

Wyoming Public Service Commission

Utility Annual Report - Electric Investor Owned

2017

Required Pursuant to WPSC Rule Chapter 3, Section 32

2515 Warren Avenue, Suite 300
Cheyenne, WY 82002

Exact legal name of reporting company:	Cheyenne Light, Fuel and Power Company
Company docket number:	20003
Street address or P.O. box:	1301 West 24th Street
City, state and ZIP code:	Cheyenne, WY 82001
Telephone number:	605-721-1502
Fax number:	605-721-2568
Website URL:	www.blackhillsenergy.com
Contact person:	Jason Keil
Email address of contact person:	Jason.Keil@blackhillscorp.com

Report for the calendar year ended December 31, **2017**

General Instructions

1. A completed annual report, including a copy of the notarized Oath and Verification page, shall be filed with the Wyoming Public Service Commission on or before May 1 following the year end to which this report applies.
2. Each inquiry contained in this report must be definitely answered.
3. Any material sought to be kept confidential must be mailed to the Wyoming Public Service Commission with a written request that the material be treated as confidential under Commission Rule Chapter 2, Section 30, Confidentiality of Information. All confidential information must be clearly labeled as such and printed on yellow paper.
4. Please contact the Wyoming Public Service Commission office at (307) 777-7427 if there are any questions concerning the content of this annual report.
5. Please provide Wyoming and Total Company numbers in the annual report. If Wyoming numbers equal Total Company numbers, please indicate such by including the numbers in both columns.

	Submission Date
Original Filing	5/1/2018
1st Revision	8/27/2018
2nd Revision	
3rd Revision	

Company Information

Year of incorporation:	1900
Year company first began Wyoming operations:	1900
Business organization:	C-Corporation
Specify organization type if "Other":	
Total number of Wyoming customers as of December 31, 2017:	42,130

Names of counties, cities and towns served by the company:

Laramie County: Cheyenne, Burns, Carpenter and Pine Bluffs

Name of owning, controlling or operating corporation or organization:

Black Hills Corporation

Headquarters (H)

Name:	Stuart Wevik
Address:	PO Box 1400
City, State, ZIP Code:	Rapid City, SD 57709-1400
Telephone:	(605) 721-2222
Email:	Stuart.Wevik@blackhillscorp.com

Person to be contacted for additional information regarding Wyoming operations:

Name:	Shirley Welte
Address:	1301 W. 24th Street
City, State, ZIP Code:	Cheyenne, WY 82001
Telephone:	(307) 778-2169
Email:	Shirley.Welte@blackhillscorp.com

Person to be contacted regarding Wyoming operation complaints (P):

Name:	Dustin McKen
Address:	1301 W. 24th Street
City, State, ZIP Code:	Cheyenne, WY 82001
Telephone:	(307) 778-2149
Email:	dustin.mcken@blackhillscorp.com

Person in charge of Wyoming regulatory affairs (R):

Name:	Jason Keil
Address:	PO Box 1400
City, State, ZIP Code:	Rapid City, SD 57709-1400
Telephone:	(605) 721-1502
Email:	Jason.Keil@blackhillscorp.com

Person in charge of Wyoming utility assessment affairs (S):

Name:	Jason Keil
Address:	PO Box 1400
City, State, ZIP Code:	Rapid City, SD 57709-1400
Telephone:	(605) 721-1502
Email:	Jason.Keil@blackhillscorp.com

Person to be contacted concerning this annual report (N):

Name:	Jason Keil
Address:	PO Box 1400
City, State, ZIP Code:	Rapid City, SD 57709-1400
Telephone:	(605) 721-1502
Email:	Jason.Keil@blackhillscorp.com

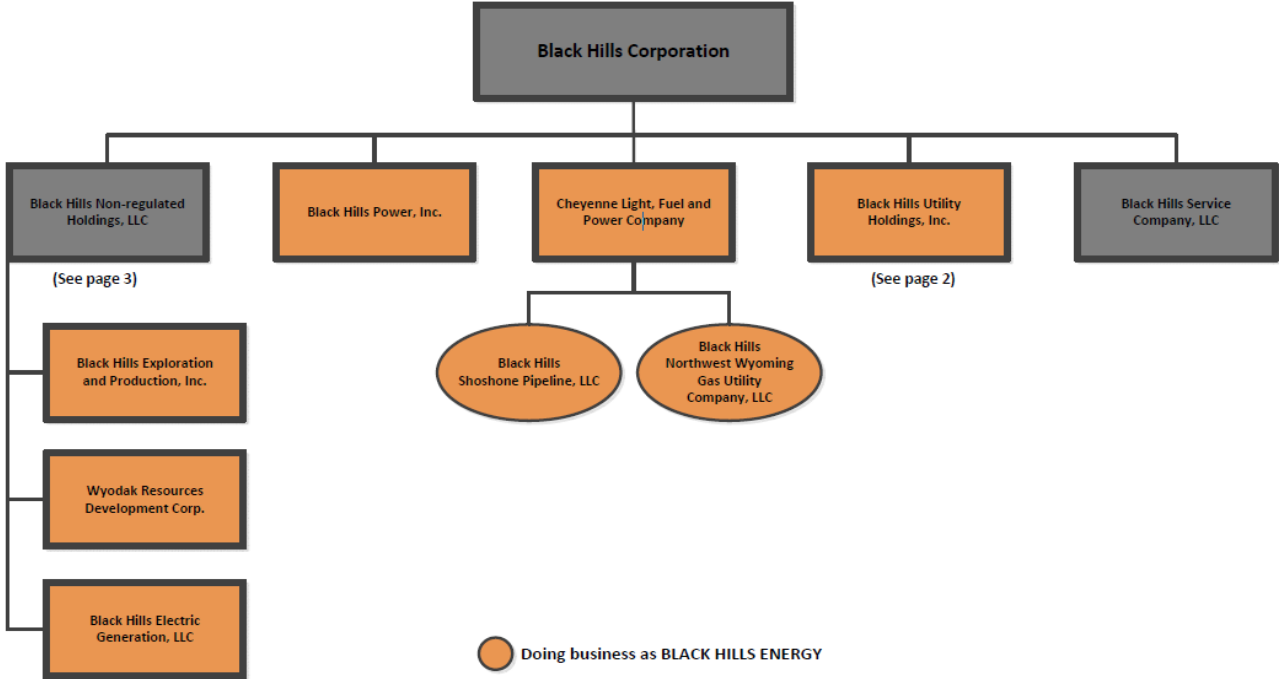
Person to be contacted concerning emergencies (E): (Provide a 24/7 contact telephone number.)

Name:	Dustin McKen
Address:	1301 W. 24th Street
City, State, ZIP Code:	Cheyenne, WY 82001
Telephone (24/7):	(307) 778-2149
Email:	dustin.mcken@blackhillscorp.com

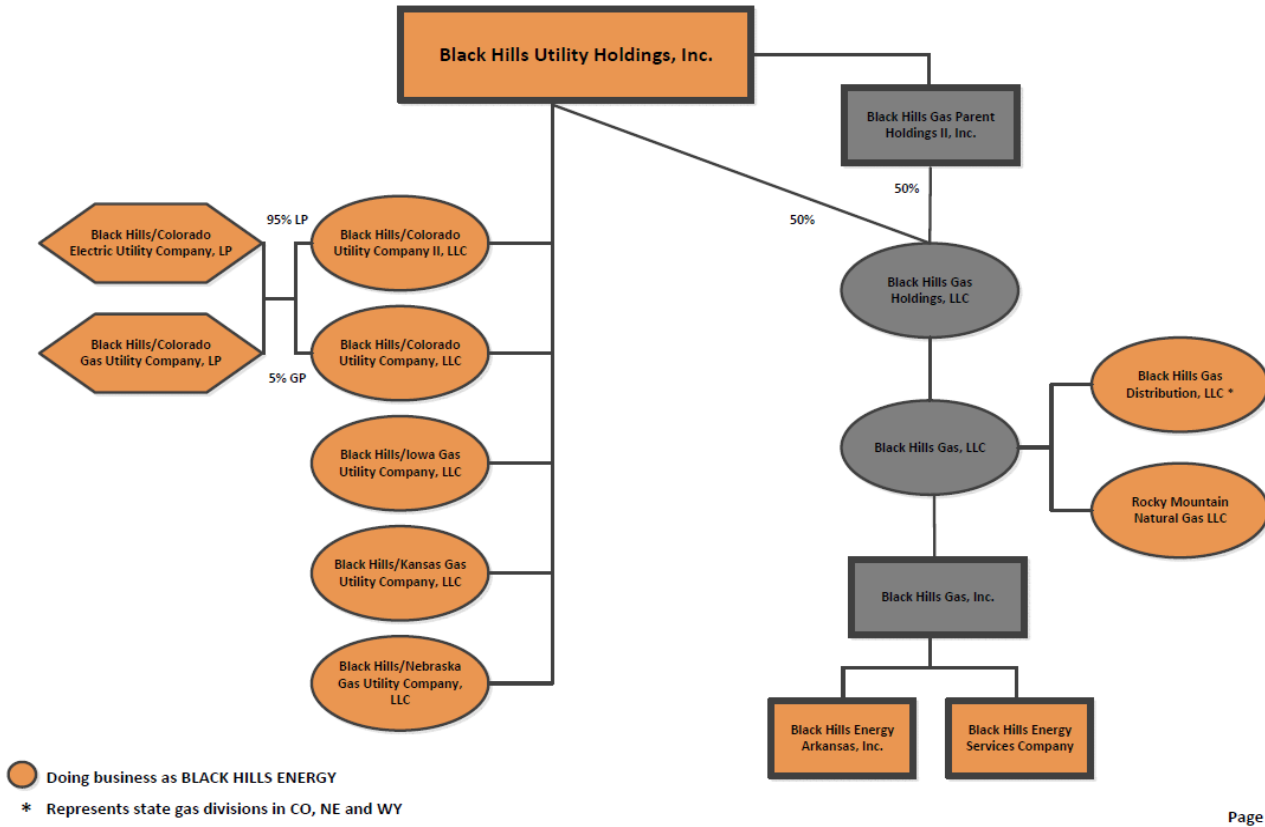
Registered agent (G):

Name:	Corporation Service Company
Address:	1821 Logan Avenue
City, State, ZIP Code:	Cheyenne, WY 82001
Telephone:	(307) 634-2184
Email:	info@csglobal.com

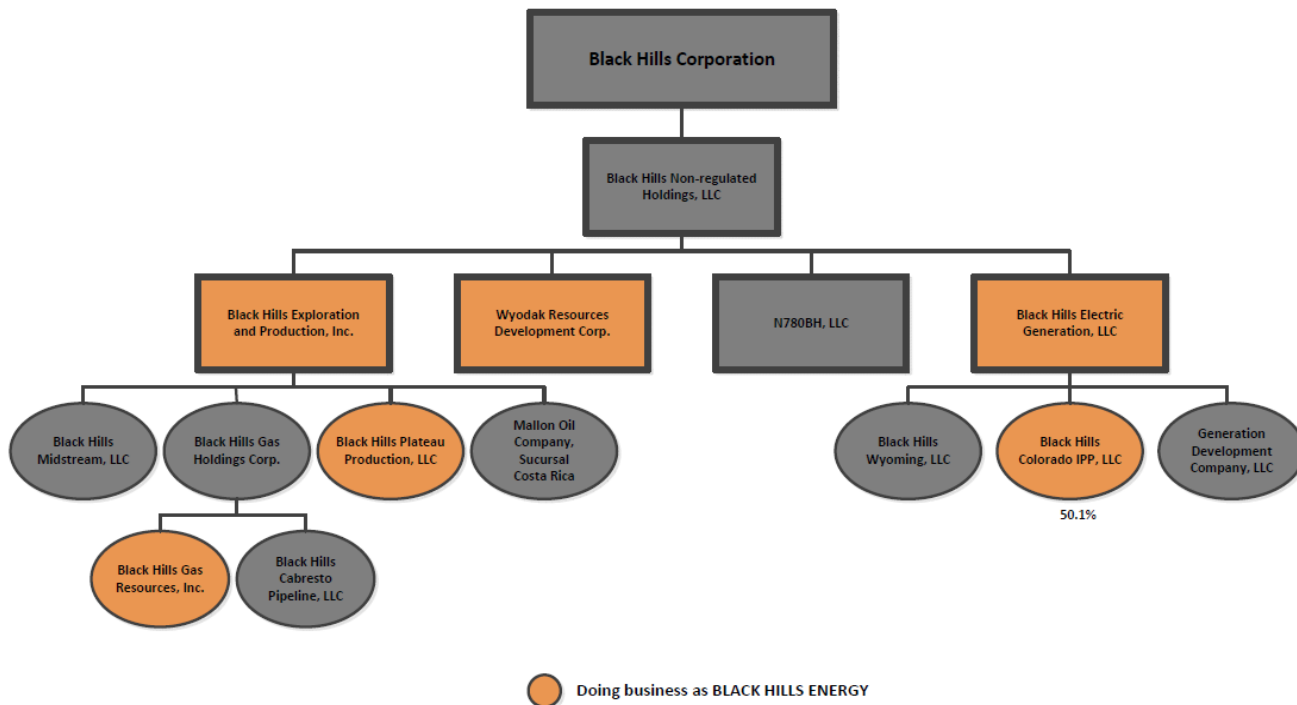
BLACK HILLS CORPORATION LEGAL ORGANIZATIONAL CHART



BLACK HILLS CORPORATION LEGAL ORGANIZATIONAL CHART



BLACK HILLS CORPORATION LEGAL ORGANIZATIONAL CHART



Operating Managers

Report the name and title of each operating manager of the utility. Include such positions as general manager, director of operations, chief engineering manager, chief financial manager, office manager and director of customer service.

Name	Title (and address if different from address on title page)
Shirley Welte	Vice President - Operations
Dustin McKen	Manager Electric Operations
Kyra Coyle	Manager Finance II

Officers

Report the names and titles of the top six officers.

Name	Title (and address if different from address on title page)
David R. Emery	Chairman and Chief Executive Officer, PO Box 1400, Rapid City, SD 57709-1400
Linden R. Evans	President and Chief Operating Officer, PO Box 1400, Rapid City, SD 57709-1400
Richard W. Kinzley	Sr. VP and Chief Financial Officer, PO Box 1400, Rapid City, SD 57709-1400
Brian G. Iverson	Sr. VP and General Counsel, PO Box 1400, Rapid City, SD 57709-1400
Jennifer C. Landis	Sr. VP and Chief HR Officer, PO Box 1400, Rapid City, SD 57709-1400
Scott A. Buchholz	Sr. VP and Chief Information Officer, PO Box 1400, Rapid City, SD 57709-1400

Directors

Report the name and term of each person who held a directorship during any part of the reporting year.

Name	Term (and address if different from address on title page)
David R. Emery	2005 - present, PO Box 1400, Rapid City, SD 57709-1400
Linden R. Evans	2015 - present, PO Box 1400, Rapid City SD 57709-1400
Richard W. Kinzley	2015 - present, PO Box 1400, Rapid City, SD 57709-1400
Brian G. Iverson	2016 - present, PO Box 1400, Rapid City, SD 57709-1400

Wyoming Employees

Report the number of employees by classification.

Classification	Number	Employer
Executive:	1	Cheyenne Light, Fuel and Power Company
Office:	14	Cheyenne Light, Fuel and Power Company
Field:	48	Cheyenne Light, Fuel and Power Company
Total Wyoming employees:	63	

Electric & Gas Plant In Service

	2016 Allocation Factor	2017 Allocation Factor	Wyoming (Electric Only)						2017 Ending Balance
			2016 Ending Balance	2017 Beginning Balance	Additions	Retirements	Adjustments	Transfers	
INTANGIBLE PLANT									
(301) Organization			\$ 1,133,410	\$ 1,133,410	\$ -	\$ -	\$ -		\$ 1,133,410
(302) Franchises and Consents			\$ -	\$ -					\$ -
(303) Miscellaneous Intangible Plant			\$ 168,500	\$ 168,500	\$ -	\$ -	\$ -	\$ -	\$ 168,500
TOTAL Intangible Plant (Electric Only)			\$ 1,301,910	\$ 1,301,910	\$ -	\$ -	\$ -	\$ -	\$ 1,301,910
TOTAL Intangible Plant (Gas Only)									
PRODUCTION PLANT									
Steam Production Plant									
(310) Land and Land Rights			\$ -	\$ -					\$ -
(311) Structures and Improvements			\$ 10,131,230	\$ 10,131,229	\$ 50,800	\$ -	\$ (62,184)		\$ 10,119,846
(312) Boiler Plant Equipment			\$ 95,163,482	\$ 95,163,482	\$ 86,870	\$ (114,530)	\$ -		\$ 95,135,822
(313) Engines and Engine-Driven Generators			\$ -	\$ -					\$ -
(314) Turbogenerator Units			\$ 72,214,147	\$ 72,214,147	\$ 2,117,301	\$ (1,153,143)	\$ -		\$ 73,178,306
(315) Accessory Electric Equipment			\$ 9,491,312	\$ 9,491,312	\$ (73,779)	\$ -	\$ -		\$ 9,417,534
(316) Misc. Power Plant Equipment			\$ 102,710	\$ 102,710	\$ -	\$ -	\$ -		\$ 102,710
(317) Asset Retirement Costs for Steam Production			\$ -	\$ -					\$ -
TOTAL Steam Production Plant			\$ 187,102,881	\$ 187,102,881	\$ 2,181,193	\$ (1,267,673)	\$ (62,184)	\$ -	\$ 187,954,218
Nuclear Production Plant									
(320) Land and Land Rights									\$ -
(321) Structures and Improvements									\$ -
(322) Reactor Plant Equipment									\$ -
(323) Turbogenerator Units									\$ -
(324) Accessory Electric Equipment									\$ -
(325) Misc. Power Plant Equipment									\$ -
(326) Asset Retirement Costs for Nuclear Production									\$ -
TOTAL Nuclear Production Plant			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydraulic Production Plant									
(330) Land and Land Rights									\$ -
(331) Structures and Improvements									\$ -
(332) Reservoirs, Dams, and Waterways									\$ -
(333) Water Wheels, Turbines, and Generators									\$ -
(334) Accessory Electric Equipment									\$ -
(335) Misc. Power Plant Equipment									\$ -
(336) Roads, Railroads, and Bridges									\$ -
(337) Asset Retirement Costs for Hydraulic Production									\$ -
TOTAL Hydraulic Production Plant			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Production Plant									
(340) Land and Land Rights			\$ 3,201,778	\$ 3,201,778	\$ -	\$ -	\$ -		\$ 3,201,778
(341) Structures and Improvements			\$ 5,727,741	\$ 5,727,741	\$ 36,177	\$ -	\$ 62,184		\$ 5,826,102
(342) Fuel Holders, Products, and Accessories			\$ 1,949,705	\$ 1,949,705	\$ -	\$ -	\$ -		\$ 1,949,705
(343) Prime Movers			\$ -	\$ -					\$ -
(344) Generators			\$ 87,007,893	\$ 87,007,893	\$ 128,963	\$ -	\$ -		\$ 87,136,856
(345) Accessory Electric Equipment			\$ 18,317,784	\$ 18,317,784	\$ -	\$ -	\$ -		\$ 18,317,784
(346) Misc. Power Plant Equipment			\$ -	\$ -	\$ 3,430	\$ -	\$ -		\$ 3,430
(347) Asset Retirement Costs for Other Production			\$ -	\$ -					\$ -
TOTAL Other Prod. Plant			\$ 116,204,901	\$ 116,204,901	\$ 168,570	\$ -	\$ 62,184	\$ -	\$ 116,435,655
TOTAL Production Plant (Electric Only)			\$ 303,307,782	\$ 303,307,782	\$ 2,349,763	\$ (1,267,673)	\$ -	\$ -	\$ 304,389,872
TOTAL Production Plant (Gas Only)									
TOTAL Storage & Processing Plant (Gas Only)									

