



Electric Service – South Dakota – Index

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SOUTH DAKOTA PUBLIC
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~~Thomas R. Brause~~ Bruce
~~G. Gerhardson~~
Vice President,
~~Administration~~ Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
~~March 1, 2017~~ October 1, 2018,
in South Dakota



Fergus Falls, Minnesota

Section 1.04 ~~CUSTOMER~~ CONNECTION CHARGE

CONNECTION CHARGE ON APPLICATION OR FOLLOWING CUSTOMER’S TEMPORARY DISCONNECTION: Customers applying for service will pay a connection charge of \$15.00. This connection charge shall apply to any new ~~Customer~~Account, and for reconnection following temporary disconnection at the Customer’s request. The connection charge applies to the Account and not each Meter; it will not apply where an additional Meter is added at the same location for a different type of service for an existing Customer.

CONNECTION CHARGE AFTER DISCONNECT FOR NONPAYMENT: Prior to reconnection following disconnection for nonpayment, a connection charge of \$15.00 is due and payable.

SERVICE RELOCK CHARGE: The Company will charge \$100.00 for reconnecting service where the Company has disconnected service and subsequently returned to relock the service after it was reconnected without Company authorization. The charge will be in addition to any charges that may be due on account of the unauthorized reconnection, pursuant to Section 3.01 of these General Rules and Regulations.

TEMPORARY METER SOCKET DETACHMENT AND REATTACHMENT CHARGE: Customers can request temporary socket attachment and reattachment of Customer-owned Meter sockets, masts, or conduits on Customer-owned property. The Company service representative may decline the request at the service representative’s discretion if the detachment would affect other Customers, or is determined to be unnecessary to meet the Customer’s needs. The fee for a temporary socket attachment and reattachment is \$50.00 and will be identified on the monthly bill as a “Service call, Meter socket.”

ADDITIONAL CHARGES: The Company is not required to perform a reconnection outside its normal business hours. Reasonable effort will be given to restore service within 24 hours of the Customer’s reconnection request. In addition to the applicable charges listed above, Accounts connected or reconnected outside of normal business hours will be charged overtime charges for the amount of time required, or a minimum of two hours, whichever is greater. If connection or reconnection is a continuation from 5 p.m., overtime charges will be calculated based on the amount of time it takes the employee to connect or reconnect. The overtime charge is equal to the average overtime cost the Company incurs for its service representatives. If several Accounts are either connected or reconnected, or both during the same call back period, any overtime charges shall be divided among the several Accounts.

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~~Thomas R. Brause~~Bruce
G. Gerhardson
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Section 1.05 CONTRACTS, AGREEMENTS AND SAMPLE FORMS

The following contracts, agreements and sample forms are listed in Section 1.05:

- Electric Service Agreement, Sheet No. 2
- Irrigation Electric Service Agreement, Sheet No. 3
- Outdoor Lighting and Municipal Services Agreement, Sheet No. 5
- Summary Billing Service Contract, Sheet No. 8
- Guarantee in Lieu of Deposit, Sheet No. 9
- Controlled Service Agreement Waiver, Sheet No. 10
- Electric Service Statement, Sheet No. 11
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- Notice of Proposed Disconnection, Sheet No. 15
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(Continued)

Controlled Service Agreement

Customer Name _____

Service Address _____

Account Number _____

Location Number _____



The undersigned Customer agrees to purchase Controlled Service from Otter Tail Power Company. Controlled Service is subject to terms and conditions as provided in the applicable Otter Tail Power Company's tariff.

Otter Tail Power Company's "Controlled Service" Rate is designed to provide lower cost electricity to customers who have electrical loads that can be shut off during "peak" demand periods.

When the electric loads are space heating systems, there is a danger that damage to the building may result if an alternate fuel heating system is not available or operational to come on when the electric heat is shut off during the control period. This danger is obviously most prevalent if the alternate fuel is a type that must be hand fired, such as a wood burner or in some rare cases where no alternate system is available.

While Otter Tail Power Company does not specify what type of alternate fuel must be used, Customers who choose to have a hand fired system or no backup need to be aware of the possible consequences when it does become necessary for the electric heat to be switched off when nobody is around to hand fire the alternate system or to monitor the temperature in the premise.

In order for Otter Tail Power Company to offer the reduced rate, it must be able to turn off all electric heat. Controlled Service requires that no electric heating be used in the building when Otter Tail Power Company is controlling these electrical loads.

If the electric heat is shut off and no other heat source comes on to provide heat, the water in the plumbing could freeze and burst the pipes. Other damage could result from freezing temperatures in the structure.

In order to acknowledge that the Customer has been advised of, understands and agrees to the risks associated with receiving Controlled Service, the Customer has signed and delivered to Otter Tail Power Company the following statement:

To: Otter Tail Power Company - _____ Customer Service Center

1. I have read this Controlled Service Agreement and the related tariff provisions and understand the potential for damage my property and I am exposed to by using a hand fired heating fuel,

I plan to use a (type of fuel) _____, as my backup heating system. I understand, agree to, and accept the risks or damage to my property in the event that there is no backup heating system. It is my choice, however, to take Controlled Service and I will NOT hold Otter Tail Power Company liable or responsible for any damages that might occur due to a "shut off" of my primary electric heating system.

2. I also agree that, in order to qualify for the Controlled Service rate, I will not use electricity as a secondary "backup" fuel when the regular electric heating system is controlled.

Customer's signature _____ Date _____

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(Continued)

ELECTRIC SERVICE STATEMENT

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Filed on: ~~December 1, 2015~~ July 2, 2018
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South Dakota P.U.C. Volume II
General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

Fourth-Fifth Revised Sheet No. 11 Cancelling Third-Fourth Revised Sheet No. 11

(Continued)

14 0 * 4 0000
Check for mailing address change (see reverse side)
Stock purch via Ready Check: \$30.00
Energy Share Donation \$
MARY CUSTOMER
1234 ELM ST W
ANYTOWN, SD 57252

Due Date: Jun 14, 2018
Amount Due: \$210.00
This is a Ready Check account. The amount paid by your bank this month was \$210.00. + Plus stock purchase

Your payment is recorded upon receipt. Please allow sufficient mailing time. COPY-DO NOT PAY 21824561-1 \$210.00 EMP

Status of Your Account
Account Number: 21824561
MARY CUSTOMER
1234 ELM ST W
ANYTOWN, SD 57252
Billing Date: May 15, 2018
Amount Due: \$210.00
Even Monthly Payment Status
Current EMP payment due: 210.00
Your month 5 EMP Balance after payment: 24.01 Credit
Account Detail
01. Residential Service
02. Sm Dual Fuel w/o Penalty
03. Other Charges/Credits

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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G. Gerhardson
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Administration Regulatory Affairs

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South Dakota P.U.C. Volume II
General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

~~Fourth-Fifth~~ Revised Sheet No. 12 Cancelling ~~Third-Fourth~~ Revised Sheet No. 12

(Continued)

Change of mailing address:

14-10-1001-21824561 \$210.00

PHONE # () _____

NOTICE ABOUT CREDIT CARD PAYMENTS:

Credit card & one-time bank payments are processed by KUBRA. A \$2.25 convenience fee applies for each transaction, with a payment limit of \$700 per transaction.

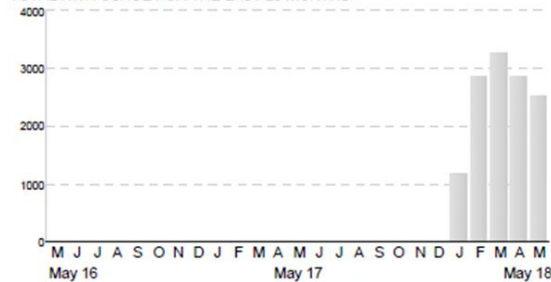
To pay by credit card call 800-257-4044 or 218-739-8877 or go online: www.otpc.com. Your Otter Tail Power account number and service location ZIP code are required.

VISA, MasterCard, Discover accepted.

PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.

YOUR KWH Usage at a Glance

TOTAL KWH USAGE FOR THE LAST 25 MONTHS



Average kwh per day:	40	The temperature this billing period averaged
Average daily cost:	2.99	2 degrees warmer than the same period last year
Current billing days:	32	and 14 degrees warmer than the last billing period.

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ELECTRIC RATE SCHEDULE
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~~Fourth-Fifth~~ Revised Sheet No. 12 Cancelling ~~Third-Fourth~~ Revised Sheet
No. 12

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~~Fourth-Fifth~~ Revised Sheet No. 12 Cancelling ~~Third-Fourth~~ Revised Sheet
No. 12

(Continued)

Effective on less than 30 days notice by authority of the Public Utilities Commission of South Dakota, dated .

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Fergus Falls, Minnesota

(Continued)

ADJUSTED ELECTRIC SERVICE STATEMENT

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UTILITIES COMMISSION
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South Dakota P.U.C. Volume II
General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

~~Fourth-Fifth~~ Revised Sheet No. 13 Cancelling ~~Third-Fourth~~ Revised Sheet No. 13

(Continued)

14 0 * 4 0000

Check for mailing address change (see reverse side) Energy Share Donation \$ _____

21824521 5 000007687 10

OTTER TAIL POWER COMPANY
PO BOX 2002
FERGUS FALLS MN 56538-2002

JOHN CUSTOMER
1234 FIR AVE E
ANYTOWN, SD 57252

Due Date: Jun 14, 2018
Amount Due: \$76.87

Your payment is recorded upon receipt. Please return this stub with your payment. Please allow sufficient mailing time. 21824521-5 \$76.87

Status of Your Account

ADJUSTED BILL

Account Number: 21824521

JOHN CUSTOMER
1234 FIR AVE E
ANYTOWN, SD 57252

Billing Date: May 15, 2018

Previous Payment: 05/10/18 87.89
Current Billing: 76.87
Amount Due: \$76.87

We're here to answer any questions, concerns, or complaints you might have about your bill. Call us at 800-257-4044 or 218-739-8877.

