

	Rider Tracker	2017	2018	2019
	Rider Revenue Requirement			
Ex C	10245258-MNGP Extended Power Uprate	2,831,432	2,159,238	2,101,348
Ex C	11101522-PI-9 TN-40 Casks(39-47)	169,806	439,881	449,094
Ex C	10798851-PI- Relicense ISFSI	45,826	46,844	47,943
Ex C	11808202-PI U2 Generator Replacemnt	494,571	425,358	424,702
Ex C	11808219-PI U2 GSU Transformer Repl	115,647	97,585	97,423
Ex C	11818570-MNGP Regulatory Mandated			
Ex C	11946062-MNGP EDG Tornado Missile P	86,194	72,495	72,147
Ex C	11503439-MNGP Fukushima Modificatio	104,455	87,325	86,856
Ex C	11871747-MNGP Hardened Vents & Filt	96,133	94,636	94,610
Ex C	11503753-PI 1R Transformer Replacem			44,582
Ex C	11503758-PI 2M 2RS 2RX Transformer	14,458	33,635	34,405
Ex C	11491534-Prairie 3rd 230/115 kv tra	89,842	74,184	74,766
Ex C	10799230-PI-Cooling Water Header Va			
Ex C	11634222-PI Emerg Resp Equipment FL	198,012	167,616	167,709
Ex C	11812440-PI LR Ph II-U2 MRP-227A Im	33,734	27,611	27,341
Ex C	11044898-PI-NFPA 805 Fire Model	(205,049)	(244,316)	(29,947)
Ex C	11100514-PI-Screenhouse Cl Header P (on hold)			
Ex C	11808178-PI U1 Generator Replacemnt		145,977	651,153
Ex C	11101124-PI U1 HDTP Speed Control U			
Ex C	11230621-PI U2 HDTP Speed Control U	33,683	86,777	164,266
Ex C	11551351-BRD0C Border Wind ND Sequo	1,601,859	1,346,841	1,309,274
Ex C	11869600-PLVOC Pleasant Valley Wind	2,012,507	1,689,870	1,642,794
Ex C	10935185-SHC1C U1 Couton Bottom Rep	87,978	76,057	74,912
Ex C	11345791-BDS0C Install Package Boil	43,166	36,453	36,262
Ex C	11648818-SHC2 U2 DCS Controls Repl			
Ex C	11488127-SHC2C U2 Turbine EHC Ctrls	27,744	23,804	23,443
Ex C	11487734-SHC3C Motor Control Sys PL	58,625	54,824	55,258
Ex C	11487740-SHC3C Turbine EHC Controls	11,779	12,920	12,516
Ex C	11488116-SHC3C Unit Protection PLC			
Ex C	11808703 East Metro Capacity Sub			
Ex C	11219377-Midtown 115 kV Line	51,865	41,752	42,252
Ex C	11892875-NSM0953 Galloping Mitigati	(1)	(1)	(1)
Ex C	11465739-GIST-III Computer Software	269,718	226,074	213,123
Ex C	11083245-Hiawatha Dam Interconnect	43,318	35,567	35,812
Ex C	11990782 Rice Street SC Relocation			
Ex C	11806389-Scott County 345 kV Expans	89,194	73,966	74,485
Ex C	11643344-Wilson Breaker & 1/2 Sub			
Ex C	11218029-BS-Fcst-BD-SW-CM-M			
Ex C	10818773-Dynamic EMS Environment Ph	152,482	128,222	123,134
Ex C	11491932-Work and Asset Ph 1 SW MN	865,162	930,230	892,906
Ex C	10799550-PI-Repl Instrument Air Com	70,938	59,542	59,429
Ex C	12076265-MNGP Security Physical Upg	90,607	76,029	75,678
Ex C	12075477-PI Sfgds CL Pump Redesign		30,785	44,680
	MONTICELLO RETURN CREDIT [TRADE SECRET BEGINS			TRADE SECRET ENDS]
16 Inf	11776427-760 - Red Wing to Wabasha	25,946	21,807	22,024
16 Inf	12051340-NSM0953 Galloping Mitigate			
