



## Section 1.05 CONTRACTS, AGREEMENTS AND SAMPLE FORMS

The following contracts, agreements and sample forms are listed in Section 1.05:

- Electric Service Agreement, Sheet No. 2
- Irrigation Electric Service Agreement, Sheet No. 3
- Outdoor Lighting and Municipal Services Agreement, Sheet No. 5
- Summary Billing Service Contract, Sheet No. 8
- Guarantee in Lieu of Deposit, Sheet No. 9
- Controlled Service Agreement Waiver, Sheet No. 10 T
- Electric Service Statement, Sheet No. 11 T
- Adjusted Electric Service Statement, Sheet No. 13 T
- Notice of Proposed Disconnection, Sheet No. 15 T
- Customer Deposit Refund Letter, Sheet No. 17 DN
- Customer Deposit Receipt, Sheet No. 18 T
- Even Monthly Payment Brochure, Sheet No. 19 T
- Ready Check Brochure, Sheet No. 21 T



Fergus Falls, Minnesota

Third Revised Sheet No. 10 Cancelling Second Revised Sheet No. 10

(Continued)

### Controlled Service Agreement

Customer Name \_\_\_\_\_

Service Address \_\_\_\_\_

Account Number \_\_\_\_\_

Location Number \_\_\_\_\_



The undersigned Customer agrees to purchase Controlled Service from Otter Tail Power Company. Controlled Service is subject to terms and conditions as provided in the applicable Otter Tail Power Company's tariff.

Otter Tail Power Company's "Controlled Service" Rate is designed to provide lower cost electricity to customers who have electrical loads that can be shut off during "peak" demand periods.

When the electric loads are space heating systems, there is a danger that damage to the building may result if an alternate fuel heating system is not available or operational to come on when the electric heat is shut off during the control period. This danger is obviously most prevalent if the alternate fuel is a type that must be hand fired, such as a wood burner or in some rare cases where no alternate system is available.

While Otter Tail Power Company does not specify what type of alternate fuel must be used, Customers who choose to have a hand fired system or no backup need to be aware of the possible consequences when it does become necessary for the electric heat to be switched off when nobody is around to hand fire the alternate system or to monitor the temperature in the premise.

In order for Otter Tail Power Company to offer the reduced rate, it must be able to turn off all electric heat. Controlled Service requires that no electric heating be used in the building when Otter Tail Power Company is controlling these electrical loads.

If the electric heat is shut off and no other heat source comes on to provide heat, the water in the plumbing could freeze and burst the pipes. Other damage could result from freezing temperatures in the structure.

In order to acknowledge that the Customer has been advised of, understands and agrees to the risks associated with receiving Controlled Service, the Customer has signed and delivered to Otter Tail Power Company the following statement:

To: Otter Tail Power Company - \_\_\_\_\_ Customer Service Center

1. I have read this Controlled Service Agreement and the related tariff provisions and understand the potential for damage my property and I am exposed to by using a hand fired heating fuel,

I plan to use a (type of fuel) \_\_\_\_\_, as my backup heating system. I understand, agree to, and accept the risks or damage to my property in the event that there is no backup heating system. It is my choice, however, to take Controlled Service and I will NOT hold Otter Tail Power Company liable or responsible for any damages that might occur due to a "shut off" of my primary electric heating system.

2. I also agree that, in order to qualify for the Controlled Service rate, I will not use electricity as a secondary "backup" fuel when the regular electric heating system is controlled.

Customer's signature \_\_\_\_\_ Date \_\_\_\_\_

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Fergus Falls, Minnesota

Fifth Revised Sheet No. 11 Cancelling Fourth Revised Sheet No. 11

(Continued)

**ELECTRIC SERVICE STATEMENT**

14 0 \* 4 0000

Check for mailing address change (see reverse side)

Stock purch via Ready Check: \$30.00

Energy Share Donation \$ \_\_\_\_\_

21824561 1 000021000 11

OTTER TAIL POWER COMPANY  
 PO BOX 2002  
 FERGUS FALLS MN 56538-2002

MARY CUSTOMER  
 1234 ELM ST W  
 ANYTOWN, SD 57252

14

Due Date: **Jun 14, 2018**  
 Amount Due: **\$210.00**

This is a Ready Check account. The amount paid by your bank this month was \$210.00. + Plus stock purchase

Your payment is recorded upon receipt. Please allow sufficient mailing time. COPY-DO NOT PAY 21824561-1 \$210.00 EMP

**Status of Your Account**

Account Number: **21824561**

**MARY CUSTOMER**  
 1234 ELM ST W  
 ANYTOWN, SD 57252

Billing Date: May 15, 2018

Previous Payment: 05/12/18 210.00  
 Current EMP: 210.00  
 Amount Due: **\$210.00**