Write our office at:
PO BOX 2002
FERGUS FALLS MN 56538-2002

www.otpco.com

*If payment is not credited to your account by Jun 14, 2018, a late payment charge of 1.5% (18% per year) plus \$2.00 will be charged.

Account Detail

333266	01.Residential Service		02.Other Charges/Credits	
PA	05/15/18 Reading	1288	Energy Efficiency Adj	0.91
	04/13/18 Reading	625	Transmission Cost	4.72
			Recovery	
	Kilowatt Hours Used	663	Environmental Cost	3.55
	Customer Charge	8.42	Recovery	
	500 kwh at .05819	29.10	Sales Tax	4.69
	163 kwh at .05260	8.57		
	Energy Adjustment			
	373 kwh at .02594	9.67		
	Energy Adjustment			
	290 kwh at .02495	7.24		
	Total:(01)	63.00	Total:(02)	13.87
			Current Billing:	76.87

*P Indicates Prorated Billing
*A Indicates Adjusted Bill

More account information on back.

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South Dakota P.U.C. Volume II
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ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

~~Fourth-Fifth~~ Revised Sheet No. 14 Cancelling ~~Third-Fourth~~ Revised Sheet No. 14

(Continued)

Change of mailing address:

14-10-1001-21824521 \$76.87

PHONE # () _____

NOTICE ABOUT CREDIT CARD PAYMENTS:

Credit card & one-time bank payments are processed by KUBRA. A \$2.25 convenience fee applies for each transaction, with a payment limit of \$700 per transaction.

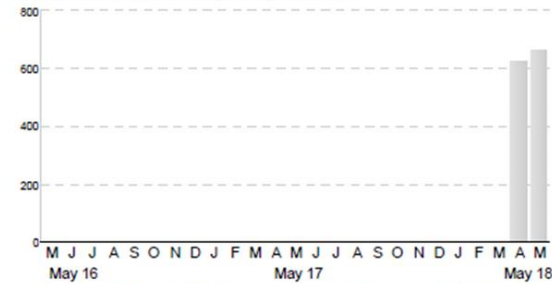
To pay by credit card call 800-257-4044 or 218-739-8877 or go online: www.otpc.com. Your Otter Tail Power account number and service location ZIP code are required.

VISA, MasterCard, Discover accepted.

PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.

YOUR KWH Usage at a Glance

TOTAL KWH USAGE FOR THE LAST 25 MONTHS



Average kwh per day: 21
Average daily cost: 1.44
Current billing days: 32

The temperature this billing period averaged 2 degrees warmer than the same period last year and 14 degrees warmer than the last billing period.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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~~Fourth-Fifth~~ Revised Sheet No. 14 Cancelling ~~Third-Fourth~~ Revised Sheet
No. 14

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~~Third-Fourth~~ Revised Sheet No. 15 Cancelling ~~Second-Third~~ Revised Sheet
No. 15

(Continued)

NOTICE OF PROPOSED DISCONNECTION

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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Affairs

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2018,
in South Dakota



Fergus Falls, Minnesota

(Continued)

NOTICE OF PROPOSED DISCONNECTION



21824561 3 000025736 10

OTTER TAIL POWER COMPANY
PO BOX 2002
FERGUS FALLS MN 56538-2002

MARY CUSTOMER
1234 ELM ST W
ANYTOWN, SD 57252

Total Amount Due: \$257.36
Disconnect Amount: \$157.36
Disconnect Date: Oct 26, 2015
21824561 \$257.36

DISCONNECTION NOTICE



If you have already sent your payment, please accept our thanks and disregard this notice.

YOUR ELECTRIC SERVICE AT: 1234 ELM ST W ANYTOWN, SD 57252	Account Number: 21824561
WILL BE SUBJECT TO DISCONNECTION AFTER 10 AM Oct 26, 2015 BECAUSE YOUR ACCOUNT IS PAST DUE IN THE AMOUNT OF \$157.36	MARY CUSTOMER 1234 ELM ST W ANYTOWN, SD 57252

IF FULL PAYMENT OF \$157.36 IS NOT RECEIVED AT PO BOX 2002, FERGUS FALLS, MN BEFORE 10 AM Oct 26 YOUR ELECTRIC SERVICE WILL BE SUBJECT TO DISCONNECTION.

If you have any questions about the disconnect amount or need to make arrangements for payment, call Otter Tail at 1-800-257-4044 or 218-739-8877 between 8 a.m. and 5 p.m. Monday-Friday.

Total Amount Due: \$257.36

Anyone with an unresolved dispute may request appeal and mediation from the South Dakota PUC, Capitol Bldg, Pierre, SD 57501 or 605-773-3201 or 1-800-332-1782.

If your electric service has been disconnected, the disconnect amount plus a reconnection charge will be required.
If your electric service has been disconnected, a deposit may become due.
Dates and amounts due from prior notices remain in effect.

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~~Fourth-Fifth~~ Revised Sheet No. 16 Cancelling ~~Third-Fourth~~ Revised Sheet
No. 16

(Continued)

Change of mailing address:

PHONE # () _____

NOTICE ABOUT CREDIT CARD PAYMENTS:

Credit card & one-time bank payments are processed by KUBRA. A \$2.25 convenience fee applies for each transaction, with a payment limit of \$700 per transaction.

To pay by credit card call 800-257-4044 or 218-739-8877 or go online: www.ottertailpower.com. Your Otter Tail Power account number and service location ZIP code are required.

VISA, MasterCard, Discover accepted.

PLEASE DO NOT WRITE CREDIT CARD INFORMATION ON YOUR BILL STUB.

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~~Fourth-Fifth~~ Revised Sheet No. 16 Cancelling ~~Third-Fourth~~ Revised Sheet
No. 16

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(Continued)

CUSTOMER DEPOSIT REFUND ~~RECORD-LETTER~~

June 29, 2018



MARY CUSTOMER
1234 ELM ST W
ANYTOWN, SD 57252

Account Number : 21824561
Service Address: 1234 ELM ST W
ANYTOWN, SD 57252

Dear MARY,

Our records indicate that you have met the requirements in accordance with the rules established by the Public Utility/Service Commission. Due to the requirements being met we're returning the following deposit:

Deposit number _____ Received on Mar 22, 2019 Amount \$0.00

We've credited the total amount of the deposit plus accrued interest to your account, which will appear on your next billing.

We appreciate the privilege of serving your electrical needs. If we can be of further assistance, please contact us at the phone number listed above.

Sincerely,

_____, Manager
Manager Customer Service Center

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(Continued)

CUSTOMER DEPOSIT RECEIPT

June 19, 2018



MARY CUSTOMER
1234 ELM ST W
ANYTOWN, SD 57252

Account Number : 21824561
Service Address: 1234 ELM ST W
ANYTOWN, SD 57252

Dear MARY,

This letter is to confirm receipt of a deposit made by MARY CUSTOMER in the amount of \$100.00 received in our office on May 3, 2018 for service at the above listed address.

The deposit plus interest will automatically be refunded after 12 consecutive months of prompt payment of all utility bills or after service is discontinued and final payment has been received.

If you have any questions, please contact us at the phone number listed above.

Sincerely,

, Manager
Milbank Customer Service Center

As a deposit to secure payment of amounts due the company, this deposit shall earn interest in accordance with applicable laws and regulations per annum until service is discontinued or disconnected for non-payment of bills due to the company, but not thereafter, and will be repaid with interest to the depositor when the service is discontinued or disconnected for non-payment of bills due the company provided all obligations of the depositor to the company have been discharged; or will be applied to the liquidation of the account. This receipt is not transferrable.

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(Continued)

EVEN MONTHLY PAYMENT BROCHURE



Ready Check automatic payment.

Authorize your bank to pay your electric service statement automatically from your checking account. You'll have no checks to write, no envelopes to stamp and mail, and no late or missed payments. And you pick the payment date that best fits your budget.

ePay—online billing and payment. If you prefer to pay your bills electronically, enroll in ePay. Review your statements online, set up automatic payments, or schedule payments each month through our web site using this bill management program.

For more information about EMP, Ready Check, or ePay, visit us at www.otpc.com or call 800-257-4044.


PO Box 496
Fergus Falls, MN 56538-0496
www.otpc.com



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Fergus Falls, Minnesota

(Continued)



Even Monthly Payment

Even billing regardless of the season

Our Even Monthly Payment plan makes it easier for you to budget by averaging your electric bills for the past 12 months to project your monthly payments for the next year. So, whether it's the biting cold of January or the searing heat of August, you'll pay the same amount each month.

- EMP doesn't change the amount of electricity you use or the rate you pay.
- It helps you manage your personal budget by setting in advance how much your electricity will cost each month.
- If you accrue a credit balance, Otter Tail Power Company pays interest monthly on your average daily credit balance.
- We'll review your account twice a year and adjust your EMP amount if your electric use changes significantly during the year.

EMP is free and if it doesn't work for you, you can return to conventional billing at any time.