Electric & Gas Plant In Service

		Wyoming (Electric Only)								
		2016 Allocation Factor	2017 Allocation Factor	2016 Ending Balance	2017 Beginning Balance	Additions	Retirements	Adjustments	Transfers	2017 Ending Balance
TRANSMISSION PLANT										
50	(350) Land and Land Rights			\$ 2,118,573	\$ 2,118,573	\$ -	\$ -	\$ -		\$ 2,118,573
52	(352) Structures and Improvements			\$ 2,381,628	\$ 2,381,628	\$ -	\$ -	\$ (99,006)		\$ 2,282,622
53	(353) Station Equipment			\$ 19,396,212	\$ 19,396,212	\$ 5,072,741	\$ (18,115)	\$ (626,650)		\$ 23,824,188
54	(354) Towers and Fixtures			\$ 364,188	\$ 364,188	\$ -	\$ (54,858)	\$ -		\$ 309,330
55	(355) Poles and Fixtures			\$ 8,187,575	\$ 8,187,575	\$ 694,701	\$ (288,521)	\$ -		\$ 8,593,756
56	(356) Overhead Conductors and Devices			\$ 3,709,130	\$ 3,709,130	\$ 1,078,695	\$ (203,912)	\$ -		\$ 4,583,913
57	(357) Underground Conduit			\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
58	(358) Underground Conductors and Devices			\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
59	(359) Roads and Trails			\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
60	(359.1) Asset Retirement Costs for Transmission Plant			\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
61	TOTAL Transmission Plant (Electric Only)			\$ 36,157,306	\$ 36,157,306	\$ 6,846,137	\$ (565,406)	\$ (725,656)	\$ -	\$ 41,712,381
62	TOTAL Transmission Plant (Gas Only)									
DISTRIBUTION PLANT										
64	(360) Land and Land Rights			\$ 741,052	\$ 741,052	\$ -	\$ -	\$ -		\$ 741,052
65	(361) Structures and Improvements			\$ 934,889	\$ 934,889	\$ -	\$ -	\$ 99,006		\$ 1,033,895
66	(362) Station Equipment			\$ 25,939,509	\$ 25,939,509	\$ 5,641,520	\$ (6,284)	\$ 626,650		\$ 32,201,395
67	(363) Storage Battery Equipment			\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
68	(364) Poles, Towers, and Fixtures			\$ 23,518,477	\$ 23,518,477	\$ 1,503,644	\$ (30,034)	\$ -	\$ -	\$ 24,992,087
69	(365) Overhead Conductors and Devices			\$ 21,823,296	\$ 21,823,296	\$ 1,082,543	\$ (178,690)	\$ (85,545)	\$ -	\$ 22,641,605
70	(366) Underground Conduit			\$ 8,299,152	\$ 8,299,152	\$ 661,754	\$ (95,127)	\$ -	\$ -	\$ 8,865,779
71	(367) Underground Conductors and Devices			\$ 39,281,754	\$ 39,281,754	\$ 1,241,857	\$ (281,226)	\$ -	\$ -	\$ 40,232,385
72	(368) Line Transformers			\$ 24,325,622	\$ 24,325,622	\$ 1,356,406	\$ (260,718)	\$ -	\$ -	\$ 25,421,312
73	(369) Services			\$ 17,402,951	\$ 17,402,951	\$ 1,141,076	\$ (27,443)	\$ -	\$ -	\$ 18,516,584
74	(370) Meters			\$ 5,064,594	\$ 5,064,594	\$ 20,578	\$ -	\$ 135,854	\$ 128,574	\$ 5,349,599
75	(371) Installations on Customer Premises			\$ 1,832,606	\$ 1,832,606	\$ 121,084	\$ (39,986)	\$ (1,634)	\$ -	\$ 1,912,070
76	(372) Leased Property on Customer Premises			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
77	(373) Street Lighting and Signal Systems			\$ 6,866,755	\$ 6,866,755	\$ 216,132	\$ (67,545)	\$ -	\$ -	\$ 7,015,341
78	(374) Asset Retirement Costs for Distribution Plant			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
79	TOTAL Distribution Plant (Electric Only)			\$ 176,030,657	\$ 176,030,657	\$ 12,986,597	\$ (997,054)	\$ 774,331	\$ 128,574	\$ 188,923,105
80	TOTAL Distribution Plant (Gas Only)									
REGIONAL TRANSMISSION AND MARKET OPERATION PLANT										
82	(380) Land and Land Rights									\$ -
83	(381) Structures and Improvements									\$ -
84	(382) Computer Hardware									\$ -
85	(383) Computer Software									\$ -
86	(384) Communication Equipment									\$ -
87	(385) Miscellaneous Regional Transmission and Market Operation Plant									\$ -
88	(386) Asset Retirement Costs for Regional Transmission and Market Operation									\$ -
89	TOTAL Transmission and Market Operation Plant			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Electric & Gas Plant In Service

	2016 Allocation Factor	2017 Allocation Factor	Wyoming (Electric Only)						2017 Ending Balance
			2016 Ending Balance	2017 Beginning Balance	Additions	Retirements	Adjustments	Transfers	
GENERAL PLANT									
(389) Land and Land Rights			\$ 95,851	\$ 95,851	\$ -	\$ (8,659)	\$ -	\$ 17,279	\$ 104,471
(390) Structures and Improvements			\$ 3,507,207	\$ 3,507,207	\$ 13,316	\$ (372,935)	\$ -	\$ 98,557	\$ 3,246,145
(391) Office Furniture and Equipment			\$ 10,559,601	\$ 10,559,601	\$ -	\$ (110,595)	\$ (2,449)	\$ 1,000,917	\$ 11,447,474
(392) Transportation Equipment			\$ 3,668,773	\$ 3,668,773	\$ 110,848	\$ (144,028)	\$ (23,593)	\$ 43,248	\$ 3,655,248
(393) Stores Equipment			\$ 162,718	\$ 162,718	\$ -	\$ -	\$ -	\$ -	\$ 162,718
(394) Tools, Shop and Garage Equipment			\$ 1,041,423	\$ 1,041,423	\$ 17,584	\$ -	\$ -	\$ 1,189	\$ 1,060,195
(395) Laboratory Equipment			\$ 134,207	\$ 134,207	\$ -	\$ -	\$ -	\$ (2,129)	\$ 132,078
(396) Power Operated Equipment			\$ 769,139	\$ 769,139	\$ -	\$ -	\$ -	\$ -	\$ 769,139
(397) Communication Equipment			\$ 1,260,456	\$ 1,260,456	\$ -	\$ (4,694)	\$ -	\$ 12,243	\$ 1,268,005
(398) Miscellaneous Equipment			\$ 15,035	\$ 15,035	\$ -	\$ -	\$ (1,036)	\$ 1,214	\$ 15,213
SUBTOTAL (lines 96 thru 95)			\$ 21,214,410	\$ 21,214,410	\$ 141,748	\$ (640,912)	\$ (27,078)	\$ 1,172,516	\$ 21,860,686
(399) Other Tangible Property									\$ -
(399.1) Asset Retirement Costs for General Plant									\$ -
TOTAL General Plant (lines 96, 97 and 98) (Electric Only)			\$ 21,214,410	\$ 21,214,410	\$ 141,748	\$ (640,912)	\$ (27,078)	\$ 1,172,516	\$ 21,860,686
TOTAL General Plant (Gas Only)									
TOTAL (Account 101 and 106) (Electric Only)			\$ 538,012,065	\$ 538,012,065	\$ 22,324,245	\$ (3,471,044)	\$ 21,597	\$ 1,301,090	\$ 558,187,954
TOTAL (Account 101 and 106) (Gas Only)									
(101.1) Property Under Capital Leases*									\$ -
(102) Electric Plant Purchased*									\$ -
(102) Electric Plant Sold*									\$ -
(103) Experimental Plant Unclassified*									\$ -
(103.1) Electric Plant in Process of Reclassification (Nonmajor)*									\$ -
TOTAL Electric & Gas Plant in Service (Accounts 101 - 103, 106)			\$ 538,012,065	\$ 538,012,065	\$ 22,324,245	\$ (3,471,044)	\$ 21,597	\$ 1,301,090	\$ 558,187,954

* Report gas plant for these accounts under Total Company only.

Wyoming (Electric Only) Notes:

--

Electric & Gas Plant In Service

		Total Company (Electric & Gas)						
		2016 Ending Balance	2017 Beginning Balance	Additions	Retirements	Adjustments	Transfers	2017 Ending Balance
INTANGIBLE PLANT								
1	(301) Organization	\$ 1,133,410	\$ 1,133,410	\$ -	\$ -	\$ -	\$ -	\$ 1,133,410
2	(302) Franchises and Consents	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	(303) Miscellaneous Intangible Plant	\$ 168,500	\$ 168,500	\$ -	\$ -	\$ -	\$ -	\$ 168,500
4	TOTAL Intangible Plant (Electric Only)	\$ 1,301,910	\$ 1,301,910	\$ -	\$ -	\$ -	\$ -	\$ 1,301,910
5	TOTAL Intangible Plant (Gas Only)	\$ 1,193,329	\$ 1,193,329	\$ -	\$ -	\$ -	\$ -	\$ 1,193,329
PRODUCTION PLANT								
Steam Production Plant								
9	(310) Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	(311) Structures and Improvements	\$ 10,131,230	\$ 10,131,229	\$ 50,800	\$ -	\$ (62,184)	\$ -	\$ 10,119,846
11	(312) Boiler Plant Equipment	\$ 95,163,482	\$ 95,163,482	\$ 86,870	\$ (114,530)	\$ -	\$ -	\$ 95,135,822
12	(313) Engines and Engine-Driven Generators	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	(314) Turbogenerator Units	\$ 72,214,147	\$ 72,214,147	\$ 2,117,301	\$ (1,153,143)	\$ -	\$ -	\$ 73,178,306
14	(315) Accessory Electric Equipment	\$ 9,491,312	\$ 9,491,312	\$ (73,779)	\$ -	\$ -	\$ -	\$ 9,417,534
15	(316) Misc. Power Plant Equipment	\$ 102,710	\$ 102,710	\$ -	\$ -	\$ -	\$ -	\$ 102,710
16	(317) Asset Retirement Costs for Steam Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	TOTAL Steam Production Plant	\$ 187,102,881	\$ 187,102,881	\$ 2,181,193	\$ (1,267,673)	\$ (62,184)	\$ -	\$ 187,954,218
Nuclear Production Plant								
19	(320) Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	(321) Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	(322) Reactor Plant Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	(323) Turbogenerator Units	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	(324) Accessory Electric Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	(325) Misc. Power Plant Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	(326) Asset Retirement Costs for Nuclear Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	TOTAL Nuclear Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydraulic Production Plant								
28	(330) Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	(331) Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	(332) Reservoirs, Dams, and Waterways	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	(333) Water Wheels, Turbines, and Generators	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	(334) Accessory Electric Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	(335) Misc. Power Plant Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	(336) Roads, Railroads, and Bridges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	(337) Asset Retirement Costs for Hydraulic Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	TOTAL Hydraulic Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Production Plant								
38	(340) Land and Land Rights	\$ 3,201,778	\$ 3,201,778	\$ -	\$ -	\$ -	\$ -	\$ 3,201,778
39	(341) Structures and Improvements	\$ 5,727,741	\$ 5,727,741	\$ 36,177	\$ -	\$ 62,184	\$ -	\$ 5,826,102
40	(342) Fuel Holders, Products, and Accessories	\$ 1,949,705	\$ 1,949,705	\$ -	\$ -	\$ -	\$ -	\$ 1,949,705
41	(343) Prime Movers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	(344) Generators	\$ 87,007,893	\$ 87,007,893	\$ 128,963	\$ -	\$ -	\$ -	\$ 87,136,856
43	(345) Accessory Electric Equipment	\$ 18,317,784	\$ 18,317,784	\$ -	\$ -	\$ -	\$ -	\$ 18,317,784
44	(346) Misc. Power Plant Equipment	\$ -	\$ -	\$ 3,430	\$ -	\$ -	\$ -	\$ 3,430
45	(347) Asset Retirement Costs for Other Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	TOTAL Other Prod. Plant	\$ 116,204,901	\$ 116,204,901	\$ 168,570	\$ -	\$ 62,184	\$ -	\$ 116,435,655
47	TOTAL Production Plant (Electric Only)	\$ 303,307,782	\$ 303,307,782	\$ 2,349,763	\$ (1,267,673)	\$ -	\$ -	\$ 304,389,872
48	TOTAL Production Plant (Gas Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	TOTAL Storage & Processing Plant (Gas Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Electric & Gas Plant In Service

		Total Company (Electric & Gas)						
		2016 Ending Balance	2017 Beginning Balance	Additions	Retirements	Adjustments	Transfers	2017 Ending Balance
TRANSMISSION PLANT								
50	(350) Land and Land Rights	\$ 2,118,573	\$ 2,118,573	\$ -	\$ -	\$ -	\$ -	\$ 2,118,573
52	(352) Structures and Improvements	\$ 2,381,628	\$ 2,381,628	\$ -	\$ -	\$ (99,006)	\$ -	\$ 2,282,622
53	(353) Station Equipment	\$ 19,396,212	\$ 19,396,212	\$ 5,072,741	\$ (18,115)	\$ (626,650)	\$ -	\$ 23,824,188
54	(354) Towers and Fixtures	\$ 364,188	\$ 364,188	\$ -	\$ (54,858)	\$ -	\$ -	\$ 309,330
55	(355) Poles and Fixtures	\$ 8,187,575	\$ 8,187,575	\$ 694,701	\$ (288,521)	\$ -	\$ -	\$ 8,593,756
56	(356) Overhead Conductors and Devices	\$ 3,709,130	\$ 3,709,130	\$ 1,078,695	\$ (203,912)	\$ -	\$ -	\$ 4,583,913
57	(357) Underground Conduit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	(358) Underground Conductors and Devices	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	(359) Roads and Trails	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	(359.1) Asset Retirement Costs for Transmission Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	TOTAL Transmission Plant (Electric Only)	\$ 36,157,306	\$ 36,157,306	\$ 6,846,137	\$ (565,406)	\$ (725,656)	\$ -	\$ 41,712,381
62	TOTAL Transmission Plant (Gas Only)	\$ 29,156,818	\$ 29,156,818	\$ 613,934	\$ -	\$ -	\$ -	\$ 29,770,752
DISTRIBUTION PLANT								
64	(360) Land and Land Rights	\$ 741,052	\$ 741,052	\$ -	\$ -	\$ -	\$ -	\$ 741,052
65	(361) Structures and Improvements	\$ 934,889	\$ 934,889	\$ -	\$ -	\$ 99,006	\$ -	\$ 1,033,895
66	(362) Station Equipment	\$ 25,939,509	\$ 25,939,509	\$ 5,641,520	\$ (6,284)	\$ 626,650	\$ -	\$ 32,201,395
67	(363) Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
68	(364) Poles, Towers, and Fixtures	\$ 23,518,477	\$ 23,518,477	\$ 1,503,644	\$ (30,034)	\$ -	\$ -	\$ 24,992,087
69	(365) Overhead Conductors and Devices	\$ 21,823,296	\$ 21,823,296	\$ 1,082,543	\$ (178,690)	\$ (85,545)	\$ -	\$ 22,641,605
70	(366) Underground Conduit	\$ 8,299,152	\$ 8,299,152	\$ 661,754	\$ (95,127)	\$ -	\$ -	\$ 8,865,779
71	(367) Underground Conductors and Devices	\$ 39,281,754	\$ 39,281,754	\$ 1,241,857	\$ (291,226)	\$ -	\$ -	\$ 40,232,385
72	(368) Line Transformers	\$ 24,325,622	\$ 24,325,622	\$ 1,356,408	\$ (260,718)	\$ -	\$ -	\$ 25,421,312
73	(369) Services	\$ 17,402,951	\$ 17,402,951	\$ 1,141,076	\$ (27,443)	\$ -	\$ -	\$ 18,516,584
74	(370) Meters	\$ 5,064,594	\$ 5,064,594	\$ 20,578	\$ -	\$ 135,854	\$ 128,574	\$ 5,349,599
75	(371) Installations on Customer Premises	\$ 1,832,606	\$ 1,832,606	\$ 121,084	\$ (39,986)	\$ (1,634)	\$ -	\$ 1,912,070
76	(372) Leased Property on Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
77	(373) Street Lighting and Signal Systems	\$ 6,866,755	\$ 6,866,755	\$ 216,132	\$ (67,545)	\$ -	\$ -	\$ 7,015,341
78	(374) Asset Retirement Costs for Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
79	TOTAL Distribution Plant (Electric Only)	\$ 176,030,657	\$ 176,030,657	\$ 12,986,597	\$ (997,054)	\$ 774,331	\$ 128,574	\$ 188,923,105
80	TOTAL Distribution Plant (Gas Only)	\$ 95,172,011	\$ 95,172,011	\$ 7,146,585	\$ (455,687)	\$ (19,848)	\$ (1,191,871)	\$ 100,651,189
REGIONAL TRANSMISSION AND MARKET OPERATION PLANT								
82	(380) Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
83	(381) Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
84	(382) Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
85	(383) Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
86	(384) Communication Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
87	(385) Miscellaneous Regional Transmission and Market Operation Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
88	(386) Asset Retirement Costs for Regional Transmission and Market Operation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
89	TOTAL Transmission and Market Operation Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Electric & Gas Plant In Service