**Even Monthly Payment Status**

Current EMP payment due: 210.00  
 Your month 5 EMP Balance after payment: 24.01 Credit

**Account Detail**

01. Residential Service		02. Sm Dual Fuel w/o Penalty		03. Other Charges/Credits	
P 05/15/18 Reading	5907	P 05/15/18 Reading	6778	Energy Efficiency Adj	3.47
04/13/18 Reading	4682	04/13/18 Reading	5487	Transmission Cost	9.93
Kilowatt Hours Used	1225	Kilowatt Hours Used	1291	Recovery	
Customer Charge	8.42	Customer Charge	2.10	Environmental Cost	13.49
500 kwh at .05819	29.10	Facilities Charge	5.26	Recovery	
725 kwh at .05260	38.14	1291 kwh at .01386	17.89	Sales Tax	12.47
Energy Adjustment		Energy Adjustment			
689 kwh at .02594	17.87	726 kwh at .02594	18.84		
Energy Adjustment		Energy Adjustment			
536 kwh at .02495	13.37	565 kwh at .02495	14.09		
<b>Total:(01)</b>	<b>106.90</b>	<b>Total:(02)</b>	<b>58.18</b>	<b>Total:(03)</b>	<b>39.36</b>
		*P Indicates Prorated Billing		Current Billing:	204.44

More account information on back.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION  
 Filed on: July 2, 2018  
 Approved by order dated:  
 Docket No. EL18-

Bruce G. Gerhardson  
 Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after October 1, 2018, in South Dakota



Fergus Falls, Minnesota

*Fifth Revised Sheet No. 12 Cancelling Fourth Revised Sheet No. 12*

(Continued)

Change of mailing address:

14-10-1001-21824561 \$210.00

\_\_\_\_\_  
 \_\_\_\_\_  
 PHONE # ( ) \_\_\_\_\_

**NOTICE ABOUT CREDIT CARD PAYMENTS:**

Credit card & one-time bank payments are processed by KUBRA. A \$2.25 convenience fee applies for each transaction, with a payment limit of \$700 per transaction.

To pay by credit card call 800-257-4044 or 218-739-8877 or go online: [www.otpc.com](http://www.otpc.com). Your Otter Tail Power account number and service location ZIP code are required.

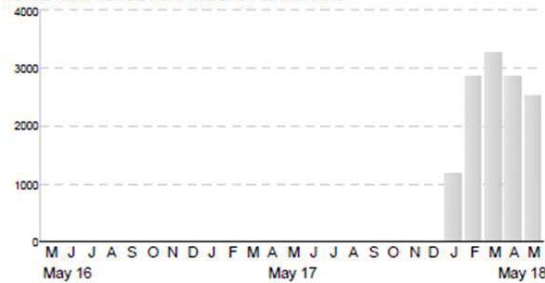
VISA, MasterCard, Discover accepted.

**PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.**

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**YOUR KWH Usage at a Glance**

TOTAL KWH USAGE FOR THE LAST 25 MONTHS



Average kwh per day: 40  
 Average daily cost: 2.99  
 Current billing days: 32

The temperature this billing period averaged 2 degrees warmer than the same period last year and 14 degrees warmer than the last billing period.

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 Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after October 1, 2018, in South Dakota



Fergus Falls, Minnesota

Fifth Revised Sheet No. 13 Cancelling Fourth Revised Sheet No. 13

(Continued)

**ADJUSTED ELECTRIC SERVICE STATEMENT**

14 0 \* 4 0000

Check for mailing address change (see reverse side)

Energy Share Donation \$ \_\_\_\_\_

21824521 5 000007687 10

OTTER TAIL POWER COMPANY  
 PO BOX 2002  
 FERGUS FALLS MN 56538-2002

JOHN CUSTOMER  
 1234 FIR AVE E  
 ANYTOWN, SD 57252

14

Due Date: Jun 14, 2018  
 Amount Due: \$76.87

Your payment is recorded upon receipt. Please return this stub with your payment. Please allow sufficient mailing time. 21824521-5 \$76.87

**Status of Your Account**

**ADJUSTED BILL**

Account Number: **21824521**

**JOHN CUSTOMER**  
 1234 FIR AVE E  
 ANYTOWN, SD 57252

Billing Date: May 15, 2018

Previous Payment: 05/10/18 87.89  
 Current Billing: 76.87  
 Amount Due: **\$76.87**

We're here to answer any questions, concerns, or complaints you might have about your bill. Call us at 800-257-4044 or 218-739-8877.