Sign up for EMP

Complete and return this enrollment form to Otter Tail Power Company, PO Box 2002, Fergus Falls, MN 56538-2002.

Name _____

Address _____

City _____

State _____ ZIP _____

Account number _____

Home phone _____

Day phone _____

Email _____

Yes, I'd like to try Even Monthly Payment. I understand that I can return to conventional billing at any time if EMP doesn't work for me.

Signature _____

Please indicate if you would like to know more about other payment options.

Send me information about Ready Check.

Send me information about ePay.

You'll also find more information online at www.otpco.com or by calling 800-257-4044.

(Please print your name, address, and account number as it appears on your electric service statement.)

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G. Gerhardson
Vice President,
~~Administration~~ Regulatory
Affairs

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~~July 30, 2011~~ October 1, 2018,
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Fergus Falls, Minnesota

(Continued)

READY CHECK BROCHURE



Ready Check
gives you one less
thing to think about.

With Ready Check you authorize your bank to automatically pay your electric bill each month.

By enrolling in Ready Check, you'll:

- Avoid late or missed payments
- Write fewer checks
- Save on postage

Pick your payment date

With Ready Check, you can choose the range of payment dates that best fits your budget. Your bank will deduct the amount of your bill from your checking account.



Receive bills by post or online

Receive your monthly electric service statement in the mail or electronically. Either way you'll have a record of the amount your bank deducts from your account.

If Ready Check doesn't work for you, cancel the program at any time by contacting us.

Note: Allow two weeks for set-up. When Ready Check takes effect, usually with the next billing cycle, it will be noted on your bill.



Enrolling in Ready Check is easy

1. Complete the form below.
2. ATTACH A VOIDED CHECK.
3. Return to: PO Box 2002
Fergus Falls, MN 56538-2002

Ready Check Enrollment

OTTER TAIL POWER COMPANY ACCOUNT NUMBER _____

I authorize my bank to draw against my bank account to pay my monthly electric service bills from Otter Tail Power Company.

I would like to make payments between the _____ and _____ days of the month. (Provide a ten-day window.)

CONTACT PHONE _____

SIGNATURE AS SHOWN IN BANK RECORDS _____

Even Monthly Payment enrollment

Yes, enroll me in Even Monthly Payment too so my bill will be the same amount each month.

If you have questions call
800-257-4044 or 218-739-8877,
or visit otpc.com

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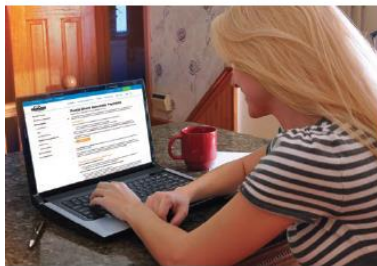
(Continued)

For even more convenience, combine Ready Check with Even Monthly Payment

Our Even Monthly Payment (EMP) plan makes budgeting easier. With EMP we average your monthly billing amounts for the past 12 months to determine the amount you'll pay each month for the next year.

EMP doesn't change the amount of electricity you use or the rate you pay. It simply spreads your payments evenly over a 12-month period. We'll review your account twice a year to ensure that your electricity use is in line with what you're paying.

As with Ready Check, you can cancel your enrollment in EMP at any time.



Rather pay online?

If you prefer to pay your bills online, enroll in ePay, our free electronic bill-management service. Review your monthly statements online, set up automatic payments, or schedule payments each month. This service allows you to pay through our web site or with your smartphone.



Need one less thing to think about?



For more information about **Ready Check**, **Even Monthly Payment**, or **ePay** call **800-257-4044** or **218-739-8877**, or visit **otpc.com**



Automatically pay your electric bill with Ready Check



6/18

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Fergus Falls, Minnesota

Section 4.07 MONTHLY BILLING PERIOD AND PRORATED BILLS

The Company will attempt to read Meters as nearly as practicable to every 30 days. A period ~~from 25 to 35 days inclusive of~~ 365 days divided by 12 months [30.41667] shall be considered a normal monthly bBilling pPeriod ~~due to the normal variation of scheduled Meter reading dates. The Meter reading date may be advanced or postponed not more than five days without adjustment of the billing for the period.~~ Bills will be prorated on a daily basis for a period of lesser than ~~or greater than one a~~ normal bBilling pPeriod, ~~when service is begun or terminated between the regular Meter reading dates. Proration on a daily basis also applies when the period between Meter readings is more than one normal Billing Period which will be determined by the interval between two consecutive meter reading dates for metered services or between billing dates for non-metered services.~~ The proration shall apply to the Customer Charge, Energy ~~blocks~~Charge, Demand Charge, Facilities Charge, and any other monthly charges or credits for the applicable rate.

Services will be prorated to the month in which they were consumed based on a computed daily average.

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Section 4.10 PAYMENT POLICY

The payment period shall not be less than 20 days and a late payment charge will not be imposed if payment is made prior to the next regular scheduled billing date. The next billing date is typically not less than 25 days from the current billing date, with the exception of a prorated bill. The billing date is no more than three working days before the date of the Company’s mailing of a bill.

A Customer with at least 12 on-time, consecutive payments of regular bills prior to a delinquency shall not be billed a late payment charge, and a notice of late payment charges shall not appear on the billing statements of such Customers.

If the Customer has been delinquent more than once during the prior 12 consecutive months, a late payment charge will apply on any delinquent Account with an unpaid balance that is greater than \$5.00.

The late payment charge per monthly ~~b~~Billing ~~p~~Period is 1.5% per month (18% per year), plus a \$2.00 collection charge. For a Customer who has been delinquent once or more during the prior 12 consecutive months, a notice of possible late payment charge will be stated on the Customer’s next bill, and if payment is then delinquent, this late payment charge will be assessed during the Customer’s next ~~b~~Billing ~~p~~Period and appear on the Customer’s bill. All payments received shall be credited against the Customer’s oldest outstanding Account balance before the application of any late payment charge.

The delinquent amount for Accounts on the Even Monthly Payment (EMP) plans as described in Section 4.11 of these General Rules and Regulations, or payment schedules, will be the outstanding Account balance ~~(less allowance for EMP credits)~~ or the outstanding scheduled payments, whichever is greater.

A \$15.00 charge will be assessed due to payments not honored by the Customer's financial institution.

A Customer payment that has been dishonored twice by the issuing financial institution will be considered nonpayment of the Customer’s utility bill.

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Section 4.11 EVEN MONTHLY PAYMENT (EMP) PLAN

Customers, at their request, may be billed under the Company’s Even Monthly Payment (EMP) plan. EMP provides for 11 equal monthly payments based on the Customer’s previous use at the service location when available, or an estimate of use for that service location based on previous usage at the service location. Monthly billings will show the difference between the actual amount owed under normal billing and the amount that has been paid under Even Monthly Payment.

~~The Company will review the Account usage and EMP balances every four months during the year after seven bills and 12 bills to ascertain the reasonableness of the budget amount under current rates or conditions of use of service, and the monthly payment will be adjusted accordingly.~~

Billing for the seventh and twelfth month of EMP program participation will reflect the actual billing for that month adjusted for the EMP credit or debit balance carried forward from the previous month. A debit or credit balance ~~for in~~ the settle-up months will roll into the new EMP amount and be collected over the next 12 months, ~~unless the debit amount is \$10.00 or less, in which case the amount will be collected on the next billing statement.~~ The Company shall pay interest monthly on any accrued EMP credit balance using a two-week average of the six-month Certificate of Deposit rate offered the second and third weeks of June (effective July 1) and December (effective January 1) by a large regional bank. The rate used to calculate monthly interest on any accrued EMP credit balance shall be the same rate for all Customers participating in the EMP plan.

~~The Company will review the Account usage and EMP balances every four months during the year to ascertain the reasonableness of the budget amount under current rates or conditions of use of service, and the monthly payment will be adjusted accordingly.~~

Customers may cancel participation in the EMP plan at any time by providing the Company with reasonable prior notice. If the Customer incurs late charges as permitted in Section 4.10 of these General Rules and Regulations, or if the Customer’s Account is more than 60 days past due, the Company may remove the Customer’s Account from the EMP plan and the full balance of the Account will become due.

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Section 4.12 SUMMARY BILLING SERVICES

Under the Company’s Summary Billing Services, the Customer’s multiple monthly bills will be consolidated into a single billing statement each month. Customers need to make only one payment covering the total amount due for all the Accounts included in a summary bill. Summary Billing Services is an optional service in which the Customer may choose to participate. Upon the Customer’s request, the Customer and the Company will enter into a contract for Summary Billing Services with a 45-day cancellation provision that applies to both parties.

~~The Company will work with Customers in choosing a monthly master billing date for a summary bill, but reserves the final decision-making authority. Summary billing Accounts have been designated to process on the first business day on or after the 15th of each month.~~

The Company may, at its sole discretion, limit the number of Accounts included in any one summary bill, and exclude Accounts based on the rate class or type, amount of bill, Account arrearages, billing cycle, or participation in other programs. Participation in other Company programs, such as Even Monthly Payment, Ready Check, and ePay, may restrict Accounts from inclusion in summary billing.

~~Accounts may be combined from more than one bill date resulting in a delay of the bill statement mailing for all Accounts until the master billing date is reached.~~ Individual Accounts will be read on their normal reading cycle and placed on hold until all Accounts are read. Once completed, the Customer will be billed based on the total accumulation of the sub Accounts, including all Customer Charges, Energy Charges, Demand Charges, Facilities Charges, Fixed Charges, Monthly Minimum Charges, and other monthly charges for the applicable rates.

