



Fergus Falls, Minnesota

Section 1.05 CONTRACTS, AGREEMENTS AND SAMPLE FORMS

The following contracts, agreements and sample forms are listed in Section 1.05:

- Electric Service Agreement, Sheet No. 2
- Irrigation Electric Service Agreement, Sheet No. 3
- Outdoor Lighting and Municipal Services Agreement, Sheet No. 5
- Summary Billing Service Contract, Sheet No. 8
- Guarantee in Lieu of Deposit, Sheet No. 9
- Controlled Service Agreement Waiver, Sheet No. 10
- Electric Service Statement, Sheet No. 11
- Adjusted Electric Service Statement, Sheet No. 13
- Notice of Proposed Disconnection, Sheet No. 15
- Customer Deposit Refund ~~Record~~Letter, Sheet No. 17
- Customer Deposit Receipt, Sheet No. 18
- Even Monthly Payment Brochure, Sheet No. 19
- Ready Check Brochure, Sheet No. 21

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Filed on: ~~June 30, 2011~~July 2, 2018
Approved by order dated: ~~July 29, 2011~~
Docket No. EL~~11-02018-~~

~~Thomas R. Brause~~Bruce
G. Gerhardson
Vice President,
~~Administration~~Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
~~July 30, 2011~~October 1, 2018,
in South Dakota



Fergus Falls, Minnesota

(Continued)

Controlled Service Agreement

Customer Name _____

Service Address _____

Account Number _____

Location Number _____



The undersigned Customer agrees to purchase Controlled Service from Otter Tail Power Company. Controlled Service is subject to terms and conditions as provided in the applicable Otter Tail Power Company's tariff.

Otter Tail Power Company's "Controlled Service" Rate is designed to provide lower cost electricity to customers who have electrical loads that can be shut off during "peak" demand periods.

When the electric loads are space heating systems, there is a danger that damage to the building may result if an alternate fuel heating system is not available or operational to come on when the electric heat is shut off during the control period. This danger is obviously most prevalent if the alternate fuel is a type that must be hand fired, such as a wood burner or in some rare cases where no alternate system is available.

While Otter Tail Power Company does not specify what type of alternate fuel must be used, Customers who choose to have a hand fired system or no backup need to be aware of the possible consequences when it does become necessary for the electric heat to be switched off when nobody is around to hand fire the alternate system or to monitor the temperature in the premise.

In order for Otter Tail Power Company to offer the reduced rate, it must be able to turn off all electric heat. Controlled Service requires that no electric heating be used in the building when Otter Tail Power Company is controlling these electrical loads.

If the electric heat is shut off and no other heat source comes on to provide heat, the water in the plumbing could freeze and burst the pipes. Other damage could result from freezing temperatures in the structure.

In order to acknowledge that the Customer has been advised of, understands and agrees to the risks associated with receiving Controlled Service, the Customer has signed and delivered to Otter Tail Power Company the following statement:

To: Otter Tail Power Company - _____ Customer Service Center

1. I have read this Controlled Service Agreement and the related tariff provisions and understand the potential for damage my property and I am exposed to by using a hand fired heating fuel,

I plan to use a (type of fuel) _____, as my backup heating system. I understand, agree to, and accept the risks or damage to my property in the event that there is no backup heating system. It is my choice, however, to take Controlled Service and I will NOT hold Otter Tail Power Company liable or responsible for any damages that might occur due to a "shut off" of my primary electric heating system.

2. I also agree that, in order to qualify for the Controlled Service rate, I will not use electricity as a secondary "backup" fuel when the regular electric heating system is controlled.