Write our office at:  
 PO BOX 2002  
 FERGUS FALLS MN 56538-2002

[www.otpco.com](http://www.otpco.com)

\*If payment is not credited to your account by Jun 14, 2018, a late payment charge of 1.5% (18% per year) plus \$2.00 will be charged.

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**Account Detail**

<b>01. Residential Service</b>		<b>02. Other Charges/Credits</b>	
PA 05/15/18 Reading	1288	Energy Efficiency Adj	0.91
04/13/18 Reading	625	Transmission Cost Recovery	4.72
Kilowatt Hours Used	663	Environmental Cost Recovery	3.55
Customer Charge	8.42	Sales Tax	4.69
500 kwh at .05819	29.10		
163 kwh at .05260	8.57		
Energy Adjustment			
373 kwh at .02594	9.67		
Energy Adjustment			
290 kwh at .02495	7.24		
<b>Total:(01)</b>	<b>63.00</b>	<b>Total:(02)</b>	<b>13.87</b>
		<b>Current Billing:</b>	<b>76.87</b>

\*P Indicates Prorated Billing  
 \*A Indicates Adjusted Bill

More account information on back.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION  
 Filed on: July 2, 2018  
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Bruce G. Gerhardson  
 Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after October 1, 2018, in South Dakota



Fergus Falls, Minnesota

*Fifth Revised Sheet No. 14 Cancelling Fourth Revised Sheet No. 14*

(Continued)

14-10-1001-21824521 \$76.87

Change of mailing address:

\_\_\_\_\_  
 \_\_\_\_\_  
 PHONE # ( ) \_\_\_\_\_

**NOTICE ABOUT CREDIT CARD PAYMENTS:**

Credit card & one-time bank payments are processed by KUBRA. A \$2.25 convenience fee applies for each transaction, with a payment limit of \$700 per transaction.

To pay by credit card call 800-257-4044 or 218-739-8877 or go online: [www.otpc.com](http://www.otpc.com). Your Otter Tail Power account number and service location ZIP code are required.

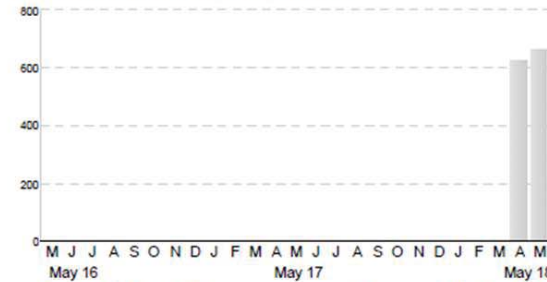
VISA, MasterCard, Discover accepted.

**PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.**

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**YOUR KWH Usage at a Glance**

TOTAL KWH USAGE FOR THE LAST 25 MONTHS



Average kwh per day:	21	The temperature this billing period averaged
Average daily cost:	1.44	2 degrees warmer than the same period last year
Current billing days:	32	and 14 degrees warmer than the last billing period.

SOUTH DAKOTA PUBLIC  
 UTILITIES COMMISSION  
 Filed on: July 2, 2018  
 Approved by order dated:  
 Docket No. EL18-

Bruce G. Gerhardson  
 Vice President, Regulatory  
 Affairs

EFFECTIVE with bills  
 rendered on and after  
 October 1, 2018,  
 in South Dakota



Fergus Falls, Minnesota

Fourth Revised Sheet No. 15 Cancelling Third Revised Sheet No. 15

(Continued)

## NOTICE OF PROPOSED DISCONNECTION

### NOTICE OF PROPOSED DISCONNECTION



PO BOX 2022  
FERGUS FALLS, MN 56538-2022

21824561 3 000025736 10

OTTER TAIL POWER COMPANY  
PO BOX 2002  
FERGUS FALLS MN 56538-2002

MARY CUSTOMER  
1234 ELM ST W  
ANYTOWN, SD 57252

Total Amount Due: \$257.36  
Disconnect Amount: \$157.36  
Disconnect Date: Oct 26, 2015  
21824561 \$257.36

### DISCONNECTION NOTICE



If you have already sent your payment, please accept our thanks and disregard this notice.

YOUR ELECTRIC SERVICE AT: 1234 ELM ST W ANYTOWN, SD 57252	Account Number: 21824561
WILL BE SUBJECT TO DISCONNECTION AFTER 10 AM Oct 26, 2015 BECAUSE YOUR ACCOUNT IS PAST DUE IN THE AMOUNT OF \$157.36	MARY CUSTOMER 1234 ELM ST W ANYTOWN, SD 57252

IF FULL PAYMENT OF \$157.36 IS NOT RECEIVED AT PO BOX 2002, FERGUS FALLS, MN BEFORE 10 AM Oct 26 YOUR ELECTRIC SERVICE WILL BE SUBJECT TO DISCONNECTION.