16 Inf	12077207-NSM0953 Galloping Mitigati	39,357	32,484	32,784
16 Inf	10785655-HBC7C U7 HGP/Combustion In	31,743	26,319	26,420
16 Inf	11350867-SHC1C U1 DCS Controls Repl	77,427	66,703	65,694

	Rider Tracker	2017	2018	2019
16 Inf	11366818-MNGP Rplc IMUX Front End P	31,528	26,589	26,452
16 Inf	11434783-GIST-II Computer SoftwareN	129,366	108,412	102,269
16 Inf	11468481-MNGP Cyber Security 08-09	122,015	101,895	101,395
16 Inf	11584375-Purch EMS DEMS Ph2 HW MN	93,114	78,684	75,302
16 Inf	11812451-PI Fan Coil Unit Face Repl	53,115	44,692	44,588
16 Inf	11825933-PI NFPA 805 -08 Fire Detec	30,398	25,491	25,437
16 Inf	11926489-MNGP EDG Fuel Oil Train Se	55,200	46,595	46,344
16 Inf	12035378-PI FLEX Storage Building	84,503	71,000	70,843
16 Inf	12173639-CRTOC Courtenay Wind Farm	1,871,542	1,526,655	1,435,367
16 Inf	11215945-RIV9C-U9 HGP Inspection No	23,470	19,075	19,157
16 Inf	11627836-Midtown 115kV Line 2(Line5	61,363	50,429	50,929
16 Inf	ADIT Pro-Rate Rev Requirement Impact			
17 Inf	A.0001574.147-SHC3C Repl U3 Boiler Fin Super	61,356	85,703	100,921
17 Inf	A.0000035.211- PI Reactor Coolant Pump Rebuil	124,825	107,047	106,669
17 Inf	A.0000029.015- MT TSTF-523 Vent Installation	36,750	35,471	35,294
17 Inf	A.0000017.116- MT EDG Fuel Oil Pump Mtr Rplc 1R28	960	820	817
17 Inf	A.0000029.018- MT KM 480VAC Cubicle Rplc		7,232	11,562
18 Inf	A.0000017.003- MNGP DAS & PPCS Rplc		24,125	116,560
18 Inf	A.0000060.001- MNGP 2018 Dry Fuel Storage Loa		190,049	339,821
18 Inf	A.0000040.016-PI 4.16 KV Bus Modifi		6,502	82,138
18 Inf	A.0000504.025 NSPM T-Line ELR 2016 69kV, Line		9,927	10,351
19 Inf	A.0001701.001-G100-Blazing Star I Wind Farm			380,186
19 Inf	A.0001701.002-G100-Blazing Star I Wind Farm			1,112
19 Inf	A.0001701.003-G100-Blazing Star I Wind Farm			3,289
19 Inf	A.0001701.004 G100-Blazing Star I Wind Farm TSG S			6,191
19 Inf	A.0001701.005 G100-Blazing Star I Wind Farm Tline			71,939
19 Inf	A.0001703.001-FOX G100-Foxtail Wind Farm			741,394
19 Inf	A.0001703.002 FOX G100-Foxtail Wind Farm Land			415
19 Inf	A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230			2,560
19 Inf	A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub			16,112
19 Inf	A.0001705.001-G100-Crowned Ridge BOT Wind Farm			579,453
19 Inf	A.0001706.001-G100-Lake Benton BOT Wind Farm			203,353
19 Inf	Benson Biomass			1,077,579
19 Inf	Laurentian Biomass			1,104,532
	Annual Project Revenue Requirements	11,515,072	10,500,674	15,630,530
	Infrastructure (Over)/Under Collection	(682,114)	(428,328)	(1,067,709)
	Rider Revenue Requirement	10,832,958	10,072,345	14,562,820
	Rider Revenue			
	RIDER REVENUE	11,258,256	11,132,501	14,563,854
	OVER/UNDER COLLECTION			
	(OVER)/UNDER COLLECTION	(425,298)	(1,060,156)	(1,033)
	Carrying Charge	(3,030)	(7,554)	(7)
		(428,328)	(1,067,709)	(1,041)