Payment policies remain in effect for each Customer participating in Summary Billing Services. Any determination of delinquencies will be based on the ~~new~~ master billing date. If a summary bill falls into arrears, the Company may, at its option, discontinue the Customer’s summary bill, reverting the individual Accounts to separate monthly billing.

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Section 5.05 TEMPORARY SERVICES

Pursuant to South Dakota Administrative Rules 20:10:18:01, the Company may require the Customer to make an advance deposit sufficient to cover the estimated costs of installing and removing temporary service. Customers taking temporary service shall pay the regular rates applicable to the class or classes of service rendered. In addition, the Company may require the Customer to pay the installation and removal cost, less salvage value, of facilities installed by the Company to furnish temporary service to the Customer. ~~If service is taken for less than one normal Billing Period, the Customer's bill will not be prorated. Such Customer is billed as though service had been taken for an entire month.~~

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RESIDENTIAL SERVICE

DESCRIPTION	RATE CODE
Residential Service	71-S 101

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Service as defined in the General Rules and Regulations.

RATE:

RESIDENTIAL SERVICE			
Customer Charge per Month:	\$8.00		
Monthly Minimum Bill:	Customer Charge		
Energy Charge per kWh:	Summer	Winter	
First 500	5.599 ¢/kWh	5.819	¢/kWh
Excess	4.987 ¢/kWh	5.260	¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

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(Continued)

SEASONAL RESIDENTIAL SERVICE:

1. These rates and regulations shall apply to Seasonal Residential Service without voluntary rate riders.
2. Seasonal Residential Customers will be billed at the same rate as Residential Customers, except as follows:

A one-time seasonal fixed charge of \$32.00 will be billed for each Meter in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.

Each Seasonal Residential Customer will be billed for the number of months each season that the residence is in use, but not less than a minimum of four months, plus the seasonal fixed charge. At the option of the Company, Meters may be read during off-season and a bill will be rendered if Energy recorded on the Meter exceeds 200 Kilowatt-Hours. If the first bill of the season exceeds an average combined usage on all Meters of 200 Kilowatt-Hours per month during the off-season months, the Customer, may no longer be eligible for Seasonal Residential Service.

Bills may be rendered on a two-month basis at the Company’s discretion when the Energy used exceeds 200 Kilowatt-Hours and more than 55 days have elapsed since the previous Meter reading.

~~Seasonal Residential Customers also will be subject to a connection charge of \$40.00 when the Account is established. This is a one-time fee for the first customer to receive service at a new service location.~~

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Fergus Falls, Minnesota

RESIDENTIAL DEMAND CONTROL SERVICE
(Commonly identified as RDC)

DESCRIPTION	RATE CODE
Residential Demand Control	71 -S241

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Customers with a UL-approved Demand-control system.

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE			
Customer Charge per Month:	\$13.00		
Monthly Minimum Bill:	Customer + Demand Charges		
Energy Charge per kWh:	Summer		Winter
	2.022 ¢/kWh		2.399 ¢/kWh
Demand Charge per kW:	Summer		Winter
	\$7.05 /kW		\$5.93 /kW

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF BILLING DEMAND-DETERMINATION: The Demand will be determined based on the peak one-hour Demand reading recorded during the Winter controlled period for the most recent 12 months. ~~An estimated Demand of three kW will be used for Customers new to this rate until Demand is established.~~

DEMAND SIGNAL: Service may receive a Demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this Tariff will also be included in the Company’s Summer water heater load control program.

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Fergus Falls, Minnesota

~~First~~ ~~Second~~ Revised Sheet No. 1 Cancelling ~~Original~~ ~~First Revised~~ Sheet No. 1

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FARM SERVICE

DESCRIPTION	RATE CODE
Farm Service	71-S 361

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the Farm home (for Residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for the schedules are satisfied.

RATE:

FARM SERVICE			
Customer Charge per Month:			\$9.00
Monthly Minimum Bill:		Customer + Facilities Charges	
Facilities Charge per Month:			
Three phase			\$ 5.00
Energy Charge per kWh:		Summer	Winter
First 1600		4.918 ¢/kWh	5.119 ¢/kWh
Excess		4.630 ¢/kWh	4.856 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.

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SMALL GENERAL SERVICE
Under 20 kW

DESCRIPTION	RATE CODE
Metered Service under 20 kW – Secondary Service	71-S 404
Metered Service under 20 kW – Primary Service	71-S 405

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Three phase Residential Customers, and both Single- and Three-phase nonresidential Customers. This schedule is not applicable for outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

	SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$13.00		\$13.00	
Monthly Minimum Bill:	Customer Charge		Customer Charge	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
First 2,000	5.235 ¢/kWh	5.445 ¢/kWh	4.980 ¢/kWh	5.137 ¢/kWh
Excess	4.476 ¢/kWh	4.685 ¢/kWh	4.224 ¢/kWh	4.381 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

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TERMS AND CONDITIONS: The Customer may remain on the Small General Service schedule as long as the Customer's maximum Demand does not exceed 20 kW for more than two of the most recent 12 months. If the Customer achieves an actual Demand of 20 kW or greater for a third time in the most recent 12 months, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

SEASONAL SMALL GENERAL SERVICE:

1. These rates and regulations shall apply to Seasonal Small General Service without ~~V~~oluntary ~~R~~ate ~~R~~iders.
2. Seasonal Small General Service Customers will be billed at the same rate as Small General Service Customers, except as follows:

A one-time seasonal fixed charge of \$52.00 will be billed for each Meter in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.

Each Seasonal Small General Service Customer will be billed for the number of months each season that the property is in use, but not less than a minimum of four months, plus the seasonal fixed charge. At the option of the Company, Meters may be read during the off-season and a bill will be rendered if Energy recorded on the Meter exceeds 400 Kilowatt-Hours. If the first bill of the season exceeds an average combined usage on all Meters of 400 Kilowatt-Hours per month during the off-season months, the Customer, may no longer be eligible for Seasonal Small General Service.

Bills may be rendered on a two-month basis at the Company's discretion when the Energy used exceeds 400 Kilowatt-Hours and more than 55 days have elapsed since the previous Meter reading.

~~Seasonal Small General Service Customers also will be subject to a connection charge of \$40.00 when the Account is established. This is a one time fee for the first Customer to receive service at a new service location.~~

DETERMINATION OF DEMAND: Unless otherwise established, the Billing Demand shall be the maximum Demand in kW as measured by a Demand Meter, for the highest 15-minute period during the month for which a bill is rendered.

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~~First~~ Second Revised Sheet No. 1 Cancelling ~~Original-First Revised~~ Sheet No. 1

GENERAL SERVICE
 20 kW or Greater

DESCRIPTION	RATE CODE
General Service - Secondary Service	71-S 401
General Service - Primary Service	71-S 403

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Three-phase Residential Customers, and both Single- and Three-phase nonresidential Customers with a measured Demand of at least 20 kW within the most recent 12 months. This schedule is not applicable for outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

	SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$12.00		\$12.00	
Monthly Minimum Bill:	Customer + Demand Charges		Customer + Demand Charges	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
	4.083 ¢/kWh	4.631 ¢/kWh	3.880 ¢/kWh	4.374 ¢/kWh
Demand Charge per kW:	Summer	Winter	Summer	Winter
(minimum 20 kW)	\$1.22 /kW	\$1.02 /kW	\$1.17 /kW	\$0.97 /kW

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

TERMS AND CONDITIONS: A Customer with a Billing Demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).

DETERMINATION OF METERED DEMANDS: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 20 kW or the Metered Demand adjusted for Excess Reactive Demand.

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South Dakota P.U.C. Volume II
Section 10.03
ELECTRIC RATE SCHEDULE
General Service – Time of Use

~~First-Second~~ Revised Sheet No. 1 Cancelling ~~Original-First Revised~~ Sheet
No. 1 Section No. 10.04

GENERAL SERVICE - TIME OF USE

DESCRIPTION	RATE CODE
Declared-Peak <u>General Service – Time of Use</u>	71-708
Intermediate	71-709
Off-Peak	71-710

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with one Meter providing electrical service.

