

Line No.	2019	2019												Total Projected
		Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	Jul Actual	Aug Actual	Sep Actual	Oct Projected	Nov Projected	Dec Projected	
1	MISO Schedule 9 Revenues (CPEC Portion)	(398,405)	(338,263)	(356,539)	(299,059)	(321,050)	(264,313)	(263,611)	(246,353)	(285,303)	(331,100)	(349,904)	(385,964)	(3,839,864)
2	CPEC Facility Credits in MISO	184,624	184,624	184,624	184,624	184,624	193,194	193,194	193,194	198,794	193,194	193,194	193,194	2,281,079
3	Non-OTP Schedule 9 Revenues	21,934	15,763	17,638	11,741	13,997	7,297	7,232	5,459	8,884	14,163	16,094	19,797	160,001
4	OTP Share of MISO Schedule 9 Revenues (CPEC Portion)	(191,847)	(137,875)	(154,277)	(102,694)	(122,428)	(63,822)	(63,185)	(47,699)	(77,624)	(123,743)	(140,616)	(172,973)	(1,398,783)
5	South Dakota Share 9.187%	(17,626)	(12,667)	(14,174)	(9,435)	(11,248)	(5,864)	(5,805)	(4,382)	(7,132)	(11,369)	(12,919)	(15,892)	(128,512)

Line No.	2020	2020												Total Projected
		Jan Projected	Feb Projected	Mar Projected	Apr Projected	May Projected	Jun Projected	Jul Projected	Aug Projected	Sep Projected	Oct Projected	Nov Projected	Dec Projected	
1	MISO Schedule 9 Revenues (CPEC Portion)	(414,967)	(353,060)	(356,684)	(307,662)	(308,021)	(269,579)	(260,310)	(304,892)	(219,774)	(338,054)	(357,252)	(394,069)	(3,884,324)
2	CPEC Facility Credits in MISO	193,194	193,194	193,194	193,194	193,194	196,342	196,342	196,342	196,342	196,342	196,342	196,342	2,340,362
3	Non-OTP Schedule 9 Revenues	22,776	16,418	16,790	11,756	11,793	7,522	6,569	11,148	2,407	14,554	16,526	20,307	158,565
4	OTP Share of MISO Schedule 9 Revenues (CPEC Portion)	(198,997)	(143,448)	(146,699)	(102,712)	(103,034)	(65,716)	(57,398)	(97,402)	(21,026)	(127,158)	(144,385)	(177,421)	(1,385,397)
5	South Dakota Share 9.187%	(18,283)	(13,179)	(13,478)	(9,437)	(9,466)	(6,038)	(5,273)	(8,949)	(1,932)	(11,683)	(13,265)	(16,300)	(127,282)

Line No.	2021	2021												Total Projected
		Jan Projected	Feb Projected	Mar Projected	Apr Projected	May Projected	Jun Projected	Jul Projected	Aug Projected	Sep Projected	Oct Projected	Nov Projected	Dec Projected	
1	MISO Schedule 9 Revenues (CPEC Portion)	(422,129)	(359,105)	(363,807)	(313,225)	(315,076)	(274,609)	(265,742)	(310,559)	(223,860)	(344,337)	(363,893)	(401,394)	(3,957,736)
2	CPEC Facility Credits in MISO	193,340	193,340	193,340	193,340	193,340	200,052	200,052	200,052	200,052	200,052	200,052	200,052	2,367,068
3	Non-OTP Schedule 9 Revenues	23,497	17,024	17,507	12,312	12,502	7,657	6,746	11,349	2,445	14,818	16,826	20,678	163,362
4	OTP Share of MISO Schedule 9 Revenues (CPEC Portion)	(205,292)	(148,741)	(152,960)	(107,572)	(109,233)	(66,900)	(58,944)	(99,158)	(21,362)	(129,467)	(147,014)	(180,664)	(1,427,307)
5	South Dakota Share 9.187%	(18,861)	(13,665)	(14,053)	(9,883)	(10,036)	(6,146)	(5,415)	(9,110)	(1,963)	(11,895)	(13,507)	(16,598)	(131,133)

Attachment 18
Redline and Clean Versions of
Tariff Sheet SD 13.05 – Transmission Cost Recovery Rider



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.05
ELECTRIC RATE SCHEDULE
Transmission Cost Recovery Rider

Eleventh-Twelfth Revised Sheet No. 1 Cancelling Tenth-Eleventh Revised Sheet No. 1

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service - Demand	STCRD
Large General Service - Energy	STCRE
Controlled Service	STCRC
Lighting	STCRL
All Other Service	STCRO

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer's monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY			
Energy Charge per kWh:		kWh	kW
Large General Service	(a)	0.2790 <u>0.232</u> ¢/kWh	\$1.0330 <u>0.738</u>
Controlled Service	(b)	0.0920 <u>0.108</u> ¢/kWh	N/A
Lighting	(c)	0.4040 <u>0.372</u> ¢/kWh	N/A
All Other Service		0.7060 <u>0.705</u> ¢/kWh	N/A
<p>(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider and 14.13 Economic Development Rider</p> <p>(b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, and 14.07 Fixed Time of Service</p> <p>(c) Rate Schedules 11.03 Outdoor Lighting (energy only), 11.04 Outdoor Lighting and 11.07 LED Street and Area Lighting</p>			