If you have any questions about the disconnect amount or need to make arrangements for payment, call Otter Tail at 1-800-257-4044 or 218-739-8877 between 8 a.m. and 5 p.m. Monday-Friday.

Anyone with an unresolved dispute may request appeal and mediation from the South Dakota PUC, Capitol Bldg, Pierre, SD 57501 or 605-773-3201 or 1-800-332-1782.

Total Amount Due: \$257.36

**If your electric service has been disconnected, the disconnect amount plus a reconnection charge will be required.**  
If your electric service has been disconnected, a deposit may become due.  
Dates and amounts due from prior notices remain in effect.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION  
Filed on: July 2, 2018  
Approved by order dated:  
Docket No. EL18-

Bruce G. Gerhardson  
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after October 1, 2018, in South Dakota



Fergus Falls, Minnesota

Fifth Revised Sheet No. 16 Cancelling Fourth Revised Sheet No. 16

(Continued)

Change of mailing address:

\_\_\_\_\_  
\_\_\_\_\_  
PHONE # ( ) \_\_\_\_\_

**NOTICE ABOUT CREDIT CARD PAYMENTS:**

Credit card & one-time bank payments are processed by KUBRA. A \$2.25 convenience fee applies for each transaction, with a payment limit of \$700 per transaction.

To pay by credit card call 800-257-4044 or 218-739-8877 or go online: [www.ottertailpower.com](http://www.ottertailpower.com). Your Otter Tail Power account number and service location ZIP code are required.

VISA, MasterCard, Discover accepted.

**PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.**

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Fergus Falls, Minnesota

Third Revised Sheet No. 17 Cancelling Second Revised Sheet No. 17

(Continued)

### CUSTOMER DEPOSIT REFUND LETTER

June 29, 2018



MARY CUSTOMER  
1234 ELM ST W  
ANYTOWN, SD 57252

Account Number : 21824561  
Service Address: 1234 ELM ST W  
ANYTOWN, SD 57252

Dear MARY,

Our records indicate that you have met the requirements in accordance with the rules established by the Public Utility/Service Commission. Due to the requirements being met we're returning the following deposit:

Deposit number \_\_\_\_\_ Received on Mar 22, 2019 Amount \$0.00

We've credited the total amount of the deposit plus accrued interest to your account, which will appear on your next billing.

We appreciate the privilege of serving your electrical needs. If we can be of further assistance, please contact us at the phone number listed above.

Sincerely,

, Manager  
Manager Customer Service Center

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Fergus Falls, Minnesota

Third Revised Sheet No. 18 Cancelling Second Revised Sheet No. 18

(Continued)

### CUSTOMER DEPOSIT RECEIPT

June 19, 2018



MARY CUSTOMER  
1234 ELM ST W  
ANYTOWN, SD 57252

Account Number : 21824561  
Service Address: 1234 ELM ST W  
ANYTOWN, SD 57252

Dear MARY,

This letter is to confirm receipt of a deposit made by MARY CUSTOMER in the amount of \$100.00 received in our office on May 3, 2018 for service at the above listed address.

The deposit plus interest will automatically be refunded after 12 consecutive months of prompt payment of all utility bills or after service is discontinued and final payment has been received.

If you have any questions, please contact us at the phone number listed above.

Sincerely,

, Manager  
Milbank Customer Service Center

As a deposit to secure payment of amounts due the company, this deposit shall earn interest in accordance with applicable laws and regulations per annum until service is discontinued or disconnected for non-payment of bills due to the company, but not thereafter, and will be repaid with interest to the depositor when the service is discontinued or disconnected for non-payment of bills due the company provided all obligations of the depositor to the company have been discharged; or will be applied to the liquidation of the account. This receipt is not transferrable.

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### EVEN MONTHLY PAYMENT BROCHURE



**Ready Check automatic payment.**

Authorize your bank to pay your electric service statement automatically from your checking account. You'll have no checks to write, no envelopes to stamp and mail, and no late or missed payments. And you pick the payment date that best fits your budget.

**ePay—online billing and payment.** If you prefer to pay your bills electronically, enroll in ePay. Review your statements online, set up automatic payments, or schedule payments each month through our web site using this bill management program.

For more information about EMP, Ready Check, or ePay, visit us at [www.otpco.com](http://www.otpco.com) or call 800-257-4044.



PO Box 496  
Fergus Falls, MN 56538-0496  
[www.otpco.com](http://www.otpco.com)



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## Even Monthly Payment

Even billing regardless of the season

Our Even Monthly Payment plan makes it easier for you to budget by averaging your electric bills for the past 12 months to project your monthly payments for the next year. So, whether it's the biting cold of January or the searing heat of August, you'll pay the same amount each month.