		Total Company (Electric & Gas)						
		2016 Ending Balance	2017 Beginning Balance	Additions	Retirements	Adjustments	Transfers	2017 Ending Balance
GENERAL PLANT								
91	(389) Land and Land Rights	\$ 95,851	\$ 95,851	\$ -	\$ (8,659)	\$ -	\$ 17,279	\$ 104,471
92	(390) Structures and Improvements	\$ 3,507,207	\$ 3,507,207	\$ 13,316	\$ (372,935)	\$ -	\$ 98,557	\$ 3,246,145
93	(391) Office Furniture and Equipment	\$ 10,559,601	\$ 10,559,601	\$ -	\$ (110,595)	\$ (2,449)	\$ 1,000,917	\$ 11,447,474
94	(392) Transportation Equipment	\$ 3,668,773	\$ 3,668,773	\$ 110,848	\$ (144,028)	\$ (23,593)	\$ 43,248	\$ 3,655,248
95	(393) Stores Equipment	\$ 162,718	\$ 162,718	\$ -	\$ -	\$ -	\$ -	\$ 162,718
96	(394) Tools, Shop and Garage Equipment	\$ 1,041,423	\$ 1,041,423	\$ 17,584	\$ -	\$ -	\$ 1,189	\$ 1,060,195
97	(395) Laboratory Equipment	\$ 134,207	\$ 134,207	\$ -	\$ -	\$ -	\$ (2,129)	\$ 132,078
98	(396) Power Operated Equipment	\$ 769,139	\$ 769,139	\$ -	\$ -	\$ -	\$ -	\$ 769,139
99	(397) Communication Equipment	\$ 1,260,456	\$ 1,260,456	\$ -	\$ (4,694)	\$ -	\$ 12,243	\$ 1,268,005
100	(398) Miscellaneous Equipment	\$ 15,035	\$ 15,035	\$ -	\$ -	\$ (1,036)	\$ 1,214	\$ 15,213
101	SUBTOTAL (lines 86 thru 95)	\$ 21,214,410	\$ 21,214,410	\$ 141,748	\$ (640,912)	\$ (27,078)	\$ 1,172,516	\$ 21,860,686
102	(399) Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
103	(399.1) Asset Retirement Costs for General Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
104	TOTAL General Plant (lines 96, 97 and 98) (Electric Only)	\$ 21,214,410	\$ 21,214,410	\$ 141,748	\$ (640,912)	\$ (27,078)	\$ 1,172,516	\$ 21,860,686
105	TOTAL General Plant (Gas Only)	\$ 13,880,252	\$ 13,880,253	\$ 205,150	\$ (476,001)	\$ (25,121)	\$ (1,878,578)	\$ 11,705,703
106	TOTAL (Account 101 and 106) (Electric Only)	\$ 538,012,065	\$ 538,012,065	\$ 22,324,245	\$ (3,471,044)	\$ 21,597	\$ 1,301,090	\$ 558,187,954
107	TOTAL (Account 101 and 106) (Gas Only)	\$ 139,402,410	\$ 139,402,410	\$ 7,965,669	\$ (931,688)	\$ (44,969)	\$ (3,070,448)	\$ 143,320,973
108	(101.1) Property Under Capital Leases*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
109	(102) Electric Plant Purchased*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
110	(102) Electric Plant Sold*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
111	(103) Experimental Plant Unclassified*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
112	(103.1) Electric Plant in Process of Reclassification (Nonmajor)*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
113	TOTAL Electric & Gas Plant in Service (Accounts 101 - 103, 106)	\$ 677,414,475	\$ 677,414,475	\$ 30,289,914	\$ (4,402,732)	\$ (23,372)	\$ (1,769,359)	\$ 701,508,927

* Report gas plant for these accounts under Total Company only.

Total Company (Electric & Gas) Notes:

--

Reserve for Depreciation

ELECTRIC & GAS PLANT IN SERVICE		Annual Depr. Rate	Wyoming (Electric Only)							
Reserve for Depreciation			2016 Ending Balance	2017 Beginning	Depreciation Expense	Book Cost of Plant Retired	Cost of Removal or	Salvage	Transfers	Adjustments
INTANGIBLE PLANT										
(301) Organization		\$ -	\$ -							\$ -
(302) Franchises and Consents		\$ -	\$ -							\$ -
(303) Miscellaneous Intangible Plant		\$ 168,204	\$ 168,204							\$ 168,204
TOTAL Intangible Plant (Electric Only)		\$ 168,204	\$ 168,204	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 168,204
PRODUCTION PLANT										
Steam Production Plant										
(310) Land and Land Rights		\$ -	\$ -							\$ -
(311) Structures and Improvements		\$ 2,030,818	\$ 2,030,819	\$ 238,828	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,269,647
(312) Boiler Plant Equipment		\$ 18,302,268	\$ 18,302,269	\$ 2,262,185	\$ (114,530)	\$ (20,000)	\$ -	\$ (30,162)	\$ -	\$ 20,399,762
(313) Engines and Engine-Driven Generators		\$ -	\$ -							\$ -
(314) Turbogenerator Units		\$ 10,069,550	\$ 10,069,550	\$ 1,713,042	\$ (1,153,143)	\$ (32,281)	\$ -	\$ -	\$ -	\$ 10,597,169
(315) Accessory Electric Equipment		\$ 380,845	\$ 380,845	\$ 221,223	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 602,068
(316) Misc. Power Plant Equipment		\$ 38,363	\$ 38,363	\$ 2,424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,787
(317) Asset Retirement Costs for Steam Production		\$ -	\$ -							\$ -
TOTAL Steam Production Plant		\$ 30,821,844	\$ 30,821,846	\$ 4,437,703	\$ (1,267,673)	\$ (52,281)	\$ -	\$ (30,162)	\$ -	\$ 33,909,433
Nuclear Production Plant										
(320) Land and Land Rights										\$ -
(321) Structures and Improvements										\$ -
(322) Reactor Plant Equipment										\$ -
(323) Turbogenerator Units										\$ -
(324) Accessory Electric Equipment										\$ -
(325) Misc. Power Plant Equipment										\$ -
(326) Asset Retirement Costs for Nuclear Production										\$ -
TOTAL Nuclear Production Plant		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydraulic Production Plant										
(330) Land and Land Rights										\$ -
(331) Structures and Improvements										\$ -
(332) Reservoirs, Dams, and Waterways										\$ -
(333) Water Wheels, Turbines, and Generators										\$ -
(334) Accessory Electric Equipment										\$ -
(335) Misc. Power Plant Equipment										\$ -
(336) Roads, Railroads, and Bridges										\$ -
(337) Asset Retirement Costs for Hydraulic Production										\$ -
TOTAL Hydraulic Production Plant		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Production Plant										
(340) Land and Land Rights		\$ -	\$ -							\$ -
(341) Structures and Improvements		\$ 222,104	\$ 222,104	\$ 175,685	\$ -	\$ -	\$ -	\$ 1,211	\$ -	\$ 399,000
(342) Fuel Holders, Products, and Accessories		\$ 107,460	\$ 107,460	\$ 63,887	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 171,347
(343) Prime Movers		\$ -	\$ -							\$ -
(344) Generators		\$ 6,322,528	\$ 6,322,528	\$ 2,632,209	\$ -	\$ -	\$ -	\$ (9,455)	\$ -	\$ 8,945,281
(345) Accessory Electric Equipment		\$ 963,957	\$ 963,957	\$ 594,999	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,558,956
(346) Misc. Power Plant Equipment		\$ -	\$ -	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27
(347) Asset Retirement Costs for Other Production		\$ -	\$ -							\$ -
TOTAL Other Prod. Plant		\$ 7,616,049	\$ 7,616,049	\$ 3,466,806	\$ -	\$ -	\$ -	\$ (8,244)	\$ -	\$ 11,074,611
TOTAL Prod. Plant (lines 16, 25, 35, and 45) (Electric Only)		\$ 38,437,893	\$ 38,437,895	\$ 7,904,509	\$ (1,267,673)	\$ (52,281)	\$ -	\$ (38,406)	\$ -	\$ 44,984,045
TOTAL Production Plant (Gas Only)										
TOTAL Storage & Processing Plant (Gas Only)										

Reserve for Depreciation

ELECTRIC & GAS PLANT IN SERVICE		Annual Depr. Rate	Wyoming (Electric Only)								2017 Ending Balance
			2016 Ending Balance	2017 Beginning	Depreciation Expense	Book Cost of Plant Retired	Cost of Removal or	Salvage	Transfers	Adjustments	
Reserve for Depreciation											
TRANSMISSION PLANT											
50	(350) Land and Land Rights		\$ 1,052,497	\$ 1,052,497	\$ 12,203	\$ -	\$ -	\$ -	\$ (443,180)	\$ -	\$ 621,520
51	(352) Structures and Improvements		\$ 265,451	\$ 265,451	\$ 30,824	\$ -	\$ -	\$ -	\$ (11,877)	\$ -	\$ 284,397
52	(353) Station Equipment		\$ 2,112,666	\$ 2,112,666	\$ 529,625	\$ (18,115)	\$ (1,757)	\$ -	\$ 396,905	\$ -	\$ 3,019,324
53	(354) Towers and Fixtures		\$ 282,250	\$ 282,250	\$ 4,415	\$ (54,858)	\$ (1,919)	\$ -	\$ -	\$ -	\$ 229,889
54	(355) Poles and Fixtures		\$ 524,558	\$ 524,558	\$ 253,571	\$ (288,521)	\$ (10,090)	\$ -	\$ -	\$ -	\$ 479,517
55	(356) Overhead Conductors and Devices		\$ 506,709	\$ 506,710	\$ 81,222	\$ (203,912)	\$ (7,131)	\$ -	\$ -	\$ -	\$ 376,888
56	(357) Underground Conduit		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	(358) Underground Conductors and Devices		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	(359) Roads and Trails		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	(359.1) Asset Retirement Costs for Transmission Plant		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	TOTAL Transmission Plant (Electric Only)		\$ 4,744,131	\$ 4,744,131	\$ 911,860	\$ (565,406)	\$ (20,897)	\$ -	\$ (58,152)	\$ -	\$ 5,011,535
61	TOTAL Transmission Plant (Gas Only)										
62	DISTRIBUTION PLANT										
63	(360) Land and Land Rights		\$ 17,154	\$ 17,154	\$ 261	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,415
64	(361) Structures and Improvements		\$ 310,827	\$ 310,826	\$ 15,693	\$ -	\$ -	\$ -	\$ 11,877	\$ -	\$ 338,396
65	(362) Station Equipment		\$ 6,823,943	\$ 6,823,942	\$ 744,239	\$ (6,284)	\$ (1,696)	\$ -	\$ 41,997	\$ -	\$ 7,602,198
66	(363) Storage Battery Equipment		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67	(364) Poles, Towers, and Fixtures		\$ 8,684,313	\$ 8,684,313	\$ 734,265	\$ (30,034)	\$ (64,441)	\$ -	\$ -	\$ -	\$ 9,324,103
68	(365) Overhead Conductors and Devices		\$ 7,986,252	\$ 7,986,252	\$ 538,743	\$ (178,690)	\$ (34,770)	\$ -	\$ -	\$ -	\$ 8,311,536
69	(366) Underground Conduit		\$ 2,730,983	\$ 2,730,987	\$ 206,670	\$ (95,127)	\$ (2,056)	\$ -	\$ -	\$ -	\$ 2,840,474
70	(367) Underground Conductors and Devices		\$ 11,655,272	\$ 11,655,272	\$ 998,153	\$ (291,226)	\$ (4,656)	\$ -	\$ (102,501)	\$ -	\$ 12,255,042
71	(368) Line Transformers		\$ 8,229,864	\$ 8,229,865	\$ 495,349	\$ (260,718)	\$ (17,406)	\$ 6,581	\$ -	\$ -	\$ 8,453,670
72	(369) Services		\$ 7,263,434	\$ 7,263,434	\$ 498,989	\$ (27,443)	\$ (3,117)	\$ -	\$ -	\$ -	\$ 7,731,862
73	(370) Meters		\$ (935,727)	\$ (935,727)	\$ 337,703	\$ -	\$ -	\$ -	\$ (166,224)	\$ 88,249	\$ (678,000)
74	(371) Installations on Customer Premises		\$ 642,537	\$ 642,536	\$ 30,917	\$ (39,986)	\$ (11,237)	\$ -	\$ -	\$ -	\$ 622,230
75	(372) Leased Property on Customer Premises		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
76	(373) Street Lighting and Signal Systems		\$ 3,005,298	\$ 3,005,298	\$ 210,562	\$ (67,545)	\$ (14,453)	\$ -	\$ 51,342	\$ -	\$ 3,185,203
77	(374) Asset Retirement Costs for Distribution Plant		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
78	TOTAL Distribution Plant (Electric Only)		\$ 56,414,150	\$ 56,414,152	\$ 4,811,543	\$ (997,054)	\$ (153,832)	\$ 6,581	\$ (163,509)	\$ 88,249	\$ 60,006,129
79	TOTAL Distribution Plant (Gas Only)										
80	REGIONAL TRANSMISSION AND MARKET OPERATION PLANT										
81	(380) Land and Land Rights										\$ -
82	(381) Structures and Improvements										\$ -
83	(382) Computer Hardware										\$ -
84	(383) Computer Software										\$ -
85	(384) Communication Equipment										\$ -
86	(385) Miscellaneous Regional Transmission and Market Operation Plant										\$ -
87	(386) Asset Retirement Costs for Regional Transmission and Market Operation										\$ -
88	TOTAL Transmission and Market Operation Plant		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Reserve for Depreciation

ELECTRIC & GAS PLANT IN SERVICE		Annual Depr. Rate	Wyoming (Electric Only)								
Reserve for Depreciation			2016 Ending Balance	2017 Beginning	Depreciation Expense	Book Cost of Plant Retired	Cost of Removal or	Salvage	Transfers	Adjustments	2017 Ending Balance
GENERAL PLANT											
91	(389) Land and Land Rights		\$ -	\$ -	\$ -	\$ (8,659)	\$ (38)	\$ 5,216	\$ -	\$ 3,482	\$ -
92	(390) Structures and Improvements		\$ 740,545	\$ 740,545	\$ 27,817	\$ (372,935)	\$ (1,239)	\$ 168,643	\$ (94,695)	\$ 107,424	\$ 675,560
93	(391) Office Furniture and Equipment		\$ 5,337,157	\$ 5,337,157	\$ 75,370	\$ (110,595)	\$ -	\$ -	\$ (5,047,957)	\$ 5,658,475	\$ 5,912,450
94	(392) Transportation Equipment		\$ 1,610,394	\$ 1,610,394	\$ 205,853	\$ (144,028)	\$ -	\$ 700	\$ 200,401	\$ 74,933	\$ 1,948,253
95	(393) Stores Equipment		\$ 43,883	\$ 43,883	\$ 7,908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 51,791
96	(394) Tools, Shop and Garage Equipment		\$ 402,745	\$ 402,745	\$ 36,038	\$ -	\$ -	\$ -	\$ (43,167)	\$ 1,185	\$ 396,801
97	(395) Laboratory Equipment		\$ 16,041	\$ 16,041	\$ 4,130	\$ -	\$ -	\$ -	\$ (547)	\$ 687	\$ 20,311
98	(396) Power Operated Equipment		\$ 211,095	\$ 211,095	\$ 37,911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 249,006
99	(397) Communication Equipment		\$ 432,244	\$ 432,244	\$ 64,590	\$ (4,694)	\$ -	\$ -	\$ 14,513	\$ (1,999)	\$ 504,654
100	(398) Miscellaneous Equipment		\$ 253,368	\$ 253,368	\$ 648	\$ -	\$ -	\$ -	\$ (246,397)	\$ 1,018	\$ 6,637
101	SUBTOTAL (lines 86 thru 95)		\$ 9,047,472	\$ 9,047,471	\$ 460,266	\$ (640,912)	\$ (1,277)	\$ 174,559	\$ (5,217,849)	\$ 5,845,204	\$ 9,667,463
102	(399) Other Tangible Property										\$ -
103	(399.1) Asset Retirement Costs for General Plant										\$ -
104	TOTAL General Plant (lines 96, 97 and 98) (Electric Only)		\$ 9,047,472	\$ 9,047,471	\$ 460,266	\$ (640,912)	\$ (1,277)	\$ 174,559	\$ (5,217,849)	\$ 5,845,204	\$ 9,667,463
105	TOTAL General Plant (Gas Only)										
106	TOTAL (Account 101 and 106) (Electric Only)		108,811,850	108,811,853	14,088,178	(3,471,044)	(228,287)	181,140	(5,477,917)	5,933,453	119,837,376
107	TOTAL (Account 101 and 106) (Gas Only)										
108	(101.1) Property Under Capital Leases*										\$ -
109	(102) Electric Plant Purchased*										\$ -
110	(102) Electric Plant Sold*										\$ -
111	(103) Experimental Plant Unclassified*										\$ -
112	(103.1) Electric Plant in Process of Reclassification (Nonmajor)*										\$ -
113	TOTAL Electric & Gas Plant in Service (Accounts 101 - 103, 106)		\$ 108,811,850	\$ 108,811,853	\$ 14,088,178	\$ (3,471,044)	\$ (228,287)	\$ 181,140	\$ (5,477,917)	\$ 5,933,453	\$ 119,837,376

* Report gas plant for these accounts under Total Company only.