Customer's signature _____ Date _____

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Fergus Falls, Minnesota

(Continued)

ELECTRIC SERVICE STATEMENT

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Filed on: ~~December 1, 2015~~ July 2, 2018
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Docket No. EL ~~15-04818-~~

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South Dakota P.U.C. Volume II
General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

Fourth-Fifth Revised Sheet No. 11 Cancelling Third-Fourth Revised Sheet No. 11

(Continued)

14 0 * 4 0000
Stock purch via Ready Check: \$30.00
Energy Share Donation \$
Check for mailing address change (see reverse side)
MARY CUSTOMER
1234 ELM ST W
ANYTOWN, SD 57252
Due Date: Jun 14, 2018
Amount Due: \$210.00
This is a Ready Check account. The amount paid by your bank this month was \$210.00. + Plus stock purchase

Status of Your Account
Account Number: 21824561
MARY CUSTOMER
1234 ELM ST W
ANYTOWN, SD 57252
Billing Date: May 15, 2018
Amount Due: \$210.00
Even Monthly Payment Status
Current EMP payment due: 210.00
Your month 5 EMP Balance after payment: 24.01 Credit
Account Detail
01. Residential Service
02. Sm Dual Fuel w/o Penalty
03. Other Charges/Credits
Total: (01) 106.90 Total: (02) 58.18 Total: (03) 39.36
Current Billing: 204.44
More account information on back.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Filed on: December 1, 2015 July 2, 2018
Approved by order dated: Dec. 29, 2015
Docket No. EL15-04818-

Thomas R. Brause Bruce
G. Gerhardson
Vice President,
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South Dakota P.U.C. Volume II
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Contracts, Agreements and Sample Forms

~~Fourth-Fifth~~ Revised Sheet No. 12 Cancelling ~~Third-Fourth~~ Revised Sheet No. 12

(Continued)

Change of mailing address:

14-10-1001-21824561 \$210.00

PHONE # () _____

NOTICE ABOUT CREDIT CARD PAYMENTS:

Credit card & one-time bank payments are processed by KUBRA. A \$2.25 convenience fee applies for each transaction, with a payment limit of \$700 per transaction.

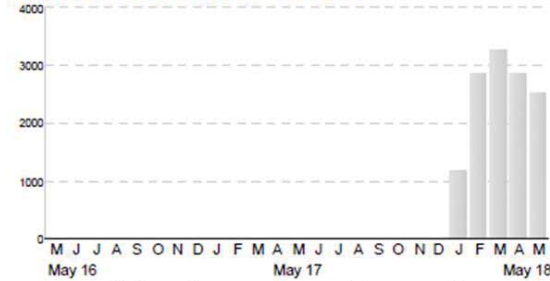
To pay by credit card call 800-257-4044 or 218-739-8877 or go online: www.otpc.com. Your Otter Tail Power account number and service location ZIP code are required.

VISA, MasterCard, Discover accepted.

PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.

YOUR KWH Usage at a Glance

TOTAL KWH USAGE FOR THE LAST 25 MONTHS



Average kwh per day:	40	The temperature this billing period averaged
Average daily cost:	2.99	2 degrees warmer than the same period last year
Current billing days:	32	and 14 degrees warmer than the last billing period.

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Fergus Falls, Minnesota

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ADJUSTED ELECTRIC SERVICE STATEMENT

SOUTH DAKOTA PUBLIC
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~~Fourth-Fifth~~ Revised Sheet No. 13 Cancelling ~~Third-Fourth~~ Revised Sheet No. 13

(Continued)

14 0 * 4 0000

Check for mailing address change (see reverse side) Energy Share Donation \$ _____

21824521 5 000007687 10

OTTER TAIL POWER COMPANY
PO BOX 2002
FERGUS FALLS MN 56538-2002

JOHN CUSTOMER
1234 FIR AVE E
ANYTOWN, SD 57252

Due Date: Jun 14, 2018
Amount Due: \$76.87

Your payment is recorded upon receipt. Please return this stub with your payment. Please allow sufficient mailing time. 21824521-5 \$76.87

Status of Your Account

ADJUSTED BILL

Account Number: 21824521

JOHN CUSTOMER
1234 FIR AVE E
ANYTOWN, SD 57252

Billing Date: May 15, 2018

Previous Payment: 05/10/18 87.89
Current Billing: 76.87
Amount Due: \$76.87

We're here to answer any questions, concerns, or complaints you might have about your bill. Call us at 800-257-4044 or 218-739-8877.

Write our office at:
PO BOX 2002
FERGUS FALLS MN 56538-2002

www.otpco.com

*If payment is not credited to your account by Jun 14, 2018, a late payment charge of 1.5% (18% per year) plus \$2.00 will be charged.