- EMP doesn't change the amount of electricity you use or the rate you pay.
- It helps you manage your personal budget by setting in advance how much your electricity will cost each month.
- If you accrue a credit balance, Otter Tail Power Company pays interest monthly on your average daily credit balance.
- We'll review your account twice a year and adjust your EMP amount if your electric use changes significantly during the year.

EMP is free and if it doesn't work for you, you can return to conventional billing at any time.



### Sign up for EMP

Complete and return this enrollment form to Otter Tail Power Company, PO Box 2002, Fergus Falls, MN 56538-2002.

Name \_\_\_\_\_

Address \_\_\_\_\_

City \_\_\_\_\_

State \_\_\_\_\_ ZIP \_\_\_\_\_

Account number \_\_\_\_\_

Home phone \_\_\_\_\_

Day phone \_\_\_\_\_

Email \_\_\_\_\_

Yes, I'd like to try Even Monthly Payment. I understand that I can return to conventional billing at any time if EMP doesn't work for me.

Signature \_\_\_\_\_

Please indicate if you would like to know more about other payment options.

Send me information about Ready Check.

Send me information about ePay.

You'll also find more information online at [www.otpco.com](http://www.otpco.com) or by calling 800-257-4044.

(Please print your name, address, and account number as it appears on your electric service statement.)

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Fergus Falls, Minnesota

(Continued)

## READY CHECK BROCHURE



**Ready Check**  
gives you one less  
thing to think about.

With **Ready Check** you authorize your bank to automatically pay your electric bill each month.

By enrolling in **Ready Check**, you'll:

- Avoid late or missed payments
- Write fewer checks
- Save on postage

### Pick your payment date

With **Ready Check**, you can choose the range of payment dates that best fits your budget. Your bank will deduct the amount of your bill from your checking account.



### Receive bills by post or online

Receive your monthly electric service statement in the mail or electronically. Either way you'll have a record of the amount your bank deducts from your account.

If **Ready Check** doesn't work for you, cancel the program at any time by contacting us.

Note: Allow two weeks for set-up. When **Ready Check** takes effect, usually with the next billing cycle, it will be noted on your bill.



Enrolling in **Ready Check** is easy

1. Complete the form below.
2. **ATTACH A VOIDED CHECK.**
3. Return to: PO Box 2002  
Fergus Falls, MN 56538-2002

### Ready Check Enrollment

OTTER TAIL POWER COMPANY ACCOUNT NUMBER \_\_\_\_\_

I authorize my bank to draw against my bank account to pay my monthly electric service bills from Otter Tail Power Company.

I would like to make payments between the \_\_\_\_\_ and \_\_\_\_\_ days of the month. *(Provide a ten-day window.)*

CONTACT PHONE \_\_\_\_\_

SIGNATURE AS SHOWN IN BANK RECORDS \_\_\_\_\_

### Even Monthly Payment enrollment

Yes, enroll me in **Even Monthly Payment** too so my bill will be the same amount each month.

If you have questions call  
800-257-4044 or 218-739-8877,  
or visit [otpc.com](http://otpc.com)

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**For even more convenience, combine Ready Check with Even Monthly Payment**

Our Even Monthly Payment (EMP) plan makes budgeting easier. With EMP we average your monthly billing amounts for the past 12 months to determine the amount you'll pay each month for the next year.

EMP doesn't change the amount of electricity you use or the rate you pay. It simply spreads your payments evenly over a 12-month period. We'll review your account twice a year to ensure that your electricity use is in line with what you're paying.

As with Ready Check, you can cancel your enrollment in EMP at any time.



**Rather pay online?**

If you prefer to pay your bills online, enroll in ePay, our free electronic bill-management service. Review your monthly statements online, set up automatic payments, or schedule payments each month. This service allows you to pay through our web site or with your smartphone.

**Need one less thing to think about?**

For more information about **Ready Check**, **Even Monthly Payment**, or **ePay** call **800-257-4044** or **218-739-8877**, or visit **otpc.com**

**Automatically pay your electric bill with Ready Check**



**Section 5.05 TEMPORARY SERVICE**

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Pursuant to South Dakota Administrative Rules 20:10:18:01, the Company may require the Customer to make an advance deposit sufficient to cover the estimated costs of installing and removing temporary service. Customers taking temporary service shall pay the regular rates applicable to the class or classes of service rendered. In addition, the Company may require the Customer to pay the installation and removal cost, less salvage value, of facilities installed by the Company to furnish temporary service to the Customer.