Wyoming (Electric Only) Reserve for Depreciation Notes:

--

Reserve for Depreciation

ELECTRIC & GAS PLANT IN SERVICE		Total Company (Electric & Gas)							
		2016 Ending Balance	2017 Beginning	Depreciation Expense	Book Cost of Plant Retired	Cost of Removal or Salvage	Transfers	Adjustments	2017 Ending Balance
Reserve for Depreciation									
INTANGIBLE PLANT									
(301) Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(302) Franchises and Consents	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(303) Miscellaneous Intangible Plant	\$ 168,204	\$ 168,204	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 168,204
TOTAL Intangible Plant (Electric Only)	\$ 168,204	\$ 168,204	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 168,204
TOTAL Intangible Plant (Gas Only)	\$ 30,000	\$ 30,000	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000
PRODUCTION PLANT									
Steam Production Plant									
(310) Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(311) Structures and Improvements	\$ 2,030,818	\$ 2,030,819	\$ 238,828	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,269,647
(312) Boiler Plant Equipment	\$ 18,302,268	\$ 18,302,269	\$ 2,262,185	\$ (114,530)	\$ (20,000)	\$ -	\$ (30,162)	\$ -	\$ 20,399,762
(313) Engines and Engine-Driven Generators	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(314) Turbogenerator Units	\$ 10,069,550	\$ 10,069,550	\$ 1,713,042	\$ (1,153,143)	\$ (32,281)	\$ -	\$ -	\$ -	\$ 10,597,169
(315) Accessory Electric Equipment	\$ 380,845	\$ 380,845	\$ 221,223	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 602,068
(316) Misc. Power Plant Equipment	\$ 38,363	\$ 38,363	\$ 2,424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,787
(317) Asset Retirement Costs for Steam Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Steam Production Plant	\$ 30,821,844	\$ 30,821,846	\$ 4,437,703	\$ (1,267,673)	\$ (52,281)	\$ -	\$ (30,162)	\$ -	\$ 33,909,433
Nuclear Production Plant									
(320) Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(321) Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(322) Reactor Plant Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(323) Turbogenerator Units	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(324) Accessory Electric Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(325) Misc. Power Plant Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(326) Asset Retirement Costs for Nuclear Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Nuclear Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydraulic Production Plant									
(330) Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(331) Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(332) Reservoirs, Dams, and Waterways	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(333) Water Wheels, Turbines, and Generators	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(334) Accessory Electric Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(335) Misc. Power Plant Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(336) Roads, Railroads, and Bridges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(337) Asset Retirement Costs for Hydraulic Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Hydraulic Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Production Plant									
(340) Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(341) Structures and Improvements	\$ 222,104	\$ 222,104	\$ 175,685	\$ -	\$ -	\$ -	\$ 1,211	\$ -	\$ 399,000
(342) Fuel Holders, Products, and Accessories	\$ 107,460	\$ 107,460	\$ 63,887	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 171,347
(343) Prime Movers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(344) Generators	\$ 6,322,528	\$ 6,322,528	\$ 2,632,209	\$ -	\$ -	\$ -	\$ (9,455)	\$ -	\$ 8,945,281
(345) Accessory Electric Equipment	\$ 963,957	\$ 963,957	\$ 594,999	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,558,956
(346) Misc. Power Plant Equipment	\$ -	\$ -	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27
(347) Asset Retirement Costs for Other Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Other Prod. Plant	\$ 7,616,049	\$ 7,616,049	\$ 3,466,806	\$ -	\$ -	\$ -	\$ (8,244)	\$ -	\$ 11,074,611
TOTAL Prod. Plant (lines 16, 25, 35, and 45) (Electric Only)	\$ 38,437,893	\$ 38,437,895	\$ 7,904,509	\$ (1,267,673)	\$ (52,281)	\$ -	\$ (38,406)	\$ -	\$ 44,984,045
TOTAL Production Plant (Gas Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Storage & Processing Plant (Gas Only)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Reserve for Depreciation

		Total Company (Electric & Gas)								
ELECTRIC & GAS PLANT IN SERVICE		2016 Ending	2017	Depreciation	Book Cost of	Cost of			2017 Ending	
Reserve for Depreciation		Balance	Beginning	Expense	Plant Retired	Removal or	Salvage	Transfers	Adjustments	Balance
TRANSMISSION PLANT										
50	(350) Land and Land Rights	\$ 1,052,497	\$ 1,052,497	\$ 12,203	\$ -	\$ -	\$ -	\$ (443,180)	\$ -	\$ 621,520
51	(352) Structures and Improvements	\$ 265,451	\$ 265,451	\$ 30,824	\$ -	\$ -	\$ -	\$ (11,877)	\$ -	\$ 284,397
52	(353) Station Equipment	\$ 2,112,666	\$ 2,112,666	\$ 529,625	\$ (18,115)	\$ (1,757)	\$ -	\$ 396,905	\$ -	\$ 3,019,324
53	(354) Towers and Fixtures	\$ 282,250	\$ 282,250	\$ 4,415	\$ (54,858)	\$ (1,919)	\$ -	\$ -	\$ -	\$ 229,889
54	(355) Poles and Fixtures	\$ 524,558	\$ 524,558	\$ 253,571	\$ (288,521)	\$ (10,090)	\$ -	\$ -	\$ -	\$ 479,517
55	(356) Overhead Conductors and Devices	\$ 506,709	\$ 506,710	\$ 81,222	\$ (203,912)	\$ (7,131)	\$ -	\$ -	\$ -	\$ 376,888
56	(357) Underground Conduit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	(358) Underground Conductors and Devices	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	(359) Roads and Trails	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	(359.1) Asset Retirement Costs for Transmission Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	TOTAL Transmission Plant (Electric Only)	\$ 4,744,131	\$ 4,744,131	\$ 911,860	\$ (565,406)	\$ (20,897)	\$ -	\$ (58,152)	\$ -	\$ 5,011,535
61	TOTAL Transmission Plant (Gas Only)	\$ 8,466,152	\$ 8,466,152	\$ 427,213	\$ -	\$ -	\$ -	\$ (7,542)	\$ -	\$ 8,885,824
62	DISTRIBUTION PLANT									
63	(360) Land and Land Rights	\$ 17,154	\$ 17,154	\$ 261	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,415
64	(361) Structures and Improvements	\$ 310,827	\$ 310,826	\$ 15,693	\$ -	\$ -	\$ -	\$ 11,877	\$ -	\$ 338,396
65	(362) Station Equipment	\$ 6,823,943	\$ 6,823,942	\$ 744,239	\$ (6,284)	\$ (1,696)	\$ -	\$ 41,997	\$ -	\$ 7,602,198
66	(363) Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67	(364) Poles, Towers, and Fixtures	\$ 8,684,313	\$ 8,684,313	\$ 734,265	\$ (30,034)	\$ (64,441)	\$ -	\$ -	\$ -	\$ 9,324,103
68	(365) Overhead Conductors and Devices	\$ 7,986,252	\$ 7,986,252	\$ 538,743	\$ (178,690)	\$ (34,770)	\$ -	\$ -	\$ -	\$ 8,311,536
69	(366) Underground Conduit	\$ 2,730,983	\$ 2,730,987	\$ 206,670	\$ (95,127)	\$ (2,056)	\$ -	\$ -	\$ -	\$ 2,840,474
70	(367) Underground Conductors and Devices	\$ 11,655,272	\$ 11,655,272	\$ 998,153	\$ (291,226)	\$ (4,656)	\$ -	\$ (102,501)	\$ -	\$ 12,255,042
71	(368) Line Transformers	\$ 8,229,864	\$ 8,229,865	\$ 495,349	\$ (260,718)	\$ (17,406)	\$ 6,581	\$ -	\$ -	\$ 8,453,670
72	(369) Services	\$ 7,263,434	\$ 7,263,434	\$ 498,989	\$ (27,443)	\$ (3,117)	\$ -	\$ -	\$ -	\$ 7,731,862
73	(370) Meters	\$ (935,727)	\$ (935,727)	\$ 337,703	\$ -	\$ -	\$ -	\$ (166,224)	\$ 88,249	\$ (676,000)
74	(371) Installations on Customer Premises	\$ 642,537	\$ 642,536	\$ 30,917	\$ (39,986)	\$ (11,237)	\$ -	\$ -	\$ -	\$ 622,230
75	(372) Leased Property on Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
76	(373) Street Lighting and Signal Systems	\$ 3,005,298	\$ 3,005,298	\$ 210,562	\$ (67,545)	\$ (14,453)	\$ -	\$ 51,342	\$ -	\$ 3,185,203
77	(374) Asset Retirement Costs for Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
78	TOTAL Distribution Plant (Electric Only)	\$ 56,414,150	\$ 56,414,152	\$ 4,811,543	\$ (997,054)	\$ (153,832)	\$ 6,581	\$ (163,509)	\$ 88,249	\$ 60,006,129
79	TOTAL Distribution Plant (Gas Only)	\$ 24,972,239	\$ 24,972,239	\$ 2,373,982	\$ (455,687)	\$ (249,679)	\$ -	\$ 1,170,716	\$ (1,085)	\$ 27,810,484
80	REGIONAL TRANSMISSION AND MARKET OPERATION PLANT									
81	(380) Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
82	(381) Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
83	(382) Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
84	(383) Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
85	(384) Communication Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
86	(385) Miscellaneous Regional Transmission and Market Operation Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
87	(386) Asset Retirement Costs for Regional Transmission and Market Operation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
88	TOTAL Transmission and Market Operation Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Reserve for Depreciation

		Total Company (Electric & Gas)								
ELECTRIC & GAS PLANT IN SERVICE		2016 Ending	2017	Depreciation	Book Cost of	Cost of	Salvage	Transfers	Adjustments	2017 Ending
Reserve for Depreciation		Balance	Beginning	Expense	Plant Retired	Removal or				Balance
GENERAL PLANT										
91	(389) Land and Land Rights	\$ -	\$ -	\$ -	\$ (8,659)	\$ (38)	\$ 5,216	\$ -	\$ 3,482	\$ -
92	(390) Structures and Improvements	\$ 740,545	\$ 740,545	\$ 27,817	\$ (372,935)	\$ (1,239)	\$ 168,643	\$ (94,695)	\$ 107,424	\$ 575,560
93	(391) Office Furniture and Equipment	\$ 5,337,157	\$ 5,337,157	\$ 75,370	\$ (110,595)	\$ -	\$ -	\$ (5,047,957)	\$ 5,658,475	\$ 5,912,450
94	(392) Transportation Equipment	\$ 1,610,394	\$ 1,610,394	\$ 205,853	\$ (144,028)	\$ -	\$ 700	\$ 200,401	\$ 74,933	\$ 1,948,253
95	(393) Stores Equipment	\$ 43,883	\$ 43,883	\$ 7,908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 51,791
96	(394) Tools, Shop and Garage Equipment	\$ 402,745	\$ 402,745	\$ 36,038	\$ -	\$ -	\$ -	\$ (43,167)	\$ 1,185	\$ 396,801
97	(395) Laboratory Equipment	\$ 16,041	\$ 16,041	\$ 4,130	\$ -	\$ -	\$ -	\$ (547)	\$ 687	\$ 20,311
98	(396) Power Operated Equipment	\$ 211,095	\$ 211,095	\$ 37,911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 249,006
99	(397) Communication Equipment	\$ 432,244	\$ 432,244	\$ 64,590	\$ (4,694)	\$ -	\$ -	\$ 14,513	\$ (1,999)	\$ 504,654
100	(398) Miscellaneous Equipment	\$ 253,368	\$ 253,368	\$ 648	\$ -	\$ -	\$ -	\$ (248,397)	\$ 1,018	\$ 6,637
101	SUBTOTAL (lines 86 thru 95)	\$ 9,047,472	\$ 9,047,471	\$ 460,266	\$ (640,912)	\$ (1,277)	\$ 174,559	\$ (5,217,849)	\$ 5,845,204	\$ 9,667,463
102	(399) Other Tangible Property									\$ -
103	(399.1) Asset Retirement Costs for General Plant									\$ -
104	TOTAL General Plant (lines 96, 97 and 98) (Electric Only)	\$ 9,047,472	\$ 9,047,471	\$ 460,266	\$ (640,912)	\$ (1,277)	\$ 174,559	\$ (5,217,849)	\$ 5,845,204	\$ 9,667,463
105	TOTAL General Plant (Gas Only)	\$ 6,540,482	\$ 6,540,482	\$ 288,189	\$ (476,001)	\$ (1,232)	\$ 169,366	\$ (3,698,197)	\$ 2,619,099	\$ 5,441,707
106	TOTAL (Account 101 and 106) (Electric Only)	108,811,850	108,811,853	14,088,178	(3,471,044)	(228,287)	181,140	(5,477,917)	5,933,453	119,837,376
107	TOTAL (Account 101 and 106) (Gas Only)	\$ 40,008,873	\$ 40,008,873	\$ 3,109,383	\$ (931,688)	\$ (250,911)	\$ 169,366	\$ (2,535,023)	\$ 2,618,014	\$ 42,188,014
108	(101.1) Property Under Capital Leases*									\$ -
109	(102) Electric Plant Purchased*									\$ -
110	(102) Electric Plant Sold*									\$ -
111	(103) Experimental Plant Unclassified*									\$ -
112	(103.1) Electric Plant in Process of Reclassification (Nonmajor)*									\$ -
113	TOTAL Electric & Gas Plant in Service (Accounts 101 - 103, 106)	\$ 148,820,723	\$ 148,820,726	\$ 17,197,562	\$ (4,402,732)	\$ (479,198)	\$ 350,506	\$ (8,012,940)	\$ 8,551,467	\$ 162,025,391

* Report gas plant for these accounts under Total Company only.

Total Company (Electric & Gas) Reserve for Depreciation Notes:

--

Plant Held for Future Use (Account 105)

	Description and Location of Property	Date Originally Included in this Account	Date Expected to be Used in Utility Service	Wyoming (Electric Only)		Total Company (Electric & Gas)	
				Beginning Balance	Ending Balance	Beginning Balance	Ending Balance
1	Land - Swan Ranch Rail Park, Laramie County, WY	03/01/16	No Estimate	\$ 318,000	\$ 318,000	\$ 318,000	\$ 318,000
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51	Total Plant Held for Future Use (Account 105)			\$ 318,000	\$ 318,000	\$ 318,000	\$ 318,000
52	Reserve For Depreciation of Account 105						

Notes:

Construction Work in Progress (Account 107)

	Project Start Date	Expected In-Service Date	Wyoming (Electric Only)			Total Company (Electric & Gas)		
			2016 Ending Balance	2017 Beginning Balance	2017 Ending Balance	2016 Ending Balance	2017 Beginning Balance	2017 Ending Balance
1 Miscellaneous projects less than \$1MM each	various	various	\$ 534,303	\$ 534,303	\$ 1,561,671	\$ 534,303	\$ 534,303	\$ 1,561,671
2 Land for Future Use-Transferred to 105 in Q1 2016	Q1/2014	Q1/2016	\$ 148,492	\$ 148,492		\$ 148,492	\$ 148,492	
3 Install Dual Flow Nozzles at Sray Dry Absorber (Wyg)	Q3/2015	Q2/2016	\$ 1,044,800	\$ 1,044,800		\$ 1,044,800	\$ 1,044,800	
4 CPGS - South Cheyenne 230 kV Double Circuit East	Q3/2015	Q4/2018	\$ 440,153	\$ 440,153		\$ 440,153	\$ 440,153	
5 Loop Feeder Circuit	Q2/2016	Q1/2017	\$ 459,263	\$ 459,263		\$ 459,263	\$ 459,263	
6 State Capitol Perm Electric	Q3/2016	Q1/2017	\$ 434,468	\$ 434,468		\$ 434,468	\$ 434,468	
7 CLFP Cheyenne Wind Farm	Q3/2016	Q4/2016	\$ 130,043	\$ 130,043		\$ 130,043	\$ 130,043	
8 Veh #10054952 2016 Ford F550	Q1/2016	Q4/2016	\$ 104,955	\$ 104,955		\$ 104,955	\$ 104,955	
9 Grid Router Project	Q2/2016	Q4/2016	\$ 284,686	\$ 284,686		\$ 284,686	\$ 284,686	
10 King Ranch 115kV/25kV Sub	Q3/2015	Q4/2017	\$ 2,310,524	\$ 2,310,524		\$ 2,310,524	\$ 2,310,524	
11 Capital Accruals	Perpetual	Perpetual	\$ 2,515,701	\$ 2,515,701		\$ 2,515,701	\$ 2,515,701	
12 Total Cheyenne Natural Gas (docket# 30005)						\$ 154,073	\$ 154,073	\$ 7,619,359
13 Total Northeast Natural Gas (docket# 30003)						\$ 705,791	\$ 705,791	\$ 5,078
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
247 Total			\$ 8,407,388	\$ 8,407,388	\$ 1,561,671	\$ 9,267,252	\$ 9,267,252	\$ 9,186,108

Notes:

Balance Sheet - Assets and Other Debits

Account Description	2016 Allocation Factor	2017 Allocation Factor	Wyoming (Electric Only)			Total Company (Electric & Gas)		
			2016 Ending Balance	2017 Beginning Balance	2017 Ending Balance	2016 Ending Balance	2017 Beginning Balance	2017 Ending Balance
UTILITY PLANT								
Utility Plant (101-103, 106)			\$ 538,012,065	\$ 538,012,065	\$ 558,187,954	\$ 677,414,475	\$ 677,414,475	\$ 701,508,927
Electric Plant Leased to Others (104)								
Plant Held for Future use (105)			\$ 318,000	\$ 318,000	\$ 318,000	\$ 318,000	\$ 318,000	\$ 318,000
Electric Plant Acquisition Adjustment (114)			\$ 2,934,588	\$ 2,934,588	\$ 2,934,588	\$ 4,592,243	\$ 4,592,243	\$ 4,592,243
Construction Work in Progress (107)			\$ 8,407,388	\$ 8,407,388	\$ 1,561,671	\$ 9,267,252	\$ 9,267,252	\$ 9,186,108
TOTAL Utility Plant			\$ 549,672,041	\$ 549,672,041	\$ 563,002,213	\$ 691,591,970	\$ 691,591,970	\$ 715,605,278
Accum. Prov. for Depr. Amort. Depl. (108, 110, 111)			\$ (108,811,850)	\$ (108,811,850)	\$ (119,837,376)	\$ (148,820,723)	\$ (148,820,723)	\$ (162,025,391)
Accumulated Prov. For Amortization of Acquisition Adjustments (115)								
Net Utility Plant Before Nuclear Plant			\$ 440,860,191	\$ 440,860,191	\$ 443,164,837	\$ 542,771,247	\$ 542,771,247	\$ 553,579,887
Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)								
Nuclear Fuel Materials and Assemblies-Stock Account (120.2)								
Nuclear Fuel Assemblies in Reactor (120.3)								
Spent Nuclear Fuel (120.4)								
Nuclear Fuel Under Capital Leases (120.6)								
Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)								
Net Nuclear Fuel			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Utility Plant			\$ 440,860,191	\$ 440,860,191	\$ 443,164,837	\$ 542,771,247	\$ 542,771,247	\$ 553,579,887
Utility Plant Adjustments (116)								
Gas Stored Underground - Noncurrent (117)								
TOTAL Utility Plant			\$ 440,860,191	\$ 440,860,191	\$ 443,164,837	\$ 542,771,247	\$ 542,771,247	\$ 553,579,887
OTHER PROPERTY AND INVESTMENTS								
Nonutility Property (121)								
Accum. Prov. for Depr. and Amort. (122)								
Investments in Associated Companies (123)						\$ 8,598,747	\$ 8,598,747	\$ 8,304,758
Investment in Subsidiary Companies (123.1)								
Noncurrent Portion of Allowances								
Other Investments (124)								
Sinking Funds (125)								
Depreciation Fund (126)								
Amortization Fund - Federal (127)								
Other Special Funds (128)								
Special Funds (Non Major Only) (129)								
Long-Term Portion of Derivative Assets (175)								
Long-Term Portion of Derivative Assets - Hedges (176)								
TOTAL Other Property and Investments			\$ -	\$ -	\$ -	\$ 8,598,747	\$ 8,598,747	\$ 8,304,758