Account Detail

333266	01.Residential Service		02.Other Charges/Credits	
PA	05/15/18 Reading	1288	Energy Efficiency Adj	0.91
	04/13/18 Reading	625	Transmission Cost	4.72
			Recovery	
	Kilowatt Hours Used	663	Environmental Cost	3.55
	Customer Charge	8.42	Recovery	
	500 kwh at .05819	29.10	Sales Tax	4.69
	163 kwh at .05260	8.57		
	Energy Adjustment			
	373 kwh at .02594	9.67		
	Energy Adjustment			
	290 kwh at .02495	7.24		
	Total:(01)	63.00	Total:(02)	13.87
			Current Billing:	76.87

*P Indicates Prorated Billing
*A Indicates Adjusted Bill

More account information on back.

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(Continued)

Change of mailing address:

14-10-1001-21824521 \$76.87

PHONE # () _____

NOTICE ABOUT CREDIT CARD PAYMENTS:

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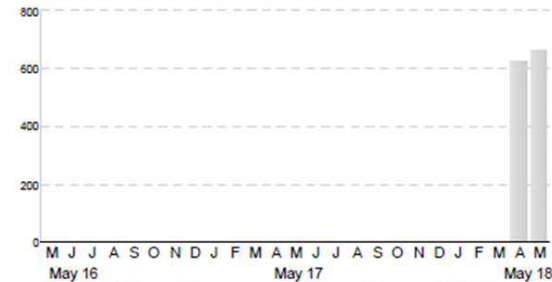
To pay by credit card call 800-257-4044 or 218-739-8877 or go online: www.otpc.com. Your Otter Tail Power account number and service location ZIP code are required.

VISA, MasterCard, Discover accepted.

PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.

YOUR KWH Usage at a Glance

TOTAL KWH USAGE FOR THE LAST 25 MONTHS



Average kwh per day: 21
Average daily cost: 1.44
Current billing days: 32

The temperature this billing period averaged 2 degrees warmer than the same period last year and 14 degrees warmer than the last billing period.

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NOTICE OF PROPOSED DISCONNECTION

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Fergus Falls, Minnesota

(Continued)

NOTICE OF PROPOSED DISCONNECTION



21824561 3 000025736 10

OTTER TAIL POWER COMPANY
PO BOX 2002
FERGUS FALLS MN 56538-2002

MARY CUSTOMER
1234 ELM ST W
ANYTOWN, SD 57252

Total Amount Due: \$257.36
Disconnect Amount: \$157.36
Disconnect Date: Oct 26, 2015
21824561 \$257.36

DISCONNECTION NOTICE



If you have already sent your payment, please
accept our thanks and disregard this notice.

YOUR ELECTRIC SERVICE AT: 1234 ELM ST W ANYTOWN, SD 57252	Account Number: 21824561
WILL BE SUBJECT TO DISCONNECTION AFTER 10 AM Oct 26, 2015 BECAUSE YOUR ACCOUNT IS PAST DUE IN THE AMOUNT OF \$157.36	MARY CUSTOMER 1234 ELM ST W ANYTOWN, SD 57252

IF FULL PAYMENT OF \$157.36 IS NOT RECEIVED AT PO BOX 2002,
FERGUS FALLS, MN BEFORE 10 AM Oct 26 YOUR ELECTRIC
SERVICE WILL BE SUBJECT TO DISCONNECTION.

If you have any questions about the disconnect amount or need to make
arrangements for payment, call Otter Tail at 1-800-257-4044 or
218-739-8877 between 8 a.m. and 5 p.m. Monday-Friday.

Total Amount Due: \$257.36

Anyone with an unresolved dispute may request appeal and mediation
from the South Dakota PUC, Capitol Bldg, Pierre, SD 57501 or
605-773-3201 or 1-800-332-1782.

If your electric service has been disconnected, the disconnect
amount plus a reconnection charge will be required.
If your electric service has been disconnected, a deposit may become
due.
Dates and amounts due from prior notices remain in effect.