RATE:

GENERAL SERVICE - TIME OF USE			
Customer Charge per Month:		\$19.00	
Monthly Minimum Bill:		Customer + Facilities + Demand Charges	
Facilities Charge per Month		\$0.60 /kW	
P per annual <u>M</u> maximum kW: (minimum of 20 kW per Month):			
Energy Charge per kWh:		Summer	Winter
Declared-Peak	17.792 ¢/kWh	19.084 ¢/kWh	
Intermediate	5.117 ¢/kWh	4.436 ¢/kWh	
Off-Peak	0.918 ¢/kWh	2.659 ¢/kWh	
Demand Charge per kW:		Summer	Winter
(minimum of 20 kW):			
Declared-Peak	\$ 0.00 /kW	\$ 0.00 /kW	
Intermediate	\$ 2.81 /kW	\$ 1.45 /kW	
Off-Peak	\$ 0.00 /kW	\$ 0.00 /kW	

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DETERMINATION OF METERED DEMANDS: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 1) 20 kW, or 2) the largest of the most recent 12 monthly Metered Demands adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be the greater of 1) 20 kW, or 2) the largest of the most recent 12 monthly ~~Metered-Billing~~ Demands ~~adjusted for Excess Reactive Demand~~.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 ~~BILLINGS-~~

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification)

Intermediate: For all kW and kWh used during the hours other than Declared-P~~peak~~ and ~~Off-P~~~~peak~~

Off-Peak: For all kW and kWh used Monday through Saturday from 10:00 p.m. to 6:00 a.m., and all day Sunday

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 ~~BILLINGS~~

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification)

Intermediate: For all kW and kWh used during the hours other than Declared-P~~peak~~ and

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off-peak

Off-Peak: For all kW and kWh used Monday through Saturdays from 10:00 p.m. to 6:00 a.m., and all day Sunday

DECLARED-PEAK NOTIFICATION: The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "~~D~~declared-~~P~~peak" designations for the next business day. Except for unusual periods, the Company will make "~~D~~declared-~~P~~peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "~~D~~declared-~~P~~peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent Company from projecting "~~D~~declared-~~P~~peak" designations more than one day in advance, Company reserves the right to revise and make available to Customers "~~D~~declared-~~P~~peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "~~D~~declared-~~P~~peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "~~D~~declared-~~P~~peak" designations. If the Customer does not receive or obtain the "~~D~~declared-~~P~~peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "~~D~~declared-~~P~~peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

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South Dakota P.U.C. Volume II
Section 10.04
ELECTRIC RATE SCHEDULE
Large General Service

~~First-Second~~ Revised Sheet No. 1 Cancelling ~~Original-First Revised~~ Sheet
No. 1 Section No. 10.03

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE
Secondary Service	71-S 603
Primary Service	71-S 602
Transmission Service	71-S 632

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers. This schedule is not applicable for outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$50.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual M max. kW: (minimum 80 kW per Month):		
Less than 1000 kW	\$0.33 /kW	
Greater than or equal to 1000 kW	\$0.24 /kW	
Energy Charge per kWh:	Summer	Winter
	1.696 ¢/kWh	2.046 ¢/kWh
Demand Charge per kW:	Summer	Winter
(minimum of 80 kW):	\$ 7.29 /kW	\$4.63 /kW

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Large General Service

~~First-Second~~ Revised Sheet No. 2 Cancelling ~~Original-First Revised~~ Sheet
 No. 2 Section No. 10.03

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PRIMARY SERVICE		
Customer Charge per Month:	\$50.00	
Monthly mMinimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual mMax. kW: (minimum 80 kW per Month):	\$0.12 /kW	
All kW		
Energy Charge per kWh:	Summer	Winter
	1.566 ¢/kWh	1.882 ¢/kWh
Demand Charge per kW: (minimum of 80 kW)	Summer	Winter
	\$7.00 /kW	\$4.40 /kW

TRANSMISSION SERVICE		
Customer Charge per Month:	\$50.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual mMax. kW: (minimum 80 kW per Month):	\$0.00 /kW	
All kW		
Energy Charge per kWh:	Summer	Winter
	1.352 ¢/kWh	1.618 ¢/kWh
Demand Charge per kW: (minimum of 80 kW):	Summer	Winter
	\$5.42 /kW	\$3.79 /kW

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~~First-Second~~ Revised Sheet No. 3 Cancelling ~~Original-First Revised~~ Sheet
No. 3 Section No. 10.03

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.

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LARGE GENERAL SERVICE - TIME OF DAY

DESCRIPTION	On-Peak <u>RATE CODE</u>	Shoulder	Off-Peak
Secondary Service	71-S 611	71-615	71-613
Primary Service	71-S 610	71-614	71-612
Transmission Service	71-S 639	71-637	71-640

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of at least 80kW within the most recent 12 months.

RATE:

SECONDARY SERVICE			
Customer Charge per Month:	\$70.00		
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charges		
Facilities Charge per Month	per annual ma <u>Max. kW: (minimum 80kW-per-Month):</u>		
Less than 1000 kW	\$0.33 /kW		
Greater than or equal to 1000 kW	\$0.24 /kW		
Energy Charge per kWh:	Summer	Winter	
On-Peak	4.649 ¢/kWh	3.851 ¢/kWh	
Shoulder	2.761 ¢/kWh	2.289 ¢/kWh	
Off-Peak	0.292 ¢/kWh	1.059 ¢/kWh	
Demand Charge per kW:	Summer	Winter	
On-Peak	\$ 5.59 /kW	\$ 3.91 /kW	
Shoulder	\$ 1.70 /kW	\$ 0.72 /kW	
Off-Peak	N/A /kW	N/A /kW	

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~~First-Second~~ Revised Sheet No. 2 Cancelling ~~Original-First Revised~~ Sheet No. 2

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PRIMARY SERVICE			
Customer Charge per Month:	\$70.00		
Monthly m Minimum Bill:	\$325.00 + Customer + Facilities Charges		
Facilities Charge per Month– -per annual m Max. kW: (minimum 80 kW- per Month):	\$0.12 /kW		
Energy Charge per kWh:	Summer	Winter	
On-Peak	4.401 ¢/kWh	3.600	¢/kWh
Shoulder	2.595 ¢/kWh	2.117	¢/kWh
Off-Peak	0.221 ¢/kWh	0.943	¢/kWh
Demand Charge per kW:	Summer	Winter	
On-Peak	\$ 5.37 /kW	\$ 3.72	/kW
Shoulder	\$ 1.63 /kW	\$ 0.68	/kW
Off-Peak	N/A /kW	N/A	/kW

TRANSMISSION SERVICE			
Customer Charge per Month:	\$70.00		
Monthly m Minimum Bill:	\$325.00 + Customer + Facilities Charges		
Facilities Charge per Month– per annual Max. kW: (minimum 80 kW)	\$0.00 /kW		
Energy Charge per kWh:	Summer	Winter	
On-Peak	4.001 ¢/kWh	3.200	¢/kWh
Shoulder	2.324 ¢/kWh	1.840	¢/kWh
Off-Peak	0.100 ¢/kWh	0.752	¢/kWh
Demand Charge per kW:	Summer	Winter	
On-Peak	\$ 4.35 /kW	\$ 3.23	/kW
Shoulder	\$ 1.07 /kW	\$ 0.57	/kW
Off-Peak	N/A /kW	N/A	/kW

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Shoulder and Off-Peak periods during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly ~~Metered Billing~~ Demands ~~s-adjusted for Excess Reactive Demand.~~

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 ~~BILLINGS~~

On-Peak: For all kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m.

Shoulder: For all kW and kWh used Monday through Friday hour 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 p.m. to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m.

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ELECTRIC RATE SCHEDULE
Large General Service – Time of Day

~~First-Second~~ Revised Sheet No. 4 Cancelling ~~Original-First Revised~~ Sheet No. 4

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Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 6:00 a.m. and, Saturday and Sunday all hours except 6:00 p.m. to 10:00 p.m.

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 ~~BILLINGS~~

On-Peak: For all kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m.

Shoulder: For all kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday hours 10:00 p.m. to 9:00 a.m. and, Saturday and Sunday all hours except 9:00 a.m. to 10:00 p.m.

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STANDBY SERVICE

DESCRIPTION	OPTION A: FIRM			OPTION B: NON-FIRM		
	On-Peak <u>RATE</u> <u>CODE</u>	Shoulder	Off-Peak	On-Peak <u>RATE</u> <u>CODE</u>	Shoulder	Off-Peak
Transmission Service	71-S 941	71-942	71-943	71-S 950	71-951	71-952
Primary Service	71-S 944	71-945	71-946	71-S 953	71-954	71-955
Secondary Service	71-S 947	71-948	71-949	71-S 956	71-957	71-958

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

AVAILABILITY: This schedule, including Definitions and Useful Terms, providing Backup, Scheduled Maintenance, and Supplemental Services, is applicable to any Customer who has the following conditions:

1. Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms.
2. Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Section 11.01 Sheets 5 through 8 for more information regarding Non-Standby Service Customers.

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one Meter.

Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel

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Standby Service

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Standby Service

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RATE:

OPTION A: FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Firm Standby Fixed Charges			
Customer Charge <u>per Month</u> :	\$199.00/month	\$199.00/month	\$199.00/month
Minimum Monthly Bill:	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges
Summer Reservation Charge per month per kW of Contracted Backup Demand:	14.900 ¢/kW	16.040 ¢/kW	16.770 ¢/kW
Winter Reservation Charge per month per kW of Contracted Backup Demand:	4.680 ¢/kW	5.100 ¢/kW	5.370 ¢/kW
Standby Distribution Facilities Charge per month per kW of Contracted Backup Demand:	Not Applicable	25.43 ¢/kW	52.83 ¢/kW
Firm Standby On-Peak Demand Charge – Summer			
Metered Demand per day per kW On-Peak Backup Charge:	63.670 ¢/kW	68.380 ¢/kW	71.380 ¢/kW
Firm Standby On-Peak Demand Charge – Winter			
Metered Demand per day per kW On-Peak Backup Charge:	64.330 ¢/kW	70.030 ¢/kW	73.730 ¢/kW
Firm Standby Energy Charges – Summer			
Energy Charges per kWh:			
On-Peak Charge	4.001 ¢/kWh	4.401 ¢/kWh	4.649 ¢/kWh
Shoulder Charge	2.324 ¢/kWh	2.595 ¢/kWh	2.761 ¢/kWh
Off-Peak Charge	0.100 ¢/kWh	0.221 ¢/kWh	0.292 ¢/kWh
Firm Standby Energy Charges – Winter			
Energy Charges per kWh:			
On-Peak Charge	3.200 ¢/kWh	3.600 ¢/kWh	3.851 ¢/kWh
Shoulder Charge	1.840 ¢/kWh	2.117 ¢/kWh	2.289 ¢/kWh
Off-Peak Charge	0.752 ¢/kWh	0.943 ¢/kWh	1.059 ¢/kWh