Balance Sheet - Assets and Other Debits

Account Description	2016 Allocation Factor	2017 Allocation Factor	Wyoming (Electric Only)			Total Company (Electric & Gas)		
			2016 Ending Balance	2017 Beginning Balance	2017 Ending Balance	2016 Ending Balance	2017 Beginning Balance	2017 Ending Balance
CURRENT AND ACCRUED ASSETS								
Cash and Working Funds (Non-major Only) (130)								
Cash (131)			\$ 189,032	\$ 189,032		\$ 425,563	\$ 425,563	
Special Deposits (132-134)			\$ 7,178	\$ 7,178	\$ 12,730	\$ 10,565	\$ 10,565	\$ 18,565
Working Fund (135)			\$ 1,901	\$ 1,901	\$ 1,901	\$ 3,200	\$ 3,200	\$ 3,200
Temporary Cash Investments (136)								
Notes Receivable (141)								
Customer Accounts Receivable (142)			\$ 6,972,590	\$ 6,972,590	\$ 7,383,382	\$ 11,151,438	\$ 11,151,438	\$ 10,796,241
Other Accounts Receivable (143)			\$ 1,521,243	\$ 1,521,243	\$ 17,860	\$ 1,552,992	\$ 1,552,992	\$ 42,274
Accum. Prov. for Uncollectible Acct.-Credit (144)			\$ 84,405	\$ 84,405	\$ 11,655	\$ -	\$ -	\$ (98,231)
Notes Receivable from Associated Companies (145)			\$ 3,661,987	\$ 3,661,987	\$ 3,662,139	\$ 7,192,900	\$ 7,192,900	\$ 7,193,199
Accounts Receivable from Assoc. Companies (146)			\$ 1,364,520	\$ 1,364,520	\$ 912,670	\$ 1,972,314	\$ 1,972,314	\$ 1,793,064
Fuel Stock (151)								
Fuel Stock Expenses Undistributed (152)								
Residuals (Elec) and Extracted Products (153)								
Plant Materials and Operating Supplies (154)			\$ 6,023,703	\$ 6,023,703	\$ 5,880,491	\$ 6,556,833	\$ 6,556,833	\$ 6,373,369
Merchandise (155)						\$ 136	\$ 136	\$ 170
Other Materials and Supplies (156)								
Nuclear Materials Held for Sale (157)								
Allowances (158.1 and 158.2)								
Noncurrent Portion of Allowances								
Stores Expense Undistributed (163)			\$ 342,642	\$ 342,642	\$ 450,345	\$ 664,875	\$ 664,875	\$ 874,308
Gas Stored Underground - Current (164.1)			\$ -	\$ -		\$ 1,034,252	\$ 1,034,252	\$ 1,215,695
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)								
Prepayments (165)			\$ 1,033,464	\$ 1,033,464	\$ 1,029,020	\$ 1,162,898	\$ 1,162,898	\$ 1,152,199
Advances for Gas (166-167)								
Interest and Dividends Receivable (171)								
Rents Receivable (172)								
Accrued Utility Revenues (173)			\$ 9,723,686	\$ 9,723,686	\$ 9,674,805	\$ 12,080,832	\$ 12,080,832	\$ 12,109,447
Miscellaneous Current and Accrued Assets (174)			\$ 111,555	\$ 111,555				
Derivative Instrument Assets (175)								
Long-Term Portion of Derivative Instrument Assets (175)								
Derivative Instrument Assets - Hedges (176)								
Long-Term Portion of Derivative Instrument Assets - Hedges (176)								
Total Current and Accrued Assets			\$ 31,037,906	\$ 31,037,906	\$ 29,036,997	\$ 43,808,798	\$ 43,808,798	\$ 41,473,498
DEFERRED DEBITS								
Unamortized Debt Expenses (181)			\$ 1,099,565	\$ 1,099,565	\$ 1,022,493	\$ 1,562,280	\$ 1,562,280	\$ 1,468,061
Extraordinary Property Losses (182.1)								
Unrecovered Plant and Regulatory Study Costs (182.2)								
Other Regulatory Assets (182.3)			\$ 11,769,819	\$ 11,769,819	\$ 13,134,014	\$ 14,978,730	\$ 14,978,730	\$ 16,539,650
Prelim. Survey and Investigation Charges (Electric) (183)								
Preliminary Natural Gas Survey and Investigation Charges 183.1)								
Other Preliminary Survey and Investigation Charges (183.2)			\$ 858,195	\$ 858,195	\$ 267,380	\$ 858,195	\$ 858,195	\$ 267,380
Clearing Accounts (184)			\$ 239,563	\$ 239,563	\$ 639,633	\$ 204,132	\$ 204,132	\$ 520,443
Temporary Facilities (185)								
Miscellaneous Deferred Debits (186)					\$ 144,700	\$ 322,376	\$ 322,376	\$ 467,076
Def. Losses from Disposition of Utility Plant. (187)								
Research, Development, and Demonstration Expend. (188)								
Unamortized Loss on Reacquired Debt (189)			\$ 146,248	\$ 146,248	\$ 111,469	\$ 262,902	\$ 262,902	\$ 220,385
Accumulated Deferred Income Taxes (190)			\$ 8,245,788	\$ 8,245,788	\$ 12,300,141	\$ 13,179,176	\$ 13,179,176	\$ 18,318,784
Unrecovered Purchased Gas Costs (191)						\$ 13,623	\$ 13,623	\$ (109,445)
Total Deferred Debits			\$ 22,359,178	\$ 22,359,178	\$ 27,619,829	\$ 31,381,414	\$ 31,381,414	\$ 37,692,334
TOTAL ASSETS			\$ 494,257,275	\$ 494,257,275	\$ 499,821,663	\$ 626,560,206	\$ 626,560,206	\$ 641,050,478

Other Regulatory Assets (Account 182.3)

	Description and Purpose of Other Regulatory Assets	Amortization Period (Months)	Date Amortization Began	Remaining Amortization Period (Months)	Wyoming	
					Beginning Balance	Ending Balance
1	AFUDC *	N/A			\$ 3,904,005	\$ 1,878,042
2	Retiree Health Care	N/A			\$ 2,435,764	\$ 2,658,634
3	Energy Efficiency	N/A			\$ 379,780	\$ 60,949
4	Pension	N/A			\$ 274,045	\$ 330,240
5	Derivative	360	12/1/2007	239	\$ 1,883,635	\$ 1,766,716
6	Power Cost Adjustment	N/A			\$ 2,018,175	\$ 5,193,378
7	Power Cost Adjustment - LT Portion	N/A			\$ 874,415	\$ 1,246,055
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total				\$ 11,769,819	\$ 13,134,014

Notes:

* Since there is no specific ending period associated with AFUDC, the "Amortization Period" references have been removed with 2017 reporting.

Balance Sheet - Liabilities, Equity & Credits

Account Description	2016 Allocation Factor	2017 Allocation Factor	Wyoming			Total Company		
			2016 Ending Balance	2017 Beginning Balance	2017 Ending Balance	2016 Ending Balance	2017 Beginning Balance	2017 Ending Balance
PROPRIETARY CAPITAL								
Common Stock Issued (201)			\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1
Preferred Stock Issued (204)						\$ -	\$ -	\$ -
Capital Stock Subscribed (202, 205)								
Stock Liability for Conversion (203, 206)								
Premium on Capital Stock (207)			\$ 57,214,205	\$ 57,214,205	\$ 57,214,205	\$ 66,143,590	\$ 66,143,590	\$ 66,143,590
Other Paid-In Capital (208-211)			\$ 60,960,875	\$ 60,960,875	\$ 42,622,097	\$ 79,380,176	\$ 79,380,176	\$ 79,730,176
Installments Received on Capital Stock (212)								
Discount on Capital Stock (213)								
Capital Stock Expense (214)								
Retained Earnings (215, 215.1, 216)			\$ 84,493,725	\$ 84,493,725	\$ 99,408,396	\$ 85,567,135	\$ 85,567,135	\$ 91,326,250
Unappropriated Undistributed Subsidiary Earnings (216.1)						\$ (80,828)	\$ (80,828)	
Reacquired Capital Stock (217)						\$ -	\$ -	\$ -
Noncorporate Proprietorship (Non-major only)								
Accumulated Other Comprehensive Income (219)								
Total Proprietary Capital			\$ 202,668,806	\$ 202,668,806	\$ 199,244,699	\$ 231,010,074	\$ 231,010,074	\$ 237,200,017
LONG-TERM DEBT								
Bonds (221)			\$ 172,855,000	\$ 172,855,000	\$ 172,855,000	\$ 202,000,000	\$ 202,000,000	\$ 202,000,000
Reacquired Bonds (222)							\$ -	\$ -
Advances from Associated Companies (223)							\$ -	\$ -
Other Long-Term Debt (224)							\$ -	\$ -
Unamortized Premium on Long-Term Debt (225)								\$ -
Unamortized Discount on Long-Term Debt-Debit (226)								\$ -
Current Portion of Long-Term Debt								
Total Long-Term Debt			\$ 172,855,000	\$ 172,855,000	\$ 172,855,000	\$ 202,000,000	\$ 202,000,000	\$ 202,000,000
OTHER NONCURRENT LIABILITIES								
Obligations Under Capital Leases - Noncurrent (227)								
Accumulated Provision for Property Insurance (228.1)								
Accumulated Provision for Injuries and Damages (228.2)			\$ 47,213	\$ 47,213	\$ 40,841	\$ 82,072	\$ 82,072	\$ 82,071
Accumulated Provision for Pensions and Benefits (228.3)			\$ 7,154,461	\$ 7,154,461	\$ 7,491,269	\$ 14,012,366	\$ 14,012,366	\$ 14,697,807
Accumulated Miscellaneous Operating Provisions (228.4)								
Accumulated Provision for Rate Refunds (229)			\$ 1,901,598	\$ 1,901,598	\$ 305,500	\$ 1,901,598	\$ 1,901,598	\$ 305,500
Long-Term Portion of Derivative Instrument Liabilities								
Long-Term Portion of Derivative Instrument Liabilities - Hedges								
Asset Retirement Obligations (230)						\$ 2,448,787	\$ 2,448,787	
Total Other Noncurrent Liabilities			\$ 9,103,272	\$ 9,103,272	\$ 7,837,609	\$ 18,444,823	\$ 18,444,823	\$ 15,085,378

Balance Sheet - Liabilities, Equity & Credits

Account Description	2016 Allocation Factor	2017 Allocation Factor	Wyoming			Total Company		
			2016 Ending Balance	2017 Beginning Balance	2017 Ending Balance	2016 Ending Balance	2017 Beginning Balance	2017 Ending Balance
CURRENT AND ACCRUED LIABILITIES								
Current Portion of Long-Term Debt							\$ -	\$ -
Notes Payable (231)								
Accounts Payable (232)			\$ 6,186,915	\$ 6,186,915	\$ 4,848,453	\$ 7,911,901	\$ 7,911,901	\$ 7,999,727
Notes Payable to Associated Companies (233)			\$ 9,865,005	\$ 9,865,005	\$ 6,509,246	\$ 19,381,052	\$ 19,381,052	\$ 12,788,205
Accounts Payable to Associated Companies (234)			\$ 13,591,459	\$ 13,591,459	\$ 8,924,180	\$ 17,757,981	\$ 17,757,981	\$ 17,552,310
Customer Deposits (235)			\$ 1,226,971	\$ 1,226,971	\$ 1,223,275	\$ 2,117,335	\$ 2,117,335	\$ 2,030,818
Taxes Accrued (236)			\$ 2,654,357	\$ 2,654,357	\$ 2,608,945	\$ 3,185,875	\$ 3,185,875	\$ 3,065,652
Interest Accrued (237)			\$ 1,121,821	\$ 1,121,821	\$ 1,131,129	\$ 1,544,988	\$ 1,544,988	\$ 1,557,349
Dividends Declared (238)								
Matured Long-Term Debt (239)								
Matured Interest (240)								
Tax Collections Payable (241)			\$ 884,719	\$ 884,719	\$ 804,238	\$ 1,306,303	\$ 1,306,303	\$ 1,201,615
Miscellaneous Current and Accrued Liabilities (242)			\$ (21,686,717)	\$ (21,686,717)	\$ (12,778,259)	\$ 3,092,921	\$ 3,092,921	\$ 3,023,117
Obligations Under Capital Leases-Current (243)								
Derivative Instrument Liabilities (244)						\$ 95,465	\$ 95,465	\$ 58,500
Long-Term Portion of Derivative Instrument Liabilities								
Derivative Instrument Liabilities - Hedges (245)								
Long-Term Portion of Derivative Instrument Liabilities-Hedges								
Total Current and Accrued Liabilities			\$ 13,844,530	\$ 13,844,530	\$ 13,271,207	\$ 56,393,821	\$ 56,393,821	\$ 49,277,293
DEFERRED CREDITS								
Customer Advances for Construction (252)			\$ 2,092,293	\$ 2,092,293	\$ 2,236,716	\$ 2,531,045	\$ 2,531,045	\$ 2,589,669
Other Deferred Credits (253)			\$ (679,371)	\$ (679,371)	\$ 1,834,416	\$ 243,702	\$ 243,702	\$ 3,979,771
Other Regulatory Liabilities (254)			\$ 1,574,759	\$ 1,574,759	\$ 42,473,230	\$ 2,971,412	\$ 2,971,412	\$ 55,241,353
Accumulated Deferred Investment Tax Credits (255)			\$ 148,262	\$ 148,262	\$ 126,585	\$ 231,020	\$ 231,020	\$ 193,924
Deferred Gains from Disposition of Utility Plant (256)								
Unamortized Gain on Recquired Debt (257)			\$ 313,345	\$ 313,345	\$ 248,936	\$ 551,179	\$ 551,179	\$ 472,440
Accum. Deferred Income Taxes-Accel. Amort.(281)								
Accum. Deferred Income Taxes-Other Property (282)			\$ 87,138,466	\$ 87,138,466	\$ 55,908,203	\$ 106,957,308	\$ 106,957,308	\$ 71,191,654
Accum. Deferred Income Taxes-Other (283)			\$ 5,197,913	\$ 5,197,913	\$ 3,785,062	\$ 5,225,822	\$ 5,225,822	\$ 3,818,981
Total Deferred Credits			\$ 95,785,667	\$ 95,785,667	\$ 106,613,147	\$ 118,711,488	\$ 118,711,488	\$ 137,487,791
TOTAL LIABILITIES AND STOCKHOLDER EQUITY			\$ 494,257,275	\$ 494,257,275	\$ 499,821,663	\$ 626,560,206	\$ 626,560,206	\$ 641,050,478

Notes:

Certain amounts on the balance sheet have been allocated between gas and electric. The offsetting amount to get the balance sheet to balance has been recorded in account 211.

Other Regulatory Liabilities (Account 254)

Description and Purpose of Other Regulatory Liabilities		Wyoming (Electric Only)	
		Beginning Balance	Ending Balance
1	FAS 109 - Deferred ITC	\$ 106,237	\$ 27,426
2	Retiree Health Care	\$ 1,046,090	\$ 464,989
3	Reg Liab Pension	\$ 137,148	\$ 87,785
4	Flowback Excess - Deferred Tx	\$ 16,663	\$ 41,494,462
5	Deferred Maintenance	\$ 268,743	\$ 398,567
6	Other ST	\$ (122)	
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25	Total	\$ 1,574,759	\$ 42,473,230

Notes:

Capital Stock (Accounts 201, 204 and 217)

	Class and Series of Obligation and Name of Stock Exchange	Total Company (Electric & Gas)				
		Number of Shares Authorized by Charter	Shares		Value	
			Beginning of Year	End of Year	Beginning Balance	Ending Balance
1	Outstanding Per Balance Sheet					
2	<i>(without reduction for amounts held by respondent)</i>					
3	Common Stock Issued (201)					
4	Common Stock	100	100	100	\$ 1	\$ 1
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	Total Common Stock Issued (201)	100	100	100	\$ 1	\$ 1
19						
20	Preferred Stock Issued (204)					
21	Preferred Stock	1,000,000				
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36	Total Preferred Stock Issued (204)	1,000,000	0	0	\$ -	\$ -
37						
38	Held by Respondent - As Acquired Stock (Account 217)					
39	Reacquired Common Stock					
40	Not Applicable					
41						
42						
43						
44						
45	Total Reacquired Common Stock		0	0	\$ -	\$ -
46						
47	Reacquired Preferred Stock					
48	Not Applicable					
49						
50						
51						
52						
53	Total Reacquired Preferred Stock		0	0	\$ -	\$ -
54	Total Reacquired Common and Preferred Stock (217)		0	0	\$ -	\$ -
55						
56	Held by Respondent - In Sinking and Other Funds					
57	Common Stock in Sinking and Other Funds					
58	Not Applicable					
59						
60						
61						
62						
63	Total Common Stock in Sinking and Other Funds		0	0	\$ -	\$ -
64						
65	Preferred Stock in Sinking and Other Funds					
66	Not Applicable					
67						
68						
69						
70						
71	Total Preferred Stock in Sinking and Other Funds		0	0	\$ -	\$ -
72	Total Common and Preferred Stock in Sinking and Other Funds		0	0	\$ -	\$ -

Dividends and Other Distributions

	Type	Declaration Date	Ex-Dividend Date	Date of Record	Date Paid or Date Payable	Number of Shares Authorized	Number of Shares Issued	Number of Shares Outstanding	Dividend per Share	Other Distribution Amount	Total Dividend or Distribution
1											\$ -
2											\$ -
3											\$ -
4											\$ -
5											\$ -
6											\$ -
7											\$ -
8											\$ -
9											\$ -
10											\$ -
11											\$ -
12											\$ -
13											\$ -
14											\$ -
15											\$ -
51	Total Overall Common Stock Dividends				\$ -		Total 2017 Common Stock Dividends				\$ -
52	Total Overall Preferred Stock Dividends				\$ -		Total 2017 Preferred Stock Dividends				\$ -
53	Total Overall Other Distributions				\$ -		Total 2017 Other Distributions				\$ -
54	Total Overall Dividends and Other Distributions				\$ -		Total 2017 Dividends and Other Distributions				\$ -

Notes:

Not applicable

**Total-Company
Long-Term Debt**
W.S. § 37-6-101 defines long-term debt as any debt with a term greater than 18 months.

	Class and Series of Obligation	Authorizing Docket	Issue Date	Maturity Date	Face Amount Authorized	Total Amount Issued
1	Bonds (221)					
2	Series 2014 First Mortgage Bonds***	20003-138-ES-14	10/1/14	10/20/44	\$ 100,000,000	\$ 75,000,000
3	Series 2007 First Mortgage Bonds	20003-91-ES-07	11/20/07	11/20/37	\$ 110,000,000	\$ 110,000,000
4	Series 2009 A Bonds	Resolution 090804-14 dated 8/4/09	9/3/09	3/1/27	\$ 10,000,000	\$ 10,000,000
5	Series 2009 B Bonds	Resolution 090804-14 dated 8/4/09	9/3/09	9/1/21	\$ 7,000,000	\$ 7,000,000
6	Series due 2024*	n/a	1/1/93	12/31/23	n/a	\$ 8,000,000
7	Series 1997A Bonds**	n/a	9/1/97	9/1/27	n/a	\$ 10,000,000
8	Series 1997B Bonds**	n/a	9/1/97	9/1/21	n/a	\$ 70,000,000
9						
10						
11						
12						
13						
14						
15						
16						
17						
94	Total Bonds (221)				\$ 227,000,000	\$ 290,000,000
95						
96	Reacquired Bonds (Held by Respondent) (222)					
97	Not Applicable					
98						
99						
100						
101	Total Reacquired Bonds (222)				\$ -	\$ -
102						
103	Sinking and Other Funds (Held by Respondent)					
104	Not Applicable					
105						
106						
107						
108	Total Sinking and Other Funds				\$ -	\$ -
109						
110	Advances from Associated Companies (223)					
111	Not Applicable					
112						
113						
114						
123	Total Advances from Associated Companies (223)				\$ -	\$ -
124						
125	Other Long-Term Debt (224)					
126	Not Applicable					
127						
128						
129						
130						
131						
132						
133						
134						
135						
136	Total Other Long-Term Debt (224)				\$ -	\$ -

Notes 1:
*Series due 2024: Debt paid off in 2007, gain being amortized over remaining life of bonds through 2024

**Total-Company
Long-Term Debt**

W.S. § 37-6-101 defines long-term debt as any debt with a term greater than 18 months.