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~~Fourth-Fifth~~ Revised Sheet No. 16 Cancelling ~~Third-Fourth~~ Revised Sheet
No. 16

(Continued)

Change of mailing address:

PHONE # () _____

NOTICE ABOUT CREDIT CARD PAYMENTS:

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To pay by credit card call 800-257-4044 or 218-739-8877 or go online: www.otptco.com. Your Otter Tail Power account number and service location ZIP code are required.

VISA, MasterCard, Discover accepted.

PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.

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(Continued)

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Fergus Falls, Minnesota

(Continued)

CUSTOMER DEPOSIT REFUND ~~RECORD-LETTER~~

June 29, 2018



MARY CUSTOMER
1234 ELM ST W
ANYTOWN, SD 57252

Account Number : 21824561
Service Address: 1234 ELM ST W
ANYTOWN, SD 57252

Dear MARY,

Our records indicate that you have met the requirements in accordance with the rules established by the Public Utility/Service Commission. Due to the requirements being met we're returning the following deposit:

Deposit number _____ Received on Mar 22, 2019 Amount \$0.00

We've credited the total amount of the deposit plus accrued interest to your account, which will appear on your next billing.

We appreciate the privilege of serving your electrical needs. If we can be of further assistance, please contact us at the phone number listed above.

Sincerely,

_____, Manager
Manager Customer Service Center

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(Continued)

CUSTOMER DEPOSIT RECEIPT

June 19, 2018



MARY CUSTOMER
1234 ELM ST W
ANYTOWN, SD 57252

Account Number : 21824561
Service Address: 1234 ELM ST W
ANYTOWN, SD 57252

Dear MARY,

This letter is to confirm receipt of a deposit made by MARY CUSTOMER in the amount of \$100.00 received in our office on May 3, 2018 for service at the above listed address.

The deposit plus interest will automatically be refunded after 12 consecutive months of prompt payment of all utility bills or after service is discontinued and final payment has been received.

If you have any questions, please contact us at the phone number listed above.

Sincerely,

, Manager
Milbank Customer Service Center

As a deposit to secure payment of amounts due the company, this deposit shall earn interest in accordance with applicable laws and regulations per annum until service is discontinued or disconnected for non-payment of bills due to the company, but not thereafter, and will be repaid with interest to the depositor when the service is discontinued or disconnected for non-payment of bills due the company provided all obligations of the depositor to the company have been discharged; or will be applied to the liquidation of the account. This receipt is not transferrable.

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EVEN MONTHLY PAYMENT BROCHURE



Ready Check automatic payment.

Authorize your bank to pay your electric service statement automatically from your checking account. You'll have no checks to write, no envelopes to stamp and mail, and no late or missed payments. And you pick the payment date that best fits your budget.

ePay—online billing and payment. If you prefer to pay your bills electronically, enroll in ePay. Review your statements online, set up automatic payments, or schedule payments each month through our web site using this bill management program.

For more information about EMP, Ready Check, or ePay, visit us at www.otpc.com or call 800-257-4044.


PO Box 496
Fergus Falls, MN 56538-0496
www.otpc.com



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(Continued)



Even Monthly Payment

Even billing regardless of the season

Our Even Monthly Payment plan makes it easier for you to budget by averaging your electric bills for the past 12 months to project your monthly payments for the next year. So, whether it's the biting cold of January or the searing heat of August, you'll pay the same amount each month.

- EMP doesn't change the amount of electricity you use or the rate you pay.
- It helps you manage your personal budget by setting in advance how much your electricity will cost each month.
- If you accrue a credit balance, Otter Tail Power Company pays interest monthly on your average daily credit balance.
- We'll review your account twice a year and adjust your EMP amount if your electric use changes significantly during the year.

EMP is free and if it doesn't work for you, you can return to conventional billing at any time.



Sign up for EMP

Complete and return this enrollment form to Otter Tail Power Company, PO Box 2002, Fergus Falls, MN 56538-2002.

Name _____

Address _____

City _____

State _____ ZIP _____

Account number _____

Home phone _____

Day phone _____

Email _____

Yes, I'd like to try Even Monthly Payment. I understand that I can return to conventional billing at any time if EMP doesn't work for me.

Signature _____

Please indicate if you would like to know more about other payment options.

Send me information about Ready Check.

Send me information about ePay.