**D**



Fergus Falls, Minnesota

Second Revised Sheet No. 1 Cancelling First Revised Sheet No. 1

**GENERAL SERVICE - TIME OF USE**

DESCRIPTION	RATE CODE
General Service – Time of Use	S708

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**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers with one Meter providing electrical service.

**RATE:**

GENERAL SERVICE - TIME OF USE			
<b>Customer Charge per Month:</b>			\$19.00
<b>Monthly Minimum Bill:</b>		Customer + Facilities + Demand Charges	
<b>Facilities Charge per Month per annual Maximum kW: (minimum 20 kW)</b>			\$0.60 /kW
<b>Energy Charge per kWh:</b>		Summer	Winter
<b>Declared-Peak</b>	17.792 ¢/kWh		19.084 ¢/kWh
<b>Intermediate</b>	5.117 ¢/kWh		4.436 ¢/kWh
<b>Off-Peak</b>	0.918 ¢/kWh		2.659 ¢/kWh
<b>Demand Charge per kW: (minimum 20 kW)</b>		Summer	Winter
<b>Declared-Peak</b>	\$ 0.00 /kW		\$ 0.00 /kW
<b>Intermediate</b>	\$ 2.81 /kW		\$ 1.45 /kW
<b>Off-Peak</b>	\$ 0.00 /kW		\$ 0.00 /kW

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**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DETERMINATION OF METERED DEMAND:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered. NT

**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be the greater of 1) 20 kW, or 2) the largest of the most recent 12 monthly Metered Demands adjusted for Excess Reactive Demand.

**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be the greater of 1) 20 kW, or 2) the largest of the most recent 12 monthly Billing Demand. T  
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**DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:**

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 T

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification)

Intermediate: For all kW and kWh used during the hours other than Declared-Peak and Off-Peak T  
T

Off-Peak: For all kW and kWh used Monday through Saturday from 10:00 p.m. to 6:00 a.m., and all day Sunday

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 T

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification)

Intermediate: For all kW and kWh used during the hours other than Declared-Peak and off-peak T



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Off-Peak: For all kW and kWh used Monday through Saturdays from 10:00 p.m. to 6:00 a.m., and all day Sunday

**DECLARED-PEAK NOTIFICATION:** The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "Declared-Peak" designations for the next business day. Except for unusual periods, the Company will make "Declared-Peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "Declared-Peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas. T  
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Because circumstances prevent Company from projecting "Declared-Peak" designations more than one day in advance, Company reserves the right to revise and make available to Customers "Declared-Peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "Declared-Peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect. T  
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The Company is not responsible for the Customer's failure to receive or obtain and act upon the "Declared-Peak" designations. If the Customer does not receive or obtain the "Declared-Peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "Declared-Peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised. T  
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Fergus Falls, Minnesota

**LARGE GENERAL SERVICE**

DESCRIPTION	RATE CODE
Secondary Service	S603
Primary Service	S602
Transmission Service	S632

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**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers. This schedule is not applicable for outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law.

**RATE:**

<b>SECONDARY SERVICE</b>		
Customer Charge per Month:	\$50.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Max. kW: (minimum 80 kW)		
Less than 1000 kW	\$0.33 /kW	
Greater than or equal to 1000 kW	\$0.24 /kW	
Energy Charge per kWh:	Summer	Winter
	1.696 ¢/kWh	2.046 ¢/kWh
Demand Charge per kW: (minimum 80 kW)	Summer	Winter
	\$ 7.29 /kW	\$4.63 /kW

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
Section 10.04  
**ELECTRIC RATE SCHEDULE**  
**Large General Service**

Second Revised Sheet No. 2 Cancelling First Revised Sheet No. 2

(Continued)

<b>PRIMARY SERVICE</b>		
<b>Customer Charge per Month:</b>	\$50.00	
<b>Monthly minimum Bill:</b>	Customer + Facilities + Demand Charges	
<b>Facilities Charge per Month per annual Max. kW: (minimum 80 kW)</b>		
All kW	\$0.12 /kW	
<b>Energy Charge per kWh:</b>	Summer	Winter
	1.566 ¢/kWh	1.882 ¢/kWh
	Summer	Winter
<b>Demand Charge per kW: (minimum 80 kW)</b>	\$7.00 /kW	\$4.40 /kW

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<b>TRANSMISSION SERVICE</b>		
<b>Customer Charge per Month:</b>	\$50.00	
<b>Monthly Minimum Bill:</b>	Customer + Facilities + Demand Charges	
<b>Facilities Charge per Month per annual Max. kW: (minimum 80 kW)</b>		
All kW	\$0.00 /kW	
<b>Energy Charge per kWh:</b>	Summer	Winter
	1.352 ¢/kWh	1.618 ¢/kWh
	Summer	Winter
<b>Demand Charge per kW: (minimum 80 kW)</b>	\$5.42 /kW	\$3.79 /kW

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Fergus Falls, Minnesota

(Continued)

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**DETERMINATION OF METERED DEMAND:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

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**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by one kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.



