

Class Allocation and Rate Design

Line No.	Recovery Period	A	B	C	D	E	F	G	H
			2018 Filing EL18-048 Oct '19 - Feb '20 Supplemental Filing with five month revenue Requirement	2018 Filing EL18-048 Mar '19- Sept '19 Actual Sales	2018 Filing EL18-048 Mar '19 - Sept '19 Class Allocation Based upon Actual Sales (C2:5 /C6)	2018 Filing EL18-048 Mar '19 - Sept '19 Cost Allocation Trued Up by Class ((A-D)+D)	2019 Filing EL19---- True Up/Carrying Charge (F1 x E2:5)	2019 Filing EL19---- Mar '20 - Feb '21 Revenue Requirements	2019 Filing EL19---- Total Revenue Requirement (F+G)
1	Total South Dakota Revenue Requirements *		\$1,151,376				\$85,456	2,322,368	\$2,407,824
2	Large General Service Class	42.54%	\$489,821	\$ 422,080	46.56%	38.52%	\$ 32,921	987,986	\$ 1,020,907
3	Controlled Service	1.53%	\$17,614	10,952	1.21%	1.85%	\$ 1,582	35,529	\$ 37,111
4	Lighting	0.67%	\$7,769	5,872	0.65%	0.70%	\$ 600	15,671	\$ 16,271
5	All Other Service	55.25%	\$636,172	467,621	51.58%	58.92%	\$ 50,353	1,283,182	\$ 1,333,534
6	Total		\$1,151,376	\$ 906,525	100.00%	100.00%	\$ 85,456	\$2,322,368	\$ 2,407,824
7	Large General Service Class	kW**	165,995				484,305	484,305	484,305
8	Large General Service Class	kWh**	113,950,121				285,491,067	285,491,067	285,491,067
9	Controlled Service	kWh	19,162,478				34,374,385	34,374,385	34,374,385
10	Lighting	kWh	1,936,126				4,374,845	4,374,845	4,374,845
11	All Other Service	kWh	90,084,224				189,113,207	189,113,207	189,113,207
12	Large General Service Class	\$ / kW	1.033				0.024	0.714	0.738
13	Large General Service Class	cents / kWh	0.279				0.007	0.225	0.232
14	Controlled Service	cents / kWh	0.092				0.005	0.103	0.108
15	Lighting	cents / kWh	0.401				0.014	0.358	0.372
16	All Other Service	cents / kWh	0.706				0.027	0.679	0.705

\* Jurisdictional transmission allocation factor (D2 = 9.187431%) is from Otter Tail's current general rate case in South Dakota Docket No. EL18-021.

\*\* LGS revenue is 35% demand and 65% energy