You'll also find more information online at www.otpco.com or by calling 800-257-4044.

(Please print your name, address, and account number as it appears on your electric service statement.)

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(Continued)

READY CHECK BROCHURE



Ready Check
gives you one less
thing to think about.

With Ready Check you authorize your bank to automatically pay your electric bill each month.

By enrolling in Ready Check, you'll:

- Avoid late or missed payments
- Write fewer checks
- Save on postage

Pick your payment date

With Ready Check, you can choose the range of payment dates that best fits your budget. Your bank will deduct the amount of your bill from your checking account.



Receive bills by post or online

Receive your monthly electric service statement in the mail or electronically. Either way you'll have a record of the amount your bank deducts from your account.

If Ready Check doesn't work for you, cancel the program at any time by contacting us.

Note: Allow two weeks for set-up. When Ready Check takes effect, usually with the next billing cycle, it will be noted on your bill.



Enrolling in Ready Check is easy

1. Complete the form below.
2. ATTACH A VOIDED CHECK.
3. Return to: PO Box 2002
Fergus Falls, MN 56538-2002

Ready Check Enrollment

OTTER TAIL POWER COMPANY ACCOUNT NUMBER _____

I authorize my bank to draw against my bank account to pay my monthly electric service bills from Otter Tail Power Company.

I would like to make payments between the _____ and _____ days of the month. *(Provide a ten-day window.)*

CONTACT PHONE _____

SIGNATURE AS SHOWN IN BANK RECORDS _____

Even Monthly Payment enrollment

Yes, enroll me in Even Monthly Payment too so my bill will be the same amount each month.

If you have questions call
800-257-4044 or 218-739-8877,
or visit otpc.com

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(Continued)

For even more convenience, combine Ready Check with Even Monthly Payment

Our Even Monthly Payment (EMP) plan makes budgeting easier. With EMP we average your monthly billing amounts for the past 12 months to determine the amount you'll pay each month for the next year.

EMP doesn't change the amount of electricity you use or the rate you pay. It simply spreads your payments evenly over a 12-month period. We'll review your account twice a year to ensure that your electricity use is in line with what you're paying.

As with Ready Check, you can cancel your enrollment in EMP at any time.



Rather pay online?

If you prefer to pay your bills online, enroll in ePay, our free electronic bill-management service. Review your monthly statements online, set up automatic payments, or schedule payments each month. This service allows you to pay through our web site or with your smartphone.



Need one less thing to think about?



For more information about **Ready Check, Even Monthly Payment, or ePay** call 800-257-4044 or 218-739-8877, or visit otpc.com



Automatically pay your electric bill with Ready Check



6/18

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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Docket No. EL15-04818-

~~Thomas R. Brause~~ Bruce
G. Gerhardson
Vice President,
~~Administration~~ Regulatory
Affairs

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Fergus Falls, Minnesota

Section 5.05 TEMPORARY SERVICES

Pursuant to South Dakota Administrative Rules 20:10:18:01, the Company may require the Customer to make an advance deposit sufficient to cover the estimated costs of installing and removing temporary service. Customers taking temporary service shall pay the regular rates applicable to the class or classes of service rendered. In addition, the Company may require the Customer to pay the installation and removal cost, less salvage value, of facilities installed by the Company to furnish temporary service to the Customer. ~~If service is taken for less than one normal Billing Period, the Customer's bill will not be prorated. Such Customer is billed as though service had been taken for an entire month.~~

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UTILITIES COMMISSION
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~~Thomas R. Brause~~ Bruce
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Vice President,
~~Administration~~ Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
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in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 10.03
ELECTRIC RATE SCHEDULE
General Service – Time of Use

~~First-Second~~ Revised Sheet No. 1 Cancelling ~~Original-First Revised~~ Sheet
No. 1-~~Section No. 10.04~~

GENERAL SERVICE - TIME OF USE

DESCRIPTION	RATE CODE
Declared-Peak <u>General Service – Time of Use</u>	71-5708
Intermediate	71-709
Off-Peak	71-710

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with one Meter providing electrical service.