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OPTION B: NON-FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Non-Firm Standby Fixed Charges			
Customer Charge per Month :	\$199.00/month	\$199.00/month	\$199.00/month
Minimum Monthly Bill:	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges
Reservation Charge per month per kW of Contracted Backup Demand:	Not Available	Not Available	Not Available
Standby Facilities Charge per month per kW of Contracted Backup Demand:	Not Applicable	25.00 ¢/kW	53.00 ¢/kW
Non-Firm Standby On-Peak Demand Charge - Summer			
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available
Non-Firm Standby On-Peak Demand Charge - Winter			
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available
Non-Firm Standby Energy Charges - Summer			
Energy Charges per kWh:			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	2.324 ¢/kWh	2.595 ¢/kWh	2.761 ¢/kWh
Off-Peak Charge	0.100 ¢/kWh	0.221 ¢/kWh	0.292 ¢/kWh
Non-Firm Standby Energy Charges – Winter			
Energy Charges per kWh:			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	1.840 ¢/kWh	2.117 ¢/kWh	2.289 ¢/kWh
Off-Peak Charge	0.752 ¢/kWh	0.943 ¢/kWh	1.059 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders

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selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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G. Gerhardson
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~~Administration~~ Regulatory
Affairs

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Fergus Falls, Minnesota

~~First~~ Second Revised Sheet No. 1 Cancelling ~~Original-First Revised~~ Sheet No. 1

IRRIGATION SERVICE

DESCRIPTION	RATE CODE
Option 1: Non-Time-of-Use	71-S 703
Option 2: Declared Peak <u>Time of Use</u>	71-S 704
Option 2: Intermediate	71-705
Option 2: Off Peak	71-706

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This Irrigation Service is applicable to Customers for pumping water for irrigation of land, during the irrigation season - April 15 through November 1.

RATE:

OPTION 1		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Fixed Charges	
Fixed Charge per Month:	Customer Specific - see Tariff	
Energy Charge per kWh:	Summer	Winter
	3.797 ¢/kWh	1.644 ¢/kWh

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South Dakota P.U.C. Volume II
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ELECTRIC RATE SCHEDULE
Irrigation Service

~~First~~ Second Revised Sheet No. 2 Cancelling ~~Original~~ First Revised Sheet No. 2

OPTION 2			
Customer Charge per Month:	\$6.00		
Monthly Minimum Bill:	Customer + Fixed Charges		
Fixed Charge per Month:	Customer Specific - see Tariff		
Energy Charge per kWh:	<u>Summer</u>		<u>Winter</u>
Declared-Peak	17.453 ¢/kWh	19.521 ¢/kWh	
Intermediate	4.603 ¢/kWh	3.566 ¢/kWh	
Off-Peak	0.100 ¢/kWh	0.100 ¢/kWh	

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Fergus Falls, Minnesota

**OUTDOOR LIGHTING – ENERGY ONLY
DUSK TO DAWN**

DESCRIPTION	RATE CODE
<u>Municipal Holiday Lighting</u>	<u>S747</u>
Outdoor Lighting – Metered – Energy Only	71-S 748
Outdoor Lighting – Non-Metered – Energy Only	71-S 749

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to all Customers who choose to own, install, and maintain automatically operated dusk to dawn outdoor lighting equipment. Under the schedule, the Company will provide only the dusk to dawn electric Energy.

EQUIPMENT AND SERVICE OWNERSHIP: The Customer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company’s electrical system. The point of connection shall be at the Meter or disconnect switch for service provided either overhead or underground. The Customer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the Customer’s equipment from the Company’s electrical system. The Customer’s disconnect switch must be UL-approved or meet National Electric Code standards.

The Customer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the Customer’s equipment from the Company’s electrical system should the Company determine the Customer’s lighting equipment is operated or maintained in an unsafe or improper manner.

RATE – METERED:

<u>MUNICIPAL HOLIDAY LIGHTING*/OUTDOOR LIGHTING - ENERGY ONLY –METERED RATE</u>	
Customer Charge per Month:	\$2.50
Monthly m Minimum Bill:	Customer Charge
Energy Charge per kWh:	3.771 ¢/kWh

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(Continued)

* Municipal Holiday Lighting is billed on a calculated Energy amount, determined by the number of lighting fixtures in service and their associated wattage during the holiday season. This rate is billed annually.

RATE – NON-METERED:

OUTDOOR/SIGN LIGHTING – ENERGY ONLY NON-METERED RATE
Monthly charge = Connected kW x \$12.88, where Connected kW is the rated power of the lighting fixture (including ballast).

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SERVICE CONDITIONS: Company-owned lights shall not be attached to Customer-owned property.

The Company shall have the right to periodically review the Customer’s lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company’s records.

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Fergus Falls, Minnesota

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**OUTDOOR LIGHTING
 DUSK TO DAWN**

DESCRIPTION	RATE CODE
Outdoor Lighting	71-S 741
Floodlighting	71-743

REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to any Customer for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company.

RATE:

STREET AND AREA LIGHTING			
Unit Type	Lumens	Wattage	Monthly Charge
MV-6*	6,000	175	\$ 5.95
MV-6PT*	6,000	175	8.55
MV-11*	11,000	250	10.77
MV-21*	21,000	400	14.26
MV-35*	35,000	700	20.97
MV-55*	55,000	1000	26.83
MA-8	8,500	100	6.74
MA-8PT	8,500	100	11.48
MA-14	14,000	175	12.84
MA-20	20,500	250	14.70
MA-36	36,000	400	14.55
MA-110	110,000	1000	31.15
HPS-9	9,000	100	6.52
HPS-9PT	9,000	100	7.91
HPS-14	14,000	150	10.01
HPS-14PT	14,000	150	10.17
HPS-19	19,000	200	11.53
HPS-23	23,000	250	13.13
HPS-44	44,000	400	16.25

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 11.05
ELECTRIC RATE SCHEDULE
Municipal Pumping Service

~~First-Second~~ Revised Sheet No. 1 Cancelling ~~Original-First Revised~~ Sheet No. 1

MUNICIPAL PUMPING SERVICE

DESCRIPTION	RATE CODE
Secondary Service	71-S 873
Primary Service	71-S 874

REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to non-seasonal municipal or other governmental loads only. It shall apply to electric service for motor driven pumps for use at water pumping, sewage disposal and treating plants, sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to pumping operation, may not be served on this rate.

The appropriate rate and monthly minimum shall apply to each Meter in service.

RATE:

SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$3.00	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charges	Customer + Facilities Charges	
Facilities Charge per Month p Per annual Maximum kW per Month:	\$.14/ <u>kW</u>	\$.09/ <u>kW</u>	
Energy Charge per kWh:	Summer	Winter	
	3.251 ¢/kWh	3.407 ¢/kWh	
		Summer	Winter
		3.061 ¢/kWh	3.178 ¢/kWh

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(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: ~~For billing purposes, t~~The Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the largest of the most recent 12 monthly Billing Demands.

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~~Administration~~ Regulatory
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Fergus Falls, Minnesota

CIVIL DEFENSE - FIRE SIRENS

DESCRIPTION	RATE CODE
Civil Defense – Fire Sirens	71-S 842

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to separately served civil defense and municipal fire sirens.

RATE:

CIVIL DEFENSE - FIRE SIRENS SERVICE	
Customer Charge per Month:	\$1.00
Monthly Minimum Bill:	Customer Charge
Charge per HP:	54.324 ¢/HP

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

OTHER SIREN SERVICE: If the siren is served through a Tariff applicable to the City Hall, fire hall or other tariffed service, no separate billing shall be made for the siren.

SERVICE CONDITIONS: Service shall be provided off of standard Distribution Facilities typical of those in the general area. If necessary for the Company to install non-standard Distribution associated with the non-standard facilities, as part of this Tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet. No additional transformer Capacity shall be provided without additional charges.

The Company shall have the right to periodically review the Customer’s Civil Defense – Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company’s records.

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Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
OCCASIONAL DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	71-S 902
Base Avoided Costs plus Renewable Energy Credit	71-S 905

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity.

CUSTOMER CHARGE: \$1.08 per month

PAYMENT SCHEDULE:

Base Avoided Costs 2.392¢ per kWh
Base Avoided Costs plus Renewable Energy Credit 2.452¢ per kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.

TERMS AND CONDITIONS: The use of this rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer owned small qualifying facilities (SQF).

1. The Customer is required to follow the Company’s interconnection process, which requires that prior to installation, the Customer complete the Interconnection Agreement for Small Generator Facility Tier 1, Tier 2, Tier 3 or Tier 4 Interconnection. The Interconnection Agreement is according to the procedures set forth in ARSD chapter 20:10:36. The Customer is also required to follow the Company’s Guidelines for Generation, Tie-Line, and Substation Interconnections.



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**SMALL POWER PRODUCER RIDER
TIME OF DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs— On Peak	71-S903
Base Avoided Costs—Off Peak	71-906
Base Avoided Costs plus Renewable Energy Credit— On Peak	71-S907
Base Avoided Costs plus Renewable Energy Credit—Off Peak	71-908

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

AVAILABILITY: This rider is available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity.