Fergus Falls, Minnesota

Second Revised Sheet No. 1 Cancelling First Revised Sheet No. 1

**LARGE GENERAL SERVICE - TIME OF DAY**

DESCRIPTION	RATE CODE
Secondary Service	S611
Primary Service	S610
Transmission Service	S639

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**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

**APPLICATION OF SCHEDULE:** This schedule is applicable to nonresidential Customers with a measured Demand of at least 80kW within the most recent 12 months.

**RATE:**

SECONDARY SERVICE			
<b>Customer Charge per Month:</b>	\$70.00		
<b>Monthly Minimum Bill:</b>	\$325.00 + Customer + Facilities Charges		
<b>Facilities Charge per Month</b>			
<b>per annual Max. kW: (minimum 80kW)</b>			
Less than 1000 kW	\$0.33 /kW		
Greater than or equal to 1000 kW	\$0.24 /kW		
<b>Energy Charge per kWh:</b>	Summer	Winter	
On-Peak	4.649 ¢/kWh	3.851 ¢/kWh	
Shoulder	2.761 ¢/kWh	2.289 ¢/kWh	
Off-Peak	0.292 ¢/kWh	1.059 ¢/kWh	
<b>Demand Charge per kW:</b>	Summer	Winter	
On-Peak	\$ 5.59 /kW	\$ 3.91 /kW	
Shoulder	\$ 1.70 /kW	\$ 0.72 /kW	
Off-Peak	N/A /kW	N/A /kW	

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
 Section 10.05  
 ELECTRIC RATE SCHEDULE  
 Large General Service – Time of Day

Second Revised Sheet No. 2 Cancelling First Revised Sheet No. 2

(Continued)

<b>PRIMARY SERVICE</b>			
<b>Customer Charge per Month:</b>	\$70.00		
<b>Monthly minimum Bill:</b>	\$325.00 + Customer + Facilities Charges		
<b>Facilities Charge per Month per annual Max. kW: (minimum 80 kW)</b>	\$0.12 /kW		
<b>Energy Charge per kWh:</b>	Summer	Winter	
<b>On-Peak</b>	4.401 ¢/kWh	3.600 ¢/kWh	
<b>Shoulder</b>	2.595 ¢/kWh	2.117 ¢/kWh	
<b>Off-Peak</b>	0.221 ¢/kWh	0.943 ¢/kWh	
<b>Demand Charge per kW:</b>	Summer	Winter	
<b>On-Peak</b>	\$ 5.37 /kW	\$ 3.72 /kW	
<b>Shoulder</b>	\$ 1.63 /kW	\$ 0.68 /kW	
<b>Off-Peak</b>	N/A /kW	N/A /kW	

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<b>TRANSMISSION SERVICE</b>			
<b>Customer Charge per Month:</b>	\$70.00		
<b>Monthly minimum Bill:</b>	\$325.00 + Customer + Facilities Charges		
<b>Facilities Charge per Month per annual Max. kW: (minimum 80 kW)</b>	\$0.00 /kW		
<b>Energy Charge per kWh:</b>	Summer	Winter	
<b>On-Peak</b>	4.001 ¢/kWh	3.200 ¢/kWh	
<b>Shoulder</b>	2.324 ¢/kWh	1.840 ¢/kWh	
<b>Off-Peak</b>	0.100 ¢/kWh	0.752 ¢/kWh	
<b>Demand Charge per kW:</b>	Summer	Winter	
<b>On-Peak</b>	\$ 4.35 /kW	\$ 3.23 /kW	
<b>Shoulder</b>	\$ 1.07 /kW	\$ 0.57 /kW	
<b>Off-Peak</b>	N/A /kW	N/A /kW	

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SOUTH DAKOTA PUBLIC  
 UTILITIES COMMISSION  
 Filed on: July 2, 2018  
 Approved by order dated:  
 Docket No. EL18-

Bruce G. Gerhardson  
 Vice President, Regulatory  
 Affairs

EFFECTIVE with bills  
 rendered on and after  
 October 1, 2018,  
 in South Dakota



Fergus Falls, Minnesota

(Continued)

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**DETERMINATION OF METERED DEMAND:** The maximum kW as measured for one hour during each of the On-Peak, Shoulder and Off-Peak periods during the month for which the bill is rendered.

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**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand.