RATE:

GENERAL SERVICE - TIME OF USE			
Customer Charge per Month:			\$19.00
Monthly Minimum Bill:		Customer + Facilities + Demand Charges	
Facilities Charge per Month			\$0.60 /kW
P per annual <u>M</u> maximum kW: (minimum of 20 kW per Month):			
Energy Charge per kWh:			
		Summer	Winter
Declared-Peak	17.792 ¢/kWh		19.084 ¢/kWh
Intermediate	5.117 ¢/kWh		4.436 ¢/kWh
Off-Peak	0.918 ¢/kWh		2.659 ¢/kWh
Demand Charge per kW:			
(minimum of 20 kW):			
		Summer	Winter
Declared-Peak	\$ 0.00 /kW		\$ 0.00 /kW
Intermediate	\$ 2.81 /kW		\$ 1.45 /kW
Off-Peak	\$ 0.00 /kW		\$ 0.00 /kW

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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Vice President,
~~Administration~~ Regulatory Affairs

EFFECTIVE with bills rendered on and after ~~June 1, 2011~~ October 1, 2018, in South Dakota



Fergus Falls, Minnesota

(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DETERMINATION OF METERED DEMANDS: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 1) 20 kW, or 2) the largest of the most recent 12 monthly Metered Demands adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be the greater of 1) 20 kW, or 2) the largest of the most recent 12 monthly ~~Metered-Billing~~ Demands ~~adjusted for Excess Reactive Demand~~.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 ~~BILLINGS-~~

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification)

Intermediate: For all kW and kWh used during the hours other than Declared-P~~peak~~ and ~~Off-P~~~~peak~~

Off-Peak: For all kW and kWh used Monday through Saturday from 10:00 p.m. to 6:00 a.m., and all day Sunday

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 ~~BILLINGS~~

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification)

Intermediate: For all kW and kWh used during the hours other than Declared-P~~peak~~ and

SOUTH DAKOTA PUBLIC
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Fergus Falls, Minnesota

(Continued)
off-peak

Off-Peak: For all kW and kWh used Monday through Saturdays from 10:00 p.m. to 6:00 a.m., and all day Sunday

DECLARED-PEAK NOTIFICATION: The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "~~D~~declared-~~P~~peak" designations for the next business day. Except for unusual periods, the Company will make "~~D~~declared-~~P~~peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "~~D~~declared-~~P~~peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent Company from projecting "~~D~~declared-~~P~~peak" designations more than one day in advance, Company reserves the right to revise and make available to Customers "~~D~~declared-~~P~~peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "~~D~~declared-~~P~~peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "~~D~~declared-~~P~~peak" designations. If the Customer does not receive or obtain the "~~D~~declared-~~P~~peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "~~D~~declared-~~P~~peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

SOUTH DAKOTA PUBLIC
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EFFECTIVE with bills
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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 10.04
ELECTRIC RATE SCHEDULE
Large General Service

~~First-Second~~ Revised Sheet No. 1 Cancelling ~~Original-First Revised~~ Sheet
No. 1-~~Section No. 10.03~~

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE
Secondary Service	71-S 603
Primary Service	71-S 602
Transmission Service	71-S 632

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers. This schedule is not applicable for outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$50.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual M max. kW: (minimum 80 kW per Month):		
Less than 1000 kW	\$0.33 /kW	
Greater than or equal to 1000 kW	\$0.24 /kW	
Energy Charge per kWh:	Summer	Winter
	1.696 ¢/kWh	2.046 ¢/kWh
Demand Charge per kW:	Summer	Winter
(minimum of 80 kW):	\$ 7.29 /kW	\$4.63 /kW

SOUTH DAKOTA PUBLIC
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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
 Section 10.04
ELECTRIC RATE SCHEDULE
Large General Service

First-Second Revised Sheet No. 2 Cancelling Original-First Revised Sheet No. 2-Section No. 10.03

(Continued)

PRIMARY SERVICE		
Customer Charge per Month:	\$50.00	
Monthly m Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual m Max. kW: (minimum 80 kW per Month):	\$0.12 /kW	
All kW		
Energy Charge per kWh:	Summer	Winter
	1.566 ¢/kWh	1.882 ¢/kWh
Demand Charge per kW: (minimum of 80 kW)	Summer	Winter
	\$7.00 /kW	\$4.40 /kW