CUSTOMER CHARGE: \$1.21 per month

PAYMENT SCHEDULE:

ENERGY PAYMENT			
Base Avoided Costs		<u>On-Peak</u>	<u>Off-Peak</u>
	Summer	2.826¢ per kWh	1.779¢ per kWh
	Winter	2.919¢ per kWh	2.004¢ per kWh
Base Avoided Costs Plus Renewable Energy Credit		<u>On-Peak</u>	<u>Off-Peak</u>
	Summer	2.886¢ per kWh	1.839¢ per kWh
	Winter	2.979¢ per kWh	2.064¢ per kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



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**SMALL POWER PRODUCER RIDER
 DEPENDABLE SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs— On-Peak	71-S 904
Base Avoided Costs—Off-Peak	
Base Avoided Costs plus Renewable Energy Credit— On-	71-909
Peak Base Avoided Costs plus Renewable Energy Credit— Off-	71-S 910
Peak	71-911

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: Available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity, which is capable of delivering power and Energy to the Company on a dependable basis.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

CUSTOMER CHARGE: \$1.21 per month

PAYMENT SCHEDULE: Energy payment will be adjusted annually to reflect Energy costs.

ENERGY PAYMENT			
Base Avoided Costs		<u>On-Peak</u>	<u>Off-Peak</u>
	Summer	2.826¢ per kWh	1.779¢ per kWh
	Winter	2.919¢ per kWh	2.004¢ per kWh
Base Avoided Costs Plus Renewable Energy Credit		<u>On-Peak</u>	<u>Off-Peak</u>
	Summer	2.886¢ per kWh	1.839¢ per kWh
	Winter	2.979¢ per kWh	2.064¢ per kWh



Fergus Falls, Minnesota

FUEL ADJUSTMENT CLAUSE RIDER

DESCRIPTION	RATE CODE
Fuel Adjustment Clause Rider	71-S 540

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

There shall be added to the monthly bill the amount per Kilowatt-Hour (rounded to the nearest 0.001¢) of the average cost of fuel per Kilowatt-Hour. The average cost of fuel per Kilowatt-Hour for the current period shall be calculated from data covering actual costs from the most recent three month period as follows:

Energy costs from actual months 1, 2 and 3 plus unrecovered (or less over recovered) prior cumulative ~~E~~energy costs plus (or minus) the carrying charge, divided by the associated ~~E~~energy (reduced for average system losses) associated with retail sales for actual months 1, 2 and 3 equals the cost of ~~E~~energy amount.

The applicable adjustment will be applied month to month on a uniform billing cycle to each Customer's bill beginning with cycle 1 of the calendar month following the month when the adjustment is calculated. The cost of fuel shall be determined as follows:

1. The expense of fossil and other fuels, including but not limited to, biomass, wood, refuse-derived fuel (RDF), and tire-derived fuel (TDF), as recorded in Account 151 of the FERC's Uniform System of Accounts for Public Utilities and Licensees, used in the Company's generating plants, and the costs of reagents and emission allowances for the Company to operate its generating plants in compliance with the associated Federal Environmental Protection Agency rules and regulations.
2. The utility's share of the expense of fossil fuel, as recorded in Account 151, used in jointly owned or leased plants.
3. The net ~~E~~energy cost of ~~E~~energy purchases when such ~~E~~energy is purchased on an economic dispatch basis, exclusive of Capacity or Demand charges.
4. The net cost of ~~E~~energy purchases from any facility utilizing wind or other renewable ~~E~~energy conversion systems for the generation of ~~E~~electric ~~E~~energy, whether or not those

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G. Gerhardson
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Fergus Falls, Minnesota

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Section 13.01
ELECTRIC RATE SCHEDULE
Fuel Adjustment Clause Rider

~~Second-Third~~ Revised Sheet No. 2 Cancelling ~~First-Second~~ Revised Sheet
No. 2

purchases occur on an economic dispatch basis.

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Fergus Falls, Minnesota

**ENERGY EFFICIENCY PARTNERSHIP (EEP)
COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
Energy Efficiency Partnership (EEP)	71-531 <u>SEEP</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use under this rider.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company’s retail rate schedules, except for Standby Service, Section 11.01.

ENERGY EFFICIENCY ADJUSTMENT: There shall be added to each Customer's bill an Energy Efficiency Adjustment based on the applicable adjustment factor multiplied by the Customer's monthly Energy (kWh) usage.

DETERMINATION OF ENERGY EFFICIENCY ADJUSTMENT: The Energy Efficiency Adjustment shall be the quotient of the recoverable EEP Tracker Balance, divided by projected retail sales (kWh) for a designated 12-month recovery period. The Adjustment may be updated annually by approval of the South Dakota Public Utilities Commission (SD PUC). The recoverable EEP Tracker Balance is determined as follows:

1. EEP Tracker account balance as of the end of the prior year;
2. Plus EEP expenditures;
3. Plus financial incentives awarded by the SD PUC;
4. Plus carrying charge;
5. Minus EEP cost recovery through this rider or base rates, if any.

All costs appropriately charged to the EEP Tracker account shall be eligible for recovery through this rider and all revenues received from the application of the Energy Efficiency Adjustment shall be credited to the EEP Tracker account.

ENERGY EFFICIENCY ADJUSTMENT FACTOR: Effective with bills rendered on and after July 1, 2018, the Energy Efficiency Adjustment Factor is \$0.00155.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

~~Seventh-Eighth~~ Revised Sheet No. 2 Cancelling ~~Sixth-Seventh~~ Revised Sheet No. 2

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service - <u>Demand</u>	71- 510 <u>STCRD</u>
<u>Large General Service - Energy</u>	<u>STCRE</u>
Controlled Service	71- 511 <u>STCRC</u>
Lighting	71- 512 <u>STCRL</u>
All Other Service	71- 513 <u>STCRO</u>

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer’s monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY			
Energy Charge per kWh:		kWh	kW
Large General Service	(a)	0.187 ¢/kWh	\$0.549
Controlled Service	(b)	0.087 ¢/kWh	N/A
Lighting	(c)	0.334 ¢/kWh	N/A
All Other Service		0.612 ¢/kWh	N/A

(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 14.02 Real Time Pricing Rider and 14.03 Large General Service Rider.

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South Dakota P.U.C. Volume II
Section 13.05
ELECTRIC RATE SCHEDULE
Transmission Cost Recovery Rider

~~Seventh-Eighth~~ Revised Sheet No. 2 Cancelling ~~Sixth-Seventh~~ Revised Sheet
No. 2

- (b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, and 14.07 Fixed Time of Service
- (c) Rate Schedules 11.03 Outdoor Lighting (energy only) and 11.04 Outdoor Lighting

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Fergus Falls, Minnesota

ENVIRONMENTAL COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Environmental Costs <u>Recovery Rider</u>	71- <u>570SECR</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

APPLICATION OF SCHEDULE: This rider is applicable to any electric service under all of the Company’s retail rate schedules.

COST RECOVERY ADJUSTMENT: There shall be included on each South Dakota Customer’s monthly bill an Environmental Cost Recovery (ECR) Adjustment, which shall be the ECR Adjustment Factor multiplied by the customer’s billing kWh for electric service. The ECR Adjustment shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s rate schedules.

RATE:

ENVIRONMENTAL COST RECOVERY ADJUSTMENT FACTOR	
Energy Charge per kWh: All Customers	0.483 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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Fergus Falls, Minnesota

WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	71-S 191
Water Heating Credit Control Service	71-S 192

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with electric water heaters requesting controlled service; refer to Section 14.00 for the Voluntary Riders – Availability Matrix.

RATE:

SEPARATELY METERED WATER HEATING - CONTROL SERVICE - 191		
Customer Charge per Month:	\$2.50	
Monthly Minimum Bill:	Customer Charge	
Energy Charge per kWh:	Summer	Winter
	2.776 ¢/kWh	3.143 ¢/kWh

WATER HEATING CREDIT CONTROL SERVICE - 192
Monthly Credit: \$4.00

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS FOR RATE 191: Service under this rate shall be supplied through a separate Meter.

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G. Gerhardson
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Fergus Falls, Minnesota

REAL TIME PRICING RIDER

DESCRIPTION	RATE CODE
Transmission Service	71-S 660
Primary Service	71-S 662
Secondary Service	71-S 664

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available on a voluntary basis to Customers who have maintained a measured Demand of at least 200 kW during the historical period used for Customer Baseline Load (“CBL”) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable Tariff charges.

TYPE OF SERVICE: Three-phase, 60 hertz at any available Standard Voltage.

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing new electric service agreements with the Company or by entering into amendments of existing electric service agreements. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

PRICING METHODOLOGY: Hourly prices are determined for each day based on projections of the hourly system incremental costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin.



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(Continued)

CUSTOMER BASELINE LOAD: The Customer Baseline Load is specific to each Real Time Pricing (“RTP”) Customer and is developed using a 12-month period of hourly (8,760) ~~E~~energy levels (kWh) as well as the corresponding twelve monthly Billing Demands based on the Customer's rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The Customer’s CBL must be agreed to in writing by the Customer as a precondition of receiving service under this rider.

The Customer’s CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider.

STANDARD BILL: The Standard Bill is calculated by applying the charges in the rate schedule under which the Customer was being billed immediately prior to taking service under the RTP rider to both the Customer’s CBL ~~D~~emand (adjusted for ~~R~~reactive ~~D~~emand) and the CBL level of Energy usage for each month of the RTP service year. The Company will immediately adjust a Customer’s Standard Bill to reflect any changes which are approved by the South Dakota Public Utilities Commission to the applicable rate schedule.