Class and Series of Obligation	Debt Issuance: Expense		Debt Issuance: Premium		Debt Issuance: Loss		Reacquisition: Gain	
	Original Amount	Unamortized Amount (181)	Original Amount	Unamortized Amount (225)	Original Amount	Unamortized Amount (226)	Original Amount	Unamortized Amount (257)
1 Bonds (221)								
2 Series 2014 First Mortgage Bonds**	\$ 663,080	\$ 591,284						
3 Series 2007 First Mortgage Bonds	\$ 922,694	\$ 612,566						
4 Series 2009 A Bonds	\$ 358,156	\$ 187,606						
5 Series 2009 B Bonds	\$ 250,710	\$ 76,606						
6 Series due 2024*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,259,840	\$ 472,440
7 Series 1997A Bonds**								
8 Series 1997B Bonds**								
9								
10								
11								
12								
13								
14								
15								
16								
17								
94 Total Bonds (221)	\$ 2,194,640	\$ 1,468,061	\$ -	\$ -	\$ -	\$ -	\$ 1,259,840	\$ 472,440
95								
96 Reacquired Bonds (Held by Respondent) (222)								
97 Not Applicable								
98								
99								
100								
101 Total Reacquired Bonds (222)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
102								
103 Sinking and Other Funds (Held by Respondent)								
104 Not Applicable								
105								
106								
107								
108 Total Sinking and Other Funds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
109								
110 Advances from Associated Companies (223)								
111 Not Applicable								
112								
113								
114								
123 Total Advances from Associated Companies (223)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
124								
125 Other Long-Term Debt (224)								
126 Not Applicable								
127								
128								
129								
130								
131								
132								
133								
134								
135								
136 Total Other Long-Term Debt (224)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes 2:

** Series 1997 A & B: Bonds refinanced in 2007, remaining deferred financing costs being amortized over remaining life of bonds

Notes 3:

Series 2009 A&B bonds had an average variable rate of 0.86%, though the company incurred costs related to remarketing (0.125%) and LC fees (1%) for the bonds

**Total-Company
Long-Term Debt**
W.S. § 37-6-101 defines long-term debt as any debt with a term greater than 18 months.

Class and Series of Obligation	Reacquisition: Loss		Net Proceeds	Interest Rate	Interest Accrued	Interest Paid During the Year	Principle Paid During the Year	Outstanding Balances	
	Original Amount	Unamortized Amount (189)						Year Beginning	Year Ending
Bonds (221)									
Series 2014 First Mortgage Bonds***			\$ 74,336,920	4.530%	\$ 3,397,500	\$ 3,397,500		\$ 75,000,000	\$ 75,000,000
Series 2007 First Mortgage Bonds			\$ 109,077,306	6.670%	\$ 7,337,000	\$ 7,337,000		\$ 110,000,000	\$ 110,000,000
Series 2009 A Bonds			\$ 9,641,844	var	\$ 85,510	\$ 80,804		\$ 10,000,000	\$ 10,000,000
Series 2009 B Bonds			\$ 6,749,290	var	\$ 59,857	\$ 56,563		\$ 7,000,000	\$ 7,000,000
Series due 2024*			\$ 9,259,840	n/a	\$ -	\$ -		\$ -	\$ -
Series 1987A Bonds**	\$ 350,770	\$ 107,478	\$ 9,649,230	n/a	\$ -	\$ -		\$ -	\$ -
Series 1997B Bonds**	\$ 495,064	\$ 112,907	\$ 69,504,936	n/a	\$ -	\$ -	\$ -	\$ -	\$ -
			\$ -						
			\$ -						
			\$ -						
			\$ -						
			\$ -						
			\$ -						
			\$ -						
			\$ -						
			\$ -						
Total Bonds (221)	\$ 845,834	\$ 220,385	\$ 288,219,366		\$ 10,879,866	\$ 10,871,866	\$ -	\$ 202,000,000	\$ 202,000,000
Reacquired Bonds (Held by Respondent) (222)									
Not Applicable			\$ -						
			\$ -						
			\$ -						
			\$ -						
Total Reacquired Bonds (222)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -
Sinking and Other Funds (Held by Respondent)									
Not Applicable			\$ -						
			\$ -						
			\$ -						
			\$ -						
Total Sinking and Other Funds	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -
Advances from Associated Companies (223)									
Not Applicable			\$ -						
			\$ -						
			\$ -						
			\$ -						
Total Advances from Associated Companies (223)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -
Other Long-Term Debt (224)									
Not Applicable			\$ -						
			\$ -						
			\$ -						
			\$ -						
			\$ -						
			\$ -						
			\$ -						
Total Other Long-Term Debt (224)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -

Notes 4: _____ Notes 5: _____

Income Statement

	Account Title	Allocation Factor	Wyoming (Electric Only)	Total Company (Electric & Gas)
1	OPERATING INCOME AND DEDUCTIONS			
2	Utility Operating Revenues (400)		\$ 165,115,843	\$ 202,686,882
3				
4	Utility Operating Expenses			
5	Operation Expenses (401)		\$ 97,922,417	\$ 124,197,486
6	Maintenance Expenses (402)		\$ 6,766,179	\$ 7,770,251
7	Depreciation Expense (403)		\$ 14,722,493	\$ 18,164,050
8	Depreciation Expense for Asset Retirement Costs (403.1)			
9	Amortization and Depletion of Utility Plant (404-405)			\$ 20,000
10	Amortization of Utility Plant Acquisition. Adj. (406)			
11	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
12	Amortization of Conversion Expenses (407.2)			
13	Regulatory Debits (407.3)			
14	Regulatory Credits (407.4)			
15	Taxes Other Than Income Taxes (408.1)		\$ 3,322,737	\$ 4,654,297
16	Investment Tax Credit Adjustment - Net (411.4)		\$ (21,677)	\$ (37,096)
17	Gains from Disposition of Utility Plant (411.6)			
18	Losses from Disposition of Utility Plant (411.7)			
19	Gains from Disposition of Allowances (411.8)			
20	Losses from Disposition of Allowances (411.9)			
21	Accretion Expense (411.10)			
22	Total Utility Operating Expenses		\$ 122,712,149	\$ 154,768,988
23				
24	Net Utility Operating Income Before Income Taxes		\$ 42,403,694	\$ 47,917,894
25				
26	Income Taxes on Utility Operating Income			
27	Income Taxes - Federal (409.1)		\$ (2,195,136)	\$ (2,784,811)
28	Income Taxes - Other (409.1)		\$ -	\$ -
29	Provision for Deferred Income Taxes (410.1)		\$ 17,322,791	\$ 28,382,812
30	Provision for Deferred Income Taxes - Credit (411.1)		\$ (7,940,566)	\$ (16,637,159)
31	Total Income Taxes on Utility Operating Income		\$ 7,187,089	\$ 8,960,842
32				
33	Net Utility Operating Income After Income Taxes		\$ 35,216,605	\$ 38,957,052
34				
35	OTHER INCOME AND DEDUCTIONS			
36	Other Income			
37	Revenues From Merchandising, Jobbing and Contract Work (415)		\$ 687	\$ 6,756
38	Revenues From Nonutility Operations (417)		\$ 13,281	\$ 12,793
39	Nonoperating Rental Income (418)			\$ (349,937)
40	Equity in Earnings of Subsidiary Companies (418.1)			
41	Interest and Dividend Income (419)		\$ 480,182	\$ 606,221
42	Allowance for Other Funds Used During Construction (419.1)			
43	Investment Tax Credits (420)			
44	Miscellaneous Nonoperating Income (421)		\$ 15,089	\$ 19,919
45	Gain on Disposition of Property (421.1)			
46	Total Other Income		\$ 509,240	\$ 295,752
47				
48	Other Income Deductions			
49	Taxes Other Than Income Taxes (408.2)			
50	Investment Tax Credit Adjustments - Net (411.5)			
51	Costs and Expenses of Merchandising, Job & Contract Work (416)		\$ 92	\$ 623
52	Expenses of Nonutility Operations (417.1)		\$ 20,259	\$ 33,291
53	Loss on Disposition of Property (421.2)			
54	Miscellaneous Amortization (425)			
55	Donations (426.1)		\$ 64,527	\$ 78,507
56	Life Insurance (426.2)			
57	Penalties (426.3)		\$ 9	\$ 20
58	Expenditures for Certain Civic, Political & Related Activities (426.4)		\$ 46,685	\$ 55,997
59	Other Deductions (426.5)		\$ 113,957	\$ 209,597
60	Total Other Income Deductions		\$ 245,530	\$ 378,035
61				

Income Statement

	Account Title	Allocation Factor	Wyoming (Electric Only)	Total Company (Electric & Gas)
62	Interest Charges & Credits			
63	Interest on Long-Term Debt (427)		\$ 9,177,249	\$ 11,219,131
64	Amortization of Debt Discount and Expense (428)		\$ 111,851	\$ 136,737
65	Amortization of Loss on Reacquired Debt (428.1)			
66	Amortization of Premium on Debt - Credit (429)		\$ (64,409)	\$ (78,740)
67	Amortization of Gain on Reacquired Debt - Credit (429.1)			
68	Interest on Debt to Associated Companies (430)		\$ 792,981	\$ 962,203
69	Other Interest Expense (431)		\$ 36,851	\$ 60,808
70	Allowance for Borrowed Funds Used During Construction - Credit (432)		\$ (82,215)	\$ (85,258)
71	Total Interest Charges & Credits		\$ 9,972,308	\$ 12,214,880
72				
73	Net Other Income Before Income Taxes		\$ (9,708,598)	\$ (12,297,163)
74				
75	Income Taxes on Other Income			
76	Income Taxes - Federal (409.2)			
77	Income Taxes - Other (409.2)			
78	Provision for Deferred Income Taxes (410.2)			
79	Provision for Deferred Income Taxes - Credit (411.2)			
80	Total Income Taxes on Other Income		\$ -	\$ -
81				
82	Net Other Income After Income Taxes		\$ (9,708,598)	\$ (12,297,163)
83				
84	EXTRAORDINARY ITEMS			
85	Extraordinary Income (434)			
86	Extraordinary Deductions (435)			
87	Net Extraordinary Items		\$ -	\$ -
88	Income Taxes on Extraordinary Items - Federal and Other (409.3)			
89	Net Extraordinary Items After Taxes		\$ -	\$ -
90				
91	Net Income (Utility Operating, Other and Extraordinary)		\$ 25,508,006	\$ 26,659,889

Notes:

Customer Counts, Operating Revenues, Demand and Energy Delivered

Title of Account	Wyoming				Total Company Revenue (Electric & Gas)
	Average Customer Count	Billed Revenue	Demand and Energy Delivered		
			KW	kWh	
Sales of Electricity					
Residential Sales (440)	37,037	\$ 39,879,766	112.7	256,629,000	\$ 39,879,766
Commercial Sales (442.x)	4,753	\$ 64,836,507	1,197,484.3	527,593,000	\$ 64,836,507
Industrial Sales (442.y)	5	\$ 50,787,518	883,902.5	734,693,000	\$ 50,787,518
Public Street and Highway Lighting (444)	5	\$ 1,234,393	0.0	3,844,000	\$ 1,234,393
Other Sales to Public Authorities (445)	212	\$ 856,395	16,833.1	5,324,000	\$ 856,395
Sales to Railroads and Railways (446)	0	\$ -	0.0	0	\$ -
Interdepartmental Sales (448)	0	\$ -	0.0	0	\$ -
Other Sales (449)	0	\$ -	0.0	0	\$ -
TOTAL Electric Sales	42,012	\$ 157,594,579	2,098,332.6	1,528,083,000	\$ 157,594,579
Sales for Resale (447)	1	\$ 5,814,466	0.0	119,564,000	\$ 5,814,466
TOTAL Sales of Electricity	42,013	\$ 163,409,045	2,098,332.6	1,647,647,000	\$ 163,409,045
Provision for Rate Refunds (449.1)	0	\$ 258,721	0.0	0	\$ 258,721
TOTAL Revenues Net of Provision for Refunds	42,013	\$ 163,667,766	2,098,332.6	1,647,647,000	\$ 163,667,766
Other Operating Revenues					
Forfeited Discounts (450)		\$ 174,323			\$ 174,323
Miscellaneous Service Revenues (451)		\$ 833,878			\$ 833,878
Sales of Water and Water Power (453)		\$ -			\$ -
Rent from Electric Property (454)		\$ 941,252			\$ 941,252
Interdepartmental Rents (455)		\$ -			\$ -
Other Electric Revenues (456)		\$ (1,492,789)			\$ (1,492,789)
Revenues from Transmission of Electricity of Others (456.1)		\$ 991,413			\$ 991,413
Regional Control Service Revenues (457.1)		\$ -			\$ -
Miscellaneous Revenues (457.2)		\$ -			\$ -
TOTAL Other Operating Revenues		\$ 1,448,077			\$ 1,448,077
TOTAL Electric Operating Revenues	42,013	\$ 165,115,843	2,098,332.6	1,647,647,000	\$ 165,115,843
TOTAL Gas Operating Revenues (Total Company Only)					\$ 37,571,039
TOTAL Electric and Gas Operating Revenues	42,013	\$ 165,115,843	2,098,332.6	1,647,647,000	\$ 202,686,882

Energy Sales and Use Summary		kWh
Total Sales to Customers		1,647,647,000
Energy Furnished without Charge		
Company Use (Excluding Station Use)		
Energy Losses		114,470,000
Total		1,762,117,000

Notes:

Revenue, Demand and Energy By Rate Schedule and Account Number (Wyoming Only)

Rate Schedule or Description	FERC Account Number	Average Customer Count	Revenue	Demand and Energy Delivered		Demand and Energy Delivered per Customer		Revenue per Customer
				KW	kWh	KW	kWh	
RESIDENTIAL								
1 WY609 - Residential General Service	440	36,754	\$ 39,038,486	0.0	255,321,103	0.0	6,947	\$ 1,062
2 WY675 - Residential Net Metering	440	140	\$ 156,674	112.7	1,045,946.0	0.8	7,471	\$ 1,119
4 WY635 - Voluntary Renewable	440	1	\$ 714	0.0	0.0	0.0	-	\$ 714
5 WY610 - Residential Outdoor Area	440	142	\$ 198,963	0.0	706,951.0	0.0	4,979	\$ 1,401
6 DSM Revenue	440	0	\$ (374,464)	0.0	0.0	-	-	\$ -
7 FCA Revenue	440	0	\$ 914,094	0.0	0	-	-	\$ -
8 Unbilled Revenue	440	0	\$ (54,701)	0.0	(445,000)	-	-	\$ -
COMMERCIAL								
11 WY615 - Commercial Service	442.x	3,680	\$ 7,621,878	0.0	46,354,657	0.0	12,596	\$ 2,071
12 WY617 - Secondary General Service	442.x	885	\$ 41,759,443	866,762.7	343,419,069	979.4	388,044	\$ 47,186
13 WY618 - Primary General Service	442.x	32	\$ 13,270,747	311,136.6	128,217,295	9,723.0	4,006,790	\$ 414,711
14 WY676 - Commercial Service-Net	442.x	4	\$ 6,605	0.0	42,897	0.0	10,724	\$ 1,651
15 WY677 - Secondary General Service	442.x	3	\$ 108,803	2,409.0	832,920	803.0	277,640	\$ 36,268
16 WY635 - Voluntary Renewable Energy	442.x	0	\$ 1,778	0.0	0	-	-	\$ -
17 WY616 - Commercial Outdoor Area	442.x	131	\$ 350,778	0.0	1,156,068	0.0	8,825	\$ 2,678
18 WY655 - Non-metered Services	442.x	16	\$ 76,950	0.0	479,344	0.0	29,959	\$ 4,809
19 WY648	442.x	1	\$ 172,460	5,028.0	1,346,400	5,028.0	1,346,400	\$ 172,460
20 WY649	442.x	1	\$ 660,925	12,148.0	7,753,350	12,148.0	7,753,350	\$ 660,925
21 DSM Revenue	442.x	0	\$ (782,731)	0.0	0	-	-	\$ -
22 FCA Revenue	442.x	-	\$ 1,817,305	-	-	-	-	\$ -
23 Unbilled Revenue	442.x	-	\$ (228,434)	-	(2,009,000)	-	-	\$ -
INDUSTRIAL								
25 WY620	442.y	2	\$ 11,677,085	256,258	154,052,144	128,129.1	77,026,072	\$ 5,838,543
26 WY621	442.y	1	\$ 10,019,827	207,644	128,953,260	207,644.3	128,953,260	\$ 10,019,827
28 WY622	442.y	-	\$ -	-	-	-	-	\$ -
29 WY623	442.y	1	\$ 6,415,172	0.0	139,445,596	0.0	139,445,596	\$ 6,415,172
30 WY624	442.y	1	\$ 20,174,700	420,000.0	306,600,000	420,000.0	306,600,000	\$ 20,174,700
31 WY625	442.y	0	\$ 477,153	0.0	0	-	-	\$ -
32 DSM Revenue	442.y	0	\$ -	0.0	0	-	-	\$ -
33 FCA Revenue	442.y	0	\$ 2,033,145	0.0	0	-	-	\$ -
34 Unbilled Revenue	442.y	0	\$ (9,564)	0.0	5,642,000	-	-	\$ -
PUBLIC STREET AND HIGHWAY								
36 WY631 - Street Lighting Service	444	4	\$ 1,118,185	0.0	3,519,384	0.0	879,846	\$ 279,546
37 WY632 - Highway Lighting Service	444	1	\$ 21,529	0.0	162,626	0.0	162,626	\$ 21,529
38 WY634 - Pedestrian Lighting Service	444	0	\$ 94,393	0.0	161,020	-	-	\$ -
40 WY616	444	0	\$ 286	0.0	970	-	-	\$ -
41 Unbilled Revenue	444	0	\$ -	0.0	0	-	-	\$ -