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Date Filed: ~~September 5, 2019~~October 31, 2019

Bruce G. Gerhardson
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after ~~October 1, 2019~~March 1, 2020,
in South Dakota

Approved by order dated: ~~September 19, 2019~~
Docket No. ~~EL18-048~~EL19-



Fergus Falls, Minnesota

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service - Demand	STCRD
Large General Service - Energy	STCRE
Controlled Service	STCRC
Lighting	STCRL
All Other Service	STCRO

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer’s monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY			
Energy Charge per kWh:		kWh	kW
Large General Service	(a)	0.232 ¢/kWh	\$0.738
Controlled Service	(b)	0.108 ¢/kWh	N/A
Lighting	(c)	0.372 ¢/kWh	N/A
All Other Service		0.705 ¢/kWh	N/A

(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider and 14.13 Economic Development Rider
 (b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, and 14.07 Fixed Time of Service
 (c) Rate Schedules 11.03 Outdoor Lighting (energy only), 11.04 Outdoor Lighting and 11.07 LED Street and Area Lighting

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SOUTH DAKOTA PUBLIC
 UTILITIES COMMISSION
 Date Filed: October 31, 2019
 Approved by order dated:
 Docket No. EL19-

Bruce G. Gerhardson
 Vice President, Regulatory
 Affairs

EFFECTIVE with bills
 rendered on and after
 March 1, 2020,
 in South Dakota

The South Dakota Public Utilities Commission (SDPUC) approved our request to update our Transmission Cost Recovery Rider. This rider recovers costs associated with our transmission projects that help to ensure we continue to provide you with safe and reliable service.

The table below applies to bills rendered on and after March 1, 2020. A residential customer using 1,000 kWh in a month will see a bill decrease of \$0.01.

9.01 - Residential Electric Service – Monthly Bill Example Winter¹

Usage (kWh)	Prior Rates	TCR Decrease	New Rates	Percent Decrease
800	\$85.72	-\$0.01	\$85.71	-0.01%
900	\$95.18	\$0.00	\$95.18	0.00%
1,000	\$104.64	-\$0.01	\$104.63	-0.01%
2,000	\$199.29	-\$0.02	\$199.27	-0.01%
3,000	\$293.93	-\$0.03	\$293.90	-0.01%
4,000	\$388.57	-\$0.04	\$388.53	-0.01%

¹Winter season is considered October through May.

Class	Prior rate	New rate
Large General Service - kW	\$1.033 per kW	\$0.738 per kW
Large General Service - kWh	0.279¢ per kWh	0.232¢ per kWh
Controlled Service	0.092¢ per kWh	0.108¢ per kWh
Lighting	0.401¢ per kWh	0.372¢ per kWh
All other service²	0.706¢ per kWh	0.705¢ per kWh

²Includes Residential Service

For more information contact Customer Service at 800-257-4044 or visit otpc.com.

ARSD 20:10:13:26 Report to commission of tariff schedule changes on notice.

1 **Utility Name:** OTTER TAIL POWER COMPANY
 PO Box 496
 Fergus Falls, MN 56538-0496
 218 739-8200
www.otpco.com (web site)

<u>Section & Volume No.</u>	<u>Class of Service</u>	<u>Rate Code</u>
Section 13 Volume V	Large General Service - Demand, Rate Designation 13.05	STCRD
Section 13 Volume V	Large General Service - Energy, Rate Designation 13.05	STCRE
Section 13 Volume V	Controlled Service, Rate Designation 13.05	STCRC
Section 13 Volume V	Lighting, Rate Designation 13.05	STCRL
Section 13 Volume V	All Other Service, Rate Designation 13.05	STCRO

3 **Description of Change:** The Transmission Rider Rate for all rate costs are being updated.

4 **Reason for Change:** Otter Tail updated the Transmission Rider rates based on its Annual Update Required by the Settlement Stipulation in Docket EL10-015.

5 **Present Rates** Please see Rate Schedules

6 **Proposed Rates** Please see Rate Schedules

7 **Effective Date of Rate:** March 1, 2020

8 **Approximation of annual amount of increase or decrease in revenue.**

Present rates were developed on a 5 month collection period and Proposed rates are based on a 12 month collection period. The average decrease in residential total bill rates is approximately 0.01%.

Present Rates	\$Revenue
	\$2,046,100
Proposed Rates	\$Revenue
	\$2,407,824

9 **Points affected:** All customers are subject to the Transmission Cost Recovery Rider Rate

10 **Number of customers whose cost of service will be affected and annual amounts of either increase or decrease.**

All of Otter Tail's South Dakota Customers will be affected, approximately 12,000

11 **Statement of facts, expert opinions, documents and exhibits to support the proposed changes.**

Otter Tail has included Attachments in this filing to support all rate changes and costs.