**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demand.

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**DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:**

WINTER SEASON - OCTOBER 1 THROUGH MAY 31

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**On-Peak:** For all kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m.

**Shoulder:** For all kW and kWh used Monday through Friday hour 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 p.m. to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m.





Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
Section 10.05  
ELECTRIC RATE SCHEDULE  
Large General Service – Time of Day

Second Revised Sheet No. 4 Cancelling First Revised Sheet No. 4

(Continued)

Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 6:00 a.m. and, Saturday and Sunday all hours except 6:00 p.m. to 10:00 p.m.

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30

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On-Peak: For all kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m.

Shoulder: For all kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday all hours except 9:00 a.m. to 10:00 p.m.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
Section 12.02  
**ELECTRIC RATE SCHEDULE**  
**Small Power Producer Rider**  
**Time of Delivery Energy Service**

*Tenth Revised Sheet No. 1 Cancelling Ninth Revised Sheet No. 1*

**SMALL POWER PRODUCER RIDER  
TIME OF DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	S903
Base Avoided Costs plus Renewable Energy Credit	S907

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**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

**AVAILABILITY:** This rider is available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity.

**CUSTOMER CHARGE:** \$1.21 per month

**PAYMENT SCHEDULE:**

ENERGY PAYMENT			
Base Avoided Costs		<u>On-Peak</u>	<u>Off-Peak</u>
	Summer	2.826¢ per kWh	1.779¢ per kWh
	Winter	2.919¢ per kWh	2.004¢ per kWh
Base Avoided Costs Plus Renewable Energy Credit		<u>On-Peak</u>	<u>Off-Peak</u>
	Summer	2.886¢ per kWh	1.839¢ per kWh
	Winter	2.979¢ per kWh	2.064¢ per kWh

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

**REAL TIME PRICING RIDER**

DESCRIPTION	RATE CODE
Transmission Service	S660
Primary Service	S662
Secondary Service	S664

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**RULES AND REGULATIONS:** Terms and condition of this tariff and the General Rules and Regulations govern use of this rider.

**AVAILABILITY:** This rider is available on a voluntary basis to Customers who have maintained a measured Demand of at least 200 kW during the historical period used for Customer Baseline Load (“CBL”) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company.

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**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**ADMINISTRATIVE CHARGE:** An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable Tariff charges.

**TYPE OF SERVICE:** Three-phase, 60 hertz at any available Standard Voltage.

**TERM OF SERVICE:** Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing new electric service agreements with the Company or by entering into amendments of existing electric service agreements. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

**PRICING METHODOLOGY:** Hourly prices are determined for each day based on projections of the hourly system incremental costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin.



Fergus Falls, Minnesota

(Continued)

**CUSTOMER BASELINE LOAD:** The Customer Baseline Load is specific to each Real Time Pricing (“RTP”) Customer and is developed using a 12-month period of hourly (8,760) Energy levels (kWh) as well as the corresponding twelve monthly Billing Demands based on the Customer's rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The Customer’s CBL must be agreed to in writing by the Customer as a precondition of receiving service under this rider.

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The Customer’s CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider.

**STANDARD BILL:** The Standard Bill is calculated by applying the charges in the rate schedule under which the Customer was being billed immediately prior to taking service under the RTP rider to both the Customer’s CBL Demand (adjusted for Reactive Demand) and the CBL level of Energy usage for each month of the RTP service year. The Company will immediately adjust a Customer’s Standard Bill to reflect any changes which are approved by the South Dakota Public Utilities Commission to the applicable rate schedule.

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**BILL DETERMINATION:** A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess Reactive Demand charge/credit. The monthly bill is calculated using the following formula:

<b>RTP Bill<sub>Mo</sub> = Adm. Charge + Std Bill<sub>Mo</sub> + Consumption Changes from CBL<sub>Hr</sub> + Excess Reactive Demand</b>	
<b>Where:</b>	
RTP Bill <sub>Mo</sub>	= Customer's monthly bill for service under this Rider
Adm. Chg.	= See Administrative Charge section above
Std. Bill <sub>Mo</sub>	= See Standard Bill section above
Consumption Changes From CBL	= $\sum \{Price_{Hr} \times \{Load_{Hr} - CBL_{Hr}\}\}$
Excess Reactive Demand	= See Excess Reactive Demand section below
$\Sigma$	= Sum over all hours of the monthly billing period
Price <sub>Hr</sub>	= Hourly RTP price as defined under Pricing Methodology
Load <sub>Hr</sub>	= Customer's actual load for each hour of the billing period
CBL <sub>Hr</sub>	= Customer's CBL Energy usage for each hour of the billing period

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**CONSUMPTION CHANGES FROM CBL:** Hourly RTP prices are applied only to the