TRANSMISSION SERVICE		
Customer Charge per Month:	\$50.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual m Max. kW: (minimum 80 kW per Month):	\$0.00 /kW	
All kW		
Energy Charge per kWh:	Summer	Winter
	1.352 ¢/kWh	1.618 ¢/kWh
Demand Charge per kW: (minimum of 80 kW)	Summer	Winter
	\$5.42 /kW	\$3.79 /kW

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South Dakota P.U.C. Volume II
Section 10.04
ELECTRIC RATE SCHEDULE
Large General Service

~~First-Second~~ Revised Sheet No. 3 Cancelling ~~Original-First Revised~~ Sheet
No. 3-~~Section No. 10.03~~

(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.

SOUTH DAKOTA PUBLIC
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Fergus Falls, Minnesota

LARGE GENERAL SERVICE - TIME OF DAY

DESCRIPTION	<u>On-Peak</u>	<u>Shoulder</u>	<u>Off-Peak</u>
	<u>RATE</u>	<u>CODE</u>	<u>Peak</u>
Secondary Service	71-S61171-61571-613		
Primary Service	71-S61071-61471-612		
Transmission Service	71-S63971-63771-640		

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of at least 80kW within the most recent 12 months.

RATE:

SECONDARY SERVICE			
Customer Charge per Month:	\$70.00		
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charges		
Facilities Charge per Month			
per annual Max. kW: (minimum 80kW per Month):			
Less than 1000 kW	\$0.33 /kW		
Greater than or equal to 1000 kW	\$0.24 /kW		
Energy Charge per kWh:	Summer	Winter	
On-Peak	4.649 ¢/kWh	3.851	¢/kWh
Shoulder	2.761 ¢/kWh	2.289	¢/kWh
Off-Peak	0.292 ¢/kWh	1.059	¢/kWh
Demand Charge per kW:	Summer	Winter	
On-Peak	\$ 5.59 /kW	\$ 3.91	/kW
Shoulder	\$ 1.70 /kW	\$ 0.72	/kW
Off-Peak	N/A /kW	N/A	/kW

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
 Section 10.05
 ELECTRIC RATE SCHEDULE
 Large General Service – Time of Day

~~First-Second~~ Revised Sheet No. 2 Cancelling ~~Original-First Revised~~ Sheet No. 2

(Continued)

PRIMARY SERVICE			
Customer Charge per Month:	\$70.00		
Monthly m Minimum Bill:	\$325.00 + Customer + Facilities Charges		
Facilities Charge per Month– -per annual m Max. kW: (minimum 80 kW- per Month):	\$0.12 /kW		
Energy Charge per kWh:	Summer	Winter	
On-Peak	4.401 ¢/kWh	3.600	¢/kWh
Shoulder	2.595 ¢/kWh	2.117	¢/kWh
Off-Peak	0.221 ¢/kWh	0.943	¢/kWh
Demand Charge per kW:	Summer	Winter	
On-Peak	\$ 5.37 /kW	\$ 3.72	/kW
Shoulder	\$ 1.63 /kW	\$ 0.68	/kW
Off-Peak	N/A /kW	N/A	/kW

TRANSMISSION SERVICE			
Customer Charge per Month:	\$70.00		
Monthly m Minimum Bill:	\$325.00 + Customer + Facilities Charges		
Facilities Charge per Month– per annual Max. kW: (minimum 80 kW)	\$0.00 /kW		
Energy Charge per kWh:	Summer	Winter	
On-Peak	4.001 ¢/kWh	3.200	¢/kWh
Shoulder	2.324 ¢/kWh	1.840	¢/kWh
Off-Peak	0.100 ¢/kWh	0.752	¢/kWh
Demand Charge per kW:	Summer	Winter	
On-Peak	\$ 4.35 /kW	\$ 3.23	/kW
Shoulder	\$ 1.07 /kW	\$ 0.57	/kW
Off-Peak	N/A /kW	N/A	/kW

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Fergus Falls, Minnesota

(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Shoulder and Off-Peak periods during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly ~~Metered Billing~~ Demands ~~s-adjusted for Excess Reactive Demand.~~

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 ~~BILLINGS~~

On-Peak: For all kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m.

