] = [10] x [12]		\$3.20	\$4.42	\$101.20	\$1.67	
[14] Actual Credit by Customer Class		\$271,900	\$35,144	\$425,510	\$3,469	\$736,023
[15] Actual Over or (Under) Credit [15] = [14] - [8]		\$126	\$52	\$133	\$46	\$356

^{*} Nuclear Plant Stratification from Docket No. EL14-058 (Test Year 2013)

^{**} Class Allocation Factors from Docket No. EL14-058 (Test Year 2013)