BILL DETERMINATION: A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess Reactive Demand charge/credit. The monthly bill is calculated using the following formula:

RTP Bill M_0 = Adm. Charge + Std BillM_0 + Consumption Changes from CBL$_{Hr}$ + Excess Reactive Demand	
Where:	
RTP Bill M_0	= Customer's monthly bill for service under this Rider
Adm. Chg.	= See Administrative Charge section below <u>above</u>
Std. Bill M_0	= See Standard Bill section above
Consumption Changes From CBL	= $\sum \{Price_{Hr} \times \{Load_{Hr} - CBL_{Hr}\}\}$
Excess Reactive Demand	= See Excess Reactive Demand section below
\sum	= Sum over all hours of the monthly billing period
Price $_{Hr}$	= Hourly RTP price as defined under Pricing Methodology
Load $_{Hr}$	= Customer's actual load for each hour of the billing period
CBL $_{Hr}$	= Customer's CBL Energy usage for each hour of the billing period

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LARGE GENERAL SERVICE RIDER

DESCRIPTION	Option 1	Option 2
Fixed Rate Energy Pricing	71 <u>\$</u> 648	71 <u>\$</u> 649
System Marginal Energy Pricing	71 <u>\$</u> 642	71 <u>\$</u> 645
Short-term Marginal Capacity Purchases	71 <u>\$</u> 643	71 <u>\$</u> 646
Short-term Marginal Capacity Releases	71 <u>\$</u> 644	71 <u>\$</u> 647

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available at the request of Customers who take service under the rate schedules listed in the Application Section of this Tariff and have either (**Option 1**) a Metered Demand of at least 1 MW, or (**Option 2**) a Total Coincident Demand of at least 10 MW for multiple, non-contiguous facilities that function in series.

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of \$199.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with this rider.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

ELECTRIC SERVICE AGREEMENT: For service under this Rider, the Company may, at its discretion, require a written electric service agreement (“ESA”) between the Company and the Customer that sets forth, among other things, the Customer’s Billing Demand, Firm Demand, - and Baseline Demands.

FIXED RATE ENERGY PRICING:

Background: Certain Company industrial and Commercial Customers have ESAs that designate, among other things, a Billing Demand, On-Peak and Off-Peak Baseline Demands and a Firm Demand. With Baseline Demand(s), the Company agrees to provide and the Customer agrees to purchase all of its Energy requirements at rates set forth in the Customer’s applicable rate schedule and/or a negotiated rate subject to Commission approval. Setting Firm and Baseline Demands benefit both the Company and the Customer. With Firm Demands, the Company is able to curtail participating Customers’ load to predetermined levels which allows

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AdministrationRegulatory
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CONTROLLED SERVICE - INTERRUPTIBLE LOAD

CT METERING RIDER

(Commonly identified as Large Dual Fuel)

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	71-170	N/A
<u>without Penalty</u>	<u>\$170</u>	<u>N/A</u>
<u>with Penalty</u>	<u>\$170P</u>	<u>N/A</u>
CT Metering without ancillary load (with short duration cycling)	71-165	N/A
<u>without Penalty</u>	<u>\$165</u>	<u>N/A</u>
<u>with Penalty</u>	71- <u>88+\$165P</u>	N/A
CT Metering with ancillary load	N/A	\$168C
<u>Uncontrolled period</u>	<u>N/A</u>	<u>71-168</u>
<u>Controlled period</u>	<u>N/A</u>	<u>71-268</u>
CT Metering with ancillary load (with short duration cycling)	N/A	\$169C
<u>Uncontrolled period</u>	<u>N/A</u>	<u>71-169</u>
<u>Controlled period</u>	<u>N/A</u>	<u>71-269</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

Option 1: Electric fans, pumps and other ancillary equipment used in the Distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated

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G. Gerhardson
 Vice President,
 Administration Regulatory
Affairs

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Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider

(Large Dual Fuel)

~~First~~ Second Revised Sheet No. 2 Cancelling ~~Original~~ First Revised Sheet No. 2

with this load, or 2) if the separation would violate the manufacturer’s Underwriters Laboratory (UL) approval or other industry recognized operating standards.

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ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider

(Large Dual Fuel)

~~First~~ ~~Second~~ Revised Sheet No. 3 Cancelling ~~Original~~ ~~First~~ ~~Revised~~ Sheet No. 3

(Continued)

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

OPTION 1			
Customer Charge per Month:	\$5.00		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month Annual per annual Maximum kW per Month:	\$0.12 /kW		
	Summer		Winter
Energy Charge per kWh:	0.629 ¢/kWh		0.895 ¢/kWh
Penalty kWh	15.516 ¢/kWh		15.839 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

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ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider

(Large Dual Fuel)

~~First~~ ~~Second~~ Revised Sheet No. 4 Cancelling ~~Original~~ ~~First Revised~~ Sheet No. 4

(Continued)

OPTION 2			
Customer Charge per Month:	\$6.00		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month per A annual Maximum kW:	\$0.12 /kW		
	Summer		Winter
Energy Charge per kWh:	0.856 ¢/kWh		1.142 ¢/kWh
Control Period Demand Charge per kW:	\$ 7.29 /kW		\$ 4.63 /kW

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS – OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, Penalty usage will be recorded on the penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

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**CONTROLLED SERVICE – INTERRUPTIBLE LOAD
SELF-CONTAINED METERING RIDER
(Commonly identified as Small Dual Fuel)**

DESCRIPTION	RATE CODE
Controlled Service <u>Self-Contained Metering</u>	71-S 190
<u>Self-Contained Metering with Penalty</u>	<u>S190P</u>
Controlled Service <u>Self-Contained Metering</u> — (with Short-Duration Cycling)	71-S 185
<u>Self-Contained Metering (with Short-Duration Cycling) with Penalty</u>	71-882S <u>185P</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved loads can be interrupted during control periods. Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the

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ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – Self-Contained Metering Rider
(Small Dual Fuel)

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potential for property damage.

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ELECTRIC RATE SCHEDULE
Controlled Service – Deferred Load Rider
(Thermal Storage)

~~First~~Second Revised Sheet No. 1 Cancelling ~~Original~~First Revised Sheet No. 1

**CONTROLLED SERVICE
DEFERRED LOAD RIDER**
(Commonly identified as Thermal Storage)

DESCRIPTION	RATE CODE
Deferred Loads	71-S 197
<u>Deferred Loads with Penalty</u>	<u>S197P</u>
Deferred Loads (Short Duration Cycling)	71-S 195
<u>Deferred Loads (Short Duration Cycling) with Penalty</u>	71-88S <u>195P</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted.

Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired through the Customer's firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

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FIXED TIME OF SERVICE RIDER
(Commonly identified as Fixed TOS)

DESCRIPTION	RATE CODE
Fixed Time of Service – Self-Contained Metering	71 <u>S301</u>
—Fixed Time of Service – Self-Contained Metering with	_71-
Penalty	884 <u>S301P</u>
Fixed Time of Service – CT Metering	71 <u>S302</u>
—Fixed Time of Service – CT Metering with Penalty	_71-
	885 <u>S302P</u>
Fixed Time of Service – Primary CT Metering	71 <u>S303</u>
—Fixed Time of Service – Primary CT Metering with Penalty	_71-
	886 <u>S303P</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider.

Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer’s firm service Meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment’s control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturers Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

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AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	71-S 760

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available to Residential Customers only with central cooling equipment.

COMPENSATION: The Customer will be compensated for taking service on this rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer’s Account.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on / 15 minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer’s central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment

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RENEWABLE ENERGY RIDER
(Commonly identified as **TailWinds** Program)

DESCRIPTION	RATE CODE
Renewable Energy Rider	71-S 720

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 Kilowatt-Hours (kWh) or more of usage per month. The renewable Energy service provided under this schedule is subject to the availability of renewable Energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

RATE: The charge for the renewable Energy under this schedule is \$3.84 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing Tariffs remain in effect.

This Renewable Energy Rider is not subject to the Fuel Adjustment Clause Rider, Section 13.01.

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last 12 months or 2) has been disconnected within the last 12 months.
3. Where the renewable Energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

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**BULK INTERRUPTIBLE SERVICE
APPLICATION AND PRICING GUIDELINES**

DESCRIPTION	RATE CODE
Bulk Interruptible Service	71-S 680

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

AVAILABILITY: This rider will be applicable to Customers with interruptible loads of 750 kW or larger by signed contract only.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

CONTRACT PERIOD AND FUTURE RESPONSIBILITIES: Contracts will be for a maximum period of five years, renewable only at the Company's option. The Customer will be responsible for all Energy supply after the contract period. The Company will not guarantee any Energy supply to replace the bulk interruptible service after the contract expires.

ENERGY RATE DETERMINATION: An Energy rate will be negotiated separately with each Customer in order to maximize the margin. The minimum Energy rate that will be accepted is the Energy cost of service plus a margin of \$0.002 per kWh.

FIXED CHARGE DETERMINATION: A monthly fixed charge will be established to recover the Company's investment related costs. This charge will be determined based on a monthly rate of 1.5% (18% annually) applied to the total installed cost of all Company-supplied equipment.

ENERGY ESCALATION: A maximum Energy escalation rate of 4% per six-month period may be established. The actual escalation rate will be determined by the competitive price conditions, contract language and negotiations with the Customer.

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