Shoulder: For all kW and kWh used Monday through Friday hour 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 p.m. to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m.

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 10.05
ELECTRIC RATE SCHEDULE
Large General Service – Time of Day

~~First-Second~~ Revised Sheet No. 4 Cancelling ~~Original-First Revised~~ Sheet No. 4

(Continued)

Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 6:00 a.m. and, Saturday and Sunday all hours except 6:00 p.m. to 10:00 p.m.

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 ~~BILLINGS~~

On-Peak: For all kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m.

Shoulder: For all kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday all hours except 9:00 a.m. to 10:00 p.m.

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Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
 TIME OF DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs— On Peak	71-903
Base Avoided Costs—Off Peak	71-906
Base Avoided Costs plus Renewable Energy Credit— On Peak	71-907
Base Avoided Costs plus Renewable Energy Credit—Off Peak	71-908

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

AVAILABILITY: This rider is available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity.

CUSTOMER CHARGE: \$1.21 per month

PAYMENT SCHEDULE:

ENERGY PAYMENT			
Base Avoided Costs		<u>On-Peak</u>	<u>Off-Peak</u>
	Summer	2.826¢ per kWh	1.779¢ per kWh
	Winter	2.919¢ per kWh	2.004¢ per kWh
Base Avoided Costs Plus Renewable Energy Credit		<u>On-Peak</u>	<u>Off-Peak</u>
	Summer	2.886¢ per kWh	1.839¢ per kWh
	Winter	2.979¢ per kWh	2.064¢ per kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

REAL TIME PRICING RIDER

DESCRIPTION	RATE CODE
Transmission Service	71-S 660
Primary Service	71-S 662
Secondary Service	71-S 664

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available on a voluntary basis to Customers who have maintained a measured Demand of at least 200 kW during the historical period used for Customer Baseline Load (“CBL”) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable Tariff charges.

TYPE OF SERVICE: Three-phase, 60 hertz at any available Standard Voltage.

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing new electric service agreements with the Company or by entering into amendments of existing electric service agreements. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

PRICING METHODOLOGY: Hourly prices are determined for each day based on projections of the hourly system incremental costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin.



Fergus Falls, Minnesota

(Continued)

CUSTOMER BASELINE LOAD: The Customer Baseline Load is specific to each Real Time Pricing (“RTP”) Customer and is developed using a 12-month period of hourly (8,760) ~~E~~energy levels (kWh) as well as the corresponding twelve monthly Billing Demands based on the Customer's rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The Customer’s CBL must be agreed to in writing by the Customer as a precondition of receiving service under this rider.

The Customer’s CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider.

STANDARD BILL: The Standard Bill is calculated by applying the charges in the rate schedule under which the Customer was being billed immediately prior to taking service under the RTP rider to both the Customer’s CBL ~~D~~emand (adjusted for ~~R~~reactive ~~D~~emand) and the CBL level of Energy usage for each month of the RTP service year. The Company will immediately adjust a Customer’s Standard Bill to reflect any changes which are approved by the South Dakota Public Utilities Commission to the applicable rate schedule.

BILL DETERMINATION: A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess Reactive Demand charge/credit. The monthly bill is calculated using the following formula:

RTP Bill_{M0} = Adm. Charge + Std Bill_{M0} + Consumption Changes from CBL_{Hr} + Excess Reactive Demand	
Where:	
RTP Bill _{M0}	= Customer's monthly bill for service under this Rider
Adm. Chg.	= See Administrative Charge section below <u>above</u>
Std. Bill _{M0}	= See Standard Bill section above
Consumption Changes From CBL	= $\sum \{Price_{Hr} \times \{Load_{Hr} - CBL_{Hr}\}\}$
Excess Reactive Demand	= See Excess Reactive Demand section below
\sum	= Sum over all hours of the monthly billing period
Price _{Hr}	= Hourly RTP price as defined under Pricing Methodology
Load _{Hr}	= Customer's actual load for each hour of the billing period
CBL _{Hr}	= Customer's CBL Energy usage for each hour of the billing period

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Vice President,
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