Revenue, Demand and Energy By Rate Schedule and Account Number (Wyoming Only)

Rate Schedule or Description	FERC Account Number	Average Customer Count	Revenue	Demand and Energy Delivered		Demand and Energy Delivered per Customer		Revenue per Customer
				KW	kWh	KW	kWh	
OTHERSALES TO PUBLIC AUTH								
43 WY615 - Commercial Service	445	172	\$ 190,999	0.0	1,123,223	0.0	6,530	\$ 1,110
44 WY617 - Secondary General Service	445	28	\$ 675,307	16,833.1	4,203,934	601.2	150,141	\$ 24,118
45 WY676 - Commercial Service-Net	445	1	\$ 4,275	0.0	30,143	0.0	30,143	\$ 4,275
46 WY655 - Non-metered Services	445	11	\$ 3,254	0.0	5,700	0.0	518	\$ 296
47 DSM Revenue	445	0	\$ (11,188)	0.0	0	-	-	\$ -
48 Unbilled Revenue	445	0	\$ (6,252)	0.0	(39,000)	-	-	\$ -
49								
50								
51 Sales For Resale	447	1	\$ 5,814,466		119,564,000	0.0	119,564,000	\$ 5,814,466
52 Provision for Rate Refunds	449.1		\$ 258,721					
53 Forfeited Discounts	450		\$ 174,323					
54 Miscellaneous Service Revenues	451		\$ 833,878					
55 Sales of Water and Water Power	453							
56 Rent from Electric Property	454		\$ 941,252					
57 Interdepartmental Rents	455							
58 Other Electric Revenues	456		\$ (1,492,789)					
59 Revenues from Transmission of Electricity of Others	456.1		\$ 991,413					
60 Regional Control Service Revenues	457.1							
61 Miscellaneous Service Revenues	457.2							
62								
63								
64								
65								
66								
67								
68								
69								
70								
71								
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
250 Total Residential Sales (440)		37,037	\$ 39,879,766	112.7	256,629,000	0.0	6,929	\$ 1,077
251 Total Commercial Sales (442.x)		4,753	\$ 64,836,507	1,197,484.3	527,593,000	251.9	111,002	\$ 13,641
252 Total Industrial Sales (442.y)		5	\$ 50,787,518	883,902.5	734,693,000	176,780.5	146,938,600	\$ 10,157,504
253 Total Public Street and Highway Lighting (444)		5	\$ 1,234,393	0.0	3,844,000	0.0	768,800	\$ 246,879
254 Total Sales to Public Authorities (445)		212	\$ 856,395	16,833.1	5,324,000	79.4	25,113	\$ 4,040
255 Total Sales to Railroads and Railways (446)		0	\$ -	0.0	0	-	-	\$ -
256 Total Sales for Resale (447)		1	\$ 5,814,466	0.0	119,564,000	0.0	119,564,000	\$ 5,814,466
257 Total Interdepartmental Sales (448)		0	\$ -	0.0	0	-	-	\$ -
258 Total Other Sales (449)		0	\$ -	0.0	0	-	-	\$ -
259 Total Provision for Rate Refunds (449.1)		0	\$ 258,721	0.0	0	-	-	\$ -
260 Total Forfeited Discounts (450)			\$ 174,323					
261 Total Miscellaneous Service Revenues (451)			\$ 833,878					
262 Total Sales of Water and Water Power (453)			\$ -					
263 Total Rent from Electric Property (454)			\$ 941,252					
264 Total Interdepartmental Rents (455)			\$ -					
265 Total Other Electric Revenues (456)			\$ (1,492,789)					
266 Total Revenues from Trans. of Electricity of Others (456.1)			\$ 991,413					
267 Total Regional Transmission Service Revenues (457.1)			\$ -					
268 Total Miscellaneous Revenues (457.2)			\$ -					
269 Overall Total		42,013	\$ 165,115,843	2,098,332.6	1,647,647,000	49.9	39,218	\$ 3,930

Comments:

Operation and Maintenance Expenses

	Account	Allocation Factor	Wyoming	Total Company
1	1. Power Production Expenses			
2	A. Steam Power Generation			
3	Operation			
4	Operation Supervision and Engineering (500)		\$ 63,252	\$ 63,252
5	Fuel (501)		\$ 9,964,790	\$ 9,964,790
6	Steam Expenses (502)		\$ 889,073	\$ 889,073
7	Steam from Other Sources (503)			
8	Steam Transferred - Credit (504)			
9	Electric Expenses (505)		\$ 503,744	\$ 503,744
10	Miscellaneous Steam Power Expenses (506)		\$ 633,267	\$ 633,267
11	Rents (507)		\$ 1,298,614	\$ 1,298,614
12	Operation Supplies and Expenses (508)			
13	Allowances (509)			
14	Total Steam Power Generation Operation Expenses		\$ 13,352,740	\$ 13,352,740
15	Maintenance			
17	Maintenance Supervision and Engineering (510)		\$ 1,023,926	\$ 1,023,926
18	Maintenance of Structures (511)		\$ 257,262	\$ 257,262
19	Maintenance of Boiler Plant (512)		\$ 2,494,326	\$ 2,494,326
20	Maintenance of Electric Plant (513)		\$ 295,751	\$ 295,751
21	Maintenance of Miscellaneous Steam Plant (514)		\$ 41,106	\$ 41,106
22	Maintenance of Steam Production Plant (515)			
23	Total Steam Power Generation Maintenance Expenses		\$ 4,112,371	\$ 4,112,371
24				
25	B. Nuclear Power Generation			
26	Operation			
27	Operation Supervision and Engineering (517)			
28	Nuclear Fuel Expense (518)			
29	Coolants and Water (519)			
30	Steam Expenses (520)			
31	Steam from Other Sources (521)			
32	Steam Transferred - Credit (522)			
33	Electric Expenses (523)			
34	Miscellaneous Nuclear Power Expenses (524)			
35	Rents (525)			
36	Total Nuclear Power Generation Operation Expenses		\$ -	\$ -
37				
38	Maintenance			
39	Maintenance Supervision and Engineering (528)			
40	Maintenance of Structures (529)			
41	Maintenance of Reactor Plant Equipment (530)			
42	Maintenance of Electric Plant (531)			
43	Maintenance of Miscellaneous Nuclear Plant (532)			
44	Total Nuclear Power Generation Maintenance Expenses		\$ -	\$ -
45				
46	C. Hydraulic Power Generation			
47	Operation			
48	Operation Supervision and Engineering (535)			
49	Water for Power (536)			
50	Hydraulic Expenses (537)			
51	Electric Expenses (538)			
52	Miscellaneous Hydraulic Power Generation Expenses (539)			
53	Rents (540)			
54	Operation Supplies and Expenses (540.1)			
55	Total Hydraulic Power Generation Operation Expenses		\$ -	\$ -
56				
57	Maintenance			
58	Maintenance Supervision and Engineering (541)			
59	Maintenance of Structures (542)			
60	Maintenance of Reservoirs, Dams and Waterways (543)			
61	Maintenance of Electric Plant (544)			
62	Maintenance of Miscellaneous Hydraulic Plant (545)			
63	Maintenance of Hydraulic Production Plant (545.1)			
64	Total Hydraulic Power Generation Maintenance Expenses		\$ -	\$ -
65				

Operation and Maintenance Expenses

	Account	Allocation Factor	Wyoming	Total Company
66	D. Other Power Generation			
67	Operation			
68	Operation Supervision and Engineering (546)		\$ 896,938	\$ 896,938
69	Fuel (547)		\$ 1,664,527	\$ 1,664,527
70	Generation Expenses (548)		\$ 1,764	\$ 1,764
71	Miscellaneous Other Power Generation Expenses (549)		\$ 313,926	\$ 313,926
72	Rents (550)		\$ 98,799	\$ 98,799
73	Operation Supplies and Expenses (550.1)			
74	Total Other Power Generation Operation Expenses		\$ 2,975,954	\$ 2,975,954
75				
76	Maintenance			
77	Maintenance Supervision and Engineering (551)		\$ 361	\$ 361
78	Maintenance of Structures (552)			
79	Maintenance of Generating and Electric Plant (553)		\$ 541,213	\$ 541,213
80	Maintenance of Miscellaneous Other Power Generation Plant (554)		\$ 94	\$ 94
81	Maintenance of Other Power Production Plant (554.1)			
82	Total Other Power Generation Maintenance Expenses		\$ 541,668	\$ 541,668
83				
84	E. Other Power Supply Expenses			
85	Purchased Power (555)		\$ 47,947,108	\$ 47,947,108
86	System Control and Load Dispatching (556)		\$ 764,842	\$ 764,842
87	Other Expenses (557)			
88	Total Other Power Supply Expenses		\$ 48,711,950	\$ 48,711,950
89				
90	2. Transmission Expenses			
91	Operation			
92	Operation Supervision and Engineering (560)		\$ 185,270	\$ 185,270
93	Load Dispatch—Reliability (561.1)		\$ 727	\$ 727
94	Load Dispatch—Monitor and Operate Transmission System (561.2)		\$ 307,490	\$ 307,490
95	Load Dispatch—Transmission Service and Scheduling (561.3)		\$ 54,278	\$ 54,278
96	Scheduling, System Control and Dispatch Services (561.4)			
97	Reliability Planning and Standards Development (561.5)		\$ 343,038	\$ 343,038
98	Transmission Service Studies (561.6)		\$ 354	\$ 354
99	Generation Interconnection Studies (561.7)		\$ 9,055	\$ 9,055
100	Reliability Planning and Standards Development Services (561.8)		\$ 146,091	\$ 146,091
101	Station Expenses (562)		\$ 1,784	\$ 1,784
102	Overhead Line Expense (563)		\$ 5,435	\$ 5,435
103	Underground Line Expenses (564)			
104	Transmission of Electricity by Others (565)		\$ 18,002,095	\$ 18,002,095
105	Miscellaneous Transmission Expenses (566)		\$ 17,607	\$ 17,607
106	Rents (567)			
107	Operation Supplies and Expenses (567.1)			
108	Total Transmission Operation Expenses		\$ 19,073,224	\$ 19,073,224
109				
110	Maintenance			
111	Maintenance Supervision and Engineering (568)		\$ 1,288	\$ 1,288
112	Maintenance of Structures (569)			
113	Maintenance of Computer Hardware (569.1)			
114	Maintenance of Computer Software (569.2)			
115	Maintenance of Communication Equipment (569.3)			
116	Maintenance of Miscellaneous Regional Transmission Plant (569.4)			
117	Maintenance of Station Equipment (570)		\$ 10,028	\$ 10,028
118	Maintenance of Overhead Lines (571)			
119	Maintenance of Underground Lines (572)			
120	Maintenance of Miscellaneous Transmission Plant (573)		\$ (130)	\$ (130)
121	Maintenance of Transmission Plant (574)			
122	Total Transmission Maintenance Expenses		\$ 11,186	\$ 11,186
123				

Operation and Maintenance Expenses

	Account	Allocation Factor	Wyoming	Total Company
124	3. Regional Market Expenses			
125	Operation			
126	Operation Supervision (575.1)			
127	Day-Ahead and Real-Time Market Administration (575.2)			
128	Transmission Rights Market Administration (575.3)			
129	Capacity Market Administration (575.4)			
130	Ancillary Services Market Administration (575.5)			
131	Market Monitoring and Compliance (575.6)			
132	Market Facilitation, Monitoring and Compliance Services (575.7)			
133	Rents (575.8)			
134	Total Regional Market Operation Expenses		\$ -	\$ -
135				
136	Maintenance			
137	Maintenance of Structures and Improvements (576.1)			
138	Maintenance of Computer Hardware (576.2)			
139	Maintenance of Computer Software (576.3)			
140	Maintenance of Communication Equipment (576.4)			
141	Maintenance of Miscellaneous Market Operation Plant (576.5)			
142	Total Regional Market Maintenance Expenses		\$ -	\$ -
143				
144	4. Distribution Expenses			
145	Operation			
146	Operation Supervision and Engineering (580)		\$ 662,500	\$ 662,500
147	Load Dispatching (581)		\$ 252,354	\$ 252,354
148	Line and Station Expenses (581.1)			
149	Station Expenses (582)		\$ 187,638	\$ 187,638
150	Overhead Line Expenses (583)		\$ 54,118	\$ 54,118
151	Underground Line Expenses (584)		\$ 102,986	\$ 102,986
152	Street Lighting and Signal System Expenses (585)		\$ 35	\$ 35
153	Meter Expenses (586)		\$ 357,098	\$ 357,098
154	Customer Installations Expenses (587)		\$ 37,700	\$ 37,700
155	Miscellaneous Distribution Expenses (588)		\$ 972,954	\$ 972,954
156	Rents (589)		\$ 40,292	\$ 40,292
157	Total Distribution Operation Expenses		\$ 2,667,675	\$ 2,667,675
158				
159	Maintenance			
160	Maintenance Supervision and Engineering (590)		\$ 164,699	\$ 164,699
161	Maintenance of Structures (591)			
162	Maintenance of Station Equipment (592)		\$ 77,164	\$ 77,164
163	Maintenance of Structures and Equipment (592.1)			
164	Maintenance of Overhead Lines (593)		\$ 969,913	\$ 969,913
165	Maintenance of Underground Lines (594)		\$ 176,104	\$ 176,104
166	Maintenance of Lines (594.1)			
167	Maintenance of Line Transformers (595)		\$ 44,454	\$ 44,454
168	Maintenance of Street Lighting and Signal Systems (596)		\$ 144,316	\$ 144,316
169	Maintenance of Meters (597)		\$ 1,656	\$ 1,656
170	Maintenance of Miscellaneous Distribution Plant (598)		\$ 49,801	\$ 49,801
171	Total Distribution Maintenance Expenses		\$ 1,628,107	\$ 1,628,107
172				
173	5. Customer Accounts Expenses			
174	Operation			
175	Supervision (901)		\$ 27,301	\$ 27,301
176	Meter Reading Expenses (902)		\$ 1,376	\$ 1,376
177	Customer Records and Collection Expenses (903)		\$ 587,468	\$ 587,468
178	Uncollectible Accounts (904)		\$ 169,695	\$ 169,695
179	Miscellaneous Customer Accounts Expenses (905)		\$ 12,618	\$ 12,618
180	Total Customer Accounts Operation Expenses		\$ 798,458	\$ 798,458
181				

Operation and Maintenance Expenses

	Account	Allocation Factor	Wyoming	Total Company
182	6. Customer Service and Informational Expenses			
183	Operation			
184	Customer Service and Informational Expenses (906)			
185	Supervision (907)		\$ 238,812	\$ 238,812
186	Customer Assistance Expenses (908)		\$ 44,451	\$ 44,451
187	Informational and Instructional Advertising Expenses (909)		\$ 129	\$ 129
188	Miscellaneous Customer Service and Informational Expenses (910)		\$ 3,866	\$ 3,866
189	Total Customer Service and Informational Operation Expenses		\$ 287,258	\$ 287,258
190				
191	7. Sales Expenses			
192	Operation			
193	Supervision (911)			
194	Demonstrating and Selling Expenses (912)		\$ 106	\$ 106
195	Advertising Expenses (913)		\$ 2,037	\$ 2,037
196	Miscellaneous Sales Expenses (916)		\$ 228	\$ 228
197	Sales Expenses (917)			
198	Total Sales Operation Expenses		\$ 2,371	\$ 2,371
199				
200	8. Administrative and General Expenses			
201	Operation			
202	Administrative and General Salaries (920)		\$ 5,978,590	\$ 5,978,590
203	Office Supplies and Expenses (921)		\$ 1,405,980	\$ 1,405,980
204	Administrative Expenses Transferred - Credit (922)		\$ (1,114,210)	\$ (1,114,210)
205	Outside Services Employed (923)		\$ 1,426,090	\$ 1,426,090
206	Property Insurance (924)		\$ 187,570	\$ 187,570
207	Injuries and Damages (925)		\$ 738,516	\$ 738,516
208	Employee Pensions and Benefits (926)		\$ 147,828	\$ 147,828
209	Franchise Requirements (927)			
210	Regulatory Commission Expenses (928)		\$ 495,423	\$ 495,423
211	Duplicate Charges - Credit (929)			
212	General Advertising Expenses (930.1)		\$ 41,556	\$ 41,556
213	Miscellaneous General Expenses (930.2)		\$ 407,316	\$ 407,316
214	Rents (931)		\$ 338,128	\$ 338,128
215	Transportation Expenses (933)			
216	Total Administrative and General Operation Expenses		\$ 10,052,787	\$ 10,052,787
217				
218	Maintenance			
219	Maintenance of General Plant (935)		\$ 472,847	\$ 472,847
220	Total Administrative and General Maintenance Expenses		\$ 472,847	\$ 472,847
221				
222	Total Operation Expenses (401) (Electric Only)		\$ 97,922,417	\$ 97,922,417
223	Total Operation Expenses (401) (Gas Only)			\$ 26,275,069
224	Total Maintenance Expenses (402) (Electric Only)		\$ 6,766,179	\$ 6,766,179
225	Total Maintenance Expenses (402) (Gas Only)			\$ 1,004,072
226	Total Operating Expenses		\$ 104,688,596	\$ 131,967,737

Notes:

Statement of Cash Flows

	Description	Accounts Included	Total Company (Electric & Gas)
1	Net Cash Flow from Operating Activities		
2	Net Income		\$ 26,659,889
3	Noncash Charges (Credits) to Income		
4	Depreciation and Depletion	403, 405	\$ 18,184,050
5	Depreciation Charged to Operating Expense		
6	Amortization		
7	Other:		
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	Cash Charges (Credits) to Income		
21	Deferred Income Taxes (Net)	410, 411	\$ 11,745,653
22	Investment Tax Credit Adjustments (Net)		
23	Net (Increase) Decrease in Receivables	See note below	\$ 1,083,578
24	Net (Increase) Decrease in Inventory	154,155,163,164,174	\$ (207,445)
25	Net (Increase) Decrease in Allowances Inventory		
26	Net Increase (Decrease) in Payables and Accrued Expenses	See note below	\$ 2,088,945
27	Net (Increase) Decrease in Other Regulatory Assets	See note below	\$ 3,787,354
28	Net Increase (Decrease) in Other Regulatory Liabilities	See note below	\$ 970,868
29	(Less) Allowance for Other Funds Used During Construction	419	\$ 63
30	(Less) Undistributed Earnings from Subsidiary Companies		
31	Other:		
32	Bad debt expense	417	\$ 297,009
33	Deferred financing costs	181	\$ 94,219
34	Benefit Plan Activity	253	\$ 113,586
35	Investment in Subsidiary	123	\$ 357,508
36	Regulatory Activity	See note below	\$ (1,410,889)
37	Other Current Assets	143	\$ 1,136,398
38	Other Liabilities - noncurrent	230,242,252,253,255	\$ (6,540,925)
39	Retirement of assets	101, 108	\$ (160,593)
40			
41			
42			
43	Net Cash Provided (Used) by Operating Activities		\$ 58,199,268
44			
45	Cash Flow from Investing Activities		
46	Construction and Acquisition of Plant (Including Land)		
47	Gross Additions to Utility Plant (Less Nuclear Fuel)	See note below	\$ (31,070,215)
48	Gross Additions to Nuclear Fuel		
49	Gross Additions to Common Utility Plant		
50	Gross Additions to Nonutility Plant		
51	(Less) Allowance for Other Funds Used During Construction	432	\$ (85,258)
52	Other:		
53	Restricted Cash	134	\$ (8,000)
54	Proceeds from sale of assets	108	\$ (247,436)
55			
56			
57			
58			
59			
60			
61			
62	Cash Outflows for Plant		\$ (31,410,909)

Statement of Cash Flows

	Description	Accounts Included	Total Company (Electric & Gas)
63	Acquisition of Other Noncurrent Assets		
64	Proceeds from Disposal of Noncurrent Assets		
65	Investments in and Advances to Associated and Subsidiary Companies		
66	Contributions and Advances from Associated and Subsidiary Companies		
67	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
68	Purchase of Investment Securities		
69	Proceeds from Sales of Investment Securities		
70	Loans Made or Purchased		
71	Collections on Loans		
72	Net (Increase) Decrease in Receivables		
73	Net (Increase) Decrease in Inventory		
74	Net (Increase) Decrease in Allowances Held for Speculation		
75	Net Increase (Decrease) in Payables and Accrued Expenses		
76	Other:		
77			
78			
79			
80			
81			
82			
83			
84			
85			
86	Net Cash Provided (Used) by Investing Activities		\$ (31,410,909)
87			
88	Cash Flow from Financing Activities		
89	Proceeds from Issuance of:		
90	Long-Term Debt		
91	Preferred Stock		
92	Common Stock		
93	Other:		
94			
95			
96			
97			
98			
99			
100	Net Increase in Short-Term Debt	233	\$ (27,042,477)
101	Cash Provided by Outside Sources		\$ (27,042,477)
102	Payments for Retirement of:		
103	Long-Term Debt		
104	Preferred Stock		
105	Common Stock		
106	Other:		
107			
108			
109			
110			
111			
112			
113	Net Decrease in Short-Term Debt		
114	Dividends on Preferred Stock		
115	Dividends on Common Stock		
116	Net Cash Provided (Used) by Financing Activities		\$ (27,042,477)
117			
118	Net Increase (Decrease) in Cash and Cash Equivalents		\$ (254,118)
119			
120	Check Figures		
121	Cash and Cash Equivalents at Beginning of Period (131-136)		\$ 257,319
122	Cash and Cash Equivalents at End of Period (131-136)		\$ 3,200
123	Net Increase (Decrease) in Cash and Cash Equivalents		\$ (254,119)

Notes:

Increase/decrease in receivables: 142,143,144,146,173,182,191	
Increase/decrease in Regulatory assets/liabilities: 182,189,191,244,254	
Increase/decrease in payables and accrued expenses: 232,233,234,235,236,237,241,242,252,253	
Regulatory assets/liabilities: 108,119,182,189,229,232,241,254	
Current and Non-Current Assets: 108,123,165,182,183,184,186,211,221	
additions to utility plant: 101,106,107,108,118,119,114	
	Other Gross

Rate Base and Return on Rate Base

	Description	Wyoming (Electric Only)
1	Rate Base Additions	
2	Plant in Service	\$ 557,054,544
3	Prepayments	\$ 834,516
4	Materials and Supplies	\$ 6,340,522
5	Cash Working Capital	\$ (4,845,841)
6	Deferred Debits	\$ 20,824,781
7	Construction Work in Progress	\$ 1,561,671
8	Plant Acquisition Adjustment	\$ 2,934,588
9		
10		
11		
12		
13		
14		
15		
16		
17	Subtotal of Rate Base Additions	\$ 584,704,781
18		
19	Rate Base Deductions	
20	Accumulated Provision for Depreciation	\$ 119,837,376
21	Accumulated Provision for Amortization	\$ 978,165
22	Accumulated Deferred Income Tax	\$ 57,497,535
23	Consumer Advances for Construction	\$ 2,236,716
24	Consumer Deposits	\$ 1,223,275
25	Deferred Credits	\$ 10,045,775
26	Excess Deferred due to TCJA	\$ 41,494,462
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	Subtotal of Rate Base Deductions	\$ 233,313,304
37	Total Rate Base	\$ 351,391,477
38		
39	Actual Results	
40	Net Utility Operating Income	\$ 33,969,730
41	Rate of Return on Rate Base	9.667%
42	Rate of Return on Equity	12.621%
43	Operating Expense Ratio (if applicable)	
44	Capital Structure - Percent Debt	45.993%
45	Capital Structure - Percent Equity	54.007%
46	Authorized Metrics	
47	Rate of Return on Rate Base	7.980%
48	Rate of Return on Equity	9.900%
49	Operating Expense Ratio (if applicable)	
50	Capital Structure - Percent Debt	46.000%
51	Capital Structure - Percent Equity	54.000%
52	Cost of Debt in Capital Structure	5.720%
53	Docket No. of Authorization	20003-132-ER-13
54	Effective Date	10/1/2014

Notes:

Plant in Service has been reduced by account 301 - Organization, Prepayments and Materials and Supplies are 13 month average balances, Cash Working Capital is the amount from the last Rate Review. Net Utility Operating Income has been adjusted to remove MicroGrid management fees

Transmission and Distribution Plant (Electric Only)

Note: Use Wyoming-specific data only. For substations with multiple transformer banks, please use a separate line for each bank and note if the number of circuits listed is for the transformer bank or for the substation.

Transmission and subtransmission lines:	
Nominal Voltage	Miles of Line
1 115	49.35
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	

Primary underground distribution lines:	
Nominal Voltage	Miles of Line
13.2	307.76
24.9	136.45

Primary overhead distribution lines:	
Nominal Voltage	Miles of Line
13.2	355.92
24.9	480.66

Meters in Service in Wyoming

	Phase	Total Meters in Service	Advanced Meters in Service	Types of Advanced Meters in Service
17	Single Phase:	39,845	39,845	Elster REX2 and A3
18	Three Phase:	1,028	1,028	Elster REX2 and A3
19	Instrument Rated Phase:	1,137	1,137	Elster A3

Notes:

Transmission and Distribution Plant (Electric Only)

Note: Use Wyoming-specific data only. For substations with multiple transformer banks, please use a separate line for each bank and note if the number of circuits listed is for the transformer bank or for the substation.

Distribution Substations in Wyoming

	Name of Distribution Substation	Primary Voltage - Secondary Voltage	Section Township Range (i.e. 26-20-84)	Number of Circuits	Transformers by Voltage	Nameplate Capacity of Transformers by Voltage	Peak Loading of Transformers for Reporting Year
20	Hilltop #1	115/13.2	7-13-66	4	115/13.2	56.0	29.6
21	Hilltop #2	115/13.2	7-13-66	4	115/13.2	56.0	39.7
22	Skyline #1	115/13.2	17-14-66	4	115/13.2	56.0	26.9
23	Skyline #2	115/13.2	17-14-66	2	115/13.2	56.0	21.4
24	Crow Creek #1	115/13.2	3-13-66	4	115/13.2	56.0	36.3
25	Crow Creek #2	115/13.2	3-13-66	3	115/13.2	56.0	22.0
26	Corlett #1	115/24.9	17-13-67	2	115/24.9	28.0	9.9
27	Corlett #2	115/24.9	17-13-67	2	115/24.9	28.0	18.9
28	Happy Jack	115/24.9	5-13-67	4	115/24.9	28.0	14.6
29	East Business Park	115/13.2	29-14-65	4	115/13.2	56.0	6.4
30	North Range #1	115/24.9	5-13-67	4	115/24.9	56.0	6.5
31	North Range #2	115/24.9	5-13-67	4	115/24.9	56.0	8.8
32	Microsoft #1	115/24.9	5-13-67	1	115/24.9	56.0	32.1
33	Microsoft #2	115/24.9	5-13-67	1	115/24.9	56.0	29.8
34	Microsoft #3	115/24.9	5-13-67	1	115/24.9	56.0	11.7
35	King Ranch #1	115/24.9	5-13-67	1	115/24.9	56.0	0.0
36	King Ranch #2	115/24.9	5-13-67	1	115/24.9	56.0	0.0
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59							
60							
61							

Transmission and Distribution Plant (Electric Only)

Note: Use Wyoming-specific data only. For substations with multiple transformer banks, please use a separate line for each bank and note if the number of circuits listed is for the transformer bank or for the substation.

Transmission Substations and Switch Stations in Wyoming

	Name of Transmission Substation or Switch Station	Primary Voltage - Secondary Voltage	Section Township Range (i.e. 26-20-84)	Number of Circuits	Transformers by Voltage	Nameplate Capacity of Transformers by Voltage	Peak Loading of Transformers for Reporting Year
146	East Business Park	115	29-14-65	2	115/13.8	56.0	5.7
147	Cheyenne Prairie	115	1-13-66	4	115.13.8	125 & 50	B1=99.5, B2=39.2
148	Skyline	115	17-14-66	2	115.13.8	56.0	T1 =24.74, T2=20.7
149	North Range	115	5-13-67	6	115/24.9	56.0	T1 = 9.3, T2 = 8.7
150	South Cheyenne #1	230/115	5-12-66	2	230/115	200.0	3.8
151	South Cheyenne #2	230/115	5-12-66	2	230/115	200.0	3.8
152							
153							
154							
155							
156							
157							
158							
159							
160							
161							
162							
163							
164							
165							
166							
167							
168							
169							
170							
171							
172							
173							
174							
175							
176							
177							
178							
179							
180							
181							
182							
183							
184							
185							
186							
187							

Emergency Curtailment, Contingency and Integrated Resource Plans

Does Cheyenne Light, Fuel and Power Company have an emergency curtailment plan for use in Wyoming?

No

Plan title, plan filing date and comments

Does Cheyenne Light, Fuel and Power Company have a contingency plan for use in Wyoming?

No

Plan title, plan filing date and comments

Does Cheyenne Light, Fuel and Power Company have an integrated resource plan for use in Wyoming?

Yes

Plan title, plan filing date and comments

Cheyenne Light, Fuel, and Power and Black Hills Power CPCN. Filing date was November 1, 2011. This was part of a joint filing with Black Hills Power for a certificate of public convenience for a gas-fired electric generating power plant. Docket number is 20003-113-EA-11.

Major Facilities Construction Forecast

	Description & Details	In-Service Date	2018 Total	2019 Total	2020 Total	2021 Total	2022 Total	Five-Year Total
1	EBP - Skyline 115kV Rebuild	2022	\$ -	\$ -	\$ -	\$ 300,000	\$ 8,100,000	\$ 8,400,000
2	West Cheyenne Transmission Feeders	2022	\$ -	\$ -	\$ -	\$ -	\$ 3,000,000	\$ 3,000,000
3	Swan Ranch 115kV Trans Sub	2022	\$ -	\$ -	\$ 451,458	\$ 854,052	\$ 3,800,000	\$ 5,105,510
4	WEST CHEYENNE TRANSMISSION SUB	2022	\$ 900,000	\$ -	\$ -	\$ -	\$ 2,607,000	\$ 3,507,000
5								\$ -
6								\$ -
7								\$ -
8								\$ -
9								\$ -
10								\$ -
11								\$ -
12								\$ -
13								\$ -
14								\$ -
15								\$ -
16								\$ -
17								\$ -
18								\$ -
19								\$ -
20								\$ -
21								\$ -
22								\$ -
23								\$ -
24								\$ -
25	Total		\$ 900,000	\$ -	\$ 451,458	\$ 1,154,052	\$ 17,507,000	\$ 20,012,510

Notes:

Smart Grid Technologies Report

The Commission's Order in Docket No. 90000-106-XO-08 (Record No. 11992) requires each electric utility to file an annual report regarding developments in smart grid technologies, including which technologies are being promoted by regional planning organizations, whether any smart grid technologies would be beneficial to any particular Wyoming customer, and whether utilities have considered or adopted any available smart grid technologies in Wyoming or in other jurisdictions.

File attachments to this report in Docket No. 90000-106-XO-08.

Provide the name of Cheyenne Light, Fuel and Power Company's regional planning organization:

Western Electricity Coordinating Council

Describe the smart grid technologies Cheyenne Light, Fuel and Power Company's regional planning organization is promoting:

CLFP is not aware of any specific smart grid technologies being promoted by WECC.

Describe the smart grid technologies that would be beneficial to Cheyenne Light, Fuel and Power Company's customers:

CLFP's existing Supervisory Control and Data Acquisition systems provide us the ability to monitor and controls conditions occurring on the transmission and distribution systems. CLFP has also deployed AMI electric meters throughout its entire service territory. In addition CLFP has implemented a Meter Data Management System in conjunction with the AMI meter installation. These systems combined provide 'near real time' data that is utilized by the company to improve overall customer service to our customers. These systems allow CLFP the ability to detect metering issues, meter tampering and remotely disconnect/reconnect certain meters as well as early detection of outage and restoration events. This information when used in conjunction with our Outage Management System allow us predict and confirm outage and restoration of service to our customers decreasing outage durations.

ss which class of Cheyenne Light, Fuel and Power Company's Wyoming customers benefits from each smart grid technology listed a

All customer classes benefit from the above mentioned technology.

e smart grid technologies Cheyenne Light, Fuel and Power Company has evaluated or considered adopting in Wyoming or in other ju

CLFP has not spent any considerable amount of time evaluating any additional smart grid technology. We do believe that our SCADA system and our AMI/MDMS system provide us a cornerstone for future evaluation of additional smart grid technologies.

Provide the status of the smart grid technologies Cheyenne Light, Fuel and Power Company has adopted or implemented:

See above.

Important Changes During the Reporting Year

For the reporting year, please include a short narrative description on this page of the annual report for the following:

1. Purchase, sale, discontinuance or abandonment of service of major utility facility operating units, property or equipment, specifying a description of the property and the transaction and the docket number for which authorization was granted.
2. All important financial changes of respondent such as bond issues or retirements, showing amounts, identity of bonds and purpose of or reason for the change.
3. Additional matters of fact (not elsewhere provided for) which the respondent may desire to include in this report.

Changes, page 1

1. Not Applicable
2. Not applicable
3. On December 22, 2017, the U.S. government enacted comprehensive tax legislation commonly referred to as the Tax Cuts and Jobs Act (TCJA). The TCJA reduced the U.S. federal corporate tax rate from 35% to 21%. The Company uses the asset and liability method in accounting for income taxes. Under the asset and liability method, deferred income taxes are recognized at currently enacted income tax rates, to reflect the tax effect of temporary differences between the financial and tax basis of assets and liabilities as well as operating loss and tax credit carryforwards. As such, the Company has remeasured the deferred income taxes at the 21% federal tax rate as of December 31, 2017. As a result of the revaluation, deferred tax assets and liabilities were reduced and that reduction was reclassified to a regulatory liability. This regulatory liability will generally be amortized over the remaining life of the related assets using the normalization principles as specifically prescribed in the TCJA.

We have made our best estimate regarding the probability of settlements of net regulatory liabilities established pursuant to the TCJA. The amount of the settlements may change based on decisions and actions by the Wyoming Public Service Commission, which could have a material impact on the Company's future results of operations, cash flows or financial position.

Reconciliation of Gross Wyoming Intrastate Retail Revenue

	Description	Amount	
1	Total Wyoming Operating Revenues (400)	\$165,115,843.00	
2	Gross Wyoming Intrastate Retail Revenues	\$158,602,780.00	
3	Difference between Operating & Intrastate Revenue	\$6,513,063.00	
4			
5	Adjustments to Operating Revenue Accounts that Derive Gross Wyoming Intrastate Retail Revenues	Amount	Adjustment Explanation
6	Sales For Resale (447)	\$5,814,466.00	Non-end user sales
7	Provision for rate Refund (449.1)	\$258,721.00	Billing adjustments
8	Rent from Electric Property (454)	\$941,252.00	Not related to the provisioning of service to retail customers
9	Other Electric Revenue (456)	(\$1,492,789.00)	Ancillary services
10	Revenues from Transmission of Electricity of Others (456.1)	\$991,413.00	Off-system transmission
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
105	Total Adjustments	\$6,513,063.00	

Notes:

Interest Rate

State the interest rate the utility used for deposits in 2017. If the interest rate used by the utility is different from the Commission Authorized Interest Rate for 2017, please explain why and indicate how the utility will correct or has corrected the oversight.

The Company used the Commission Authorized Interest Rate of 2.02% in 2017

Supplemental Notes to this Annual Report

Supplemental Notes, page 1

Not Applicable

Oath and Verification

Once the report is complete, sign the Oath and Verification page before a notary public. Upload a copy of the notarized Oath and Verification page with the balance of the annual report files.

State of:	South Dakota
County of:	Pennington
Affiant name:	Marne Jones
Official title:	Vice President - Regulatory
Legal name of reporting entity:	Cheyenne Light, Fuel and Power Company

The Affiant, of lawful age, first being sworn according to law, upon oath hereby deposes and says:

1. Affiant has, by all necessary action, been duly authorized to make this Verification;
2. Affiant has examined the foregoing Annual Report and all attachments thereto;
3. Except as may be set forth in Paragraph 4 of this Oath and Verification, Affiant hereby verifies, upon Affiant's knowledge, that all statements contained in the foregoing Annual Report and all attachments thereto are correct and complete and constitute a correct statement of the business affairs of the above-named reporting entity with respect to each and every matter set forth therein for the period from and including January 1, 2017, to and including December 31, 2017;
4. Here state the source of Affiant's information and grounds of Affiant's beliefs as to any matters not stated to be verified upon Affiant's knowledge:

Affiant Signature: _____

Name and Title (please type): Marne Jones, Vice President - Regulatory



Notary

State of: _____

County of: _____

Subscribed and sworn to before me on this _____ day of _____

Witness my hand and official seal: _____

My Commission Expires: _____