

Affecting all tariff sheets:

Updating Revision Numbers in the header and Docket No. and Effective Date in the footer
 Correcting Capitalization for Glossary words and minor grammatical corrections
 Rate codes no longer beginning with a two-digit number and dash, but changing to the first state letter (ex. 50- to N); no longer need multiple rate codes for TOD/TOU rates

Changes

0000 Index

- Modified the name of schedule 1.04 to "Connection Charge"; removed Customer indication

General Rules and Regulations

1.00 General Service Rules

1.01 Scope of General Rules and Regulations No Changes

1.02 Application for Service No Changes

1.03 Deposits, Guarantees and Credit Policy No Changes

1.04 Customer Connection Charge

- Modified the name of schedule 1.04 to "Connection Charge" removing "Customer" due to the connection charge being applicable to each Account rather than customer
- Changed 'Customer' to 'Account' under the first paragraph to properly identify where the connection charge is applicable
- Included an updated version of the Controlled Service Agreement
- Included updated samples of our Electric Service Statement and Adjusted Electric Service Statement as presented by our new billing system
- Provided an updated sample of the Notice of Proposed Disconnection as created from our new billing system

1.05 Contracts, Agreements and Sample Forms

- Modified the Customer Deposit Refund "Record" to "Letter" as the record will no longer be printed as all data will be stored within the new CIS system for retrieval and provided a sample of the new letter printed from CU for deposit returns
- Included an updated sample of the Customer Deposit Receipt
- Included updated samples of the Even Monthly Payment Brochure and Ready Check Brochure for updated language regarding the EMP balance review schedule

1.06 Reserved for Future Use No Changes

2.00 Rate Application

2.01 Assisting Customers in Rate Selection No Changes

2.02 Service Classification No Changes

3.00 Curtailment or Interruption of Service

3.01 Disconnection of Service No Changes

3.02 Curtailment or Interruption of Service No Changes

3.03 Reserved for Future Use No Changes

3.04 Reserved for Future Use No Changes

3.05 Continuity of Service No Changes

4.00 Metering and Billing

4.01 Meter and Service Installations No Changes

4.02 Meter Readings No Changes

4.03 Estimated Billing No Changes

4.04 Meter Testing and Meter Failure No Changes

4.05 Access to Customer Premises No Changes

4.06 Establishing Demands No Changes

- Modified the period of 25 to 35 days in a billing period to "365 days divided by 12 months [30.41667 days]" for the definition of a normal monthly billing period and removed the language "due to the normal variation of scheduled meter reading dates. The Meter reading date may be advanced or postponed not more than five days without adjustment of the billing for the period." as it is no longer applicable to the billing methods in the new billing system

4.07 Monthly Billing Period and Prorated Bills - Included the additional description to the second sentence regarding proration of "lesser than or greater than a normal billing period" to read "which will be determined by the interval between two consecutive meter reading dates for metered services or between billing dates for non-metered services."

- Added an additional sentence to the end "Services will be prorated to the month in which they were consumed based on a computed daily average." to provide an explanation as to how the proration of services will be allocated to the proper months for billing within the new billing system

4.08 Electric Service Statement -

Identification of Amounts and Meter Reading No Changes

4.09 Billing Adjustments No Changes

4.10 Payment Policy - Removed the "(less allowances for EMP credits)" in determining the delinquent amount for accounts on the EMP plan as this amount will not be taken into consideration due to the collections stream in the core system of the new billing system not allowing amounts in the EMP balance to be used

4.11 Even Monthly Payment (EMP) Plan

- Relocated the third paragraph up to the second paragraph to provide the definition of how the review process is handled prior to the next paragraph that describes the billing after review and modified the timeframes that accounts will be reviewed for appropriate usage and even monthly balances from "every four months" to "after seven bills and 12 bills" as these allow for more appropriate timing to ascertain a reasonable monthly budget amount under the EMP plan
- Modified the first sentence of paragraph 3 to include "seventh and" along with the twelfth bill to remain consistent with when the review of the EMP budget amount will be completed
- Included credits along with debit balances rolling into the new EMP amount during settle-up in paragraph 3, along with removing the statement that a debit balance of \$10 in the EMP balance will be collected on the next billing statement as the new billing system will provide consistency on handling the debits and credits during EMP budget amount evaluation

4.12 Summary Billing Services

- Modified paragraph 2 designating the Summary Billing date to the first business day on or after the 15th of each month as this change will be implemented to increase efficiencies on how bills of this type are processed
- Removed the beginning sentence of paragraph four explaining the delay of the billing statement mailing, as this is no longer applicable with the designation of the specific billing cycle
- Removed the "new" from the master billing date in the last paragraph as it is not applicable with all summary billing on the same date

4.13 Account History Charge No Changes

4.14 Combined Metering No Changes

5.00 Standard Installation and Extension Rules

5.01 Service Connection No Changes

5.03 Facilities Definitions, Installations and Payments No Changes

5.05 Temporary Services

- Removed "s" from the "Temporary Services" name to match the name displayed in the Index
- Removed the last two sentences for temporary service for less than one billing period, as they will be billed using the same billing process as all other bills of less than a normal billing period within the new billing system

6.00 Use of Service Rules

6.01 Customer Equipment No Changes

6.02 Use of Service; Prohibition on Resale No Changes

7.00 Company's Rights

7.01 Waiver of Rights or Default No Changes

7.02 Modification of Rates, Rules and Regulations No Changes

8.00 Glossary and Symbols

8.01 Glossary No Changes

Rate Schedules and Riders

9.00 Residential and Farm Services

9.01 Residential Service

- Rate code change
- Added "combined usage on all meters" for clarity of how off season excess usage is determined and removed paragraph 5 under 2. of Seasonal Residential Service on page 2 regarding "Seasonal Residential Customers subject to a connection charge" as this will not be implemented in CU due to no cost benefit for the additional programming changes required

9.02 Residential Demand Control Service

- Rate code change
- Added "DETERMINATION OF" in front of the "Billing Demand" section on page 2 for consistency on all schedules and removed the 3kW minimum for new customers as this requirement will not be implemented in the new billing system due to business change on setting demand for these customers during the summer season

9.03 Farm Service

- Rate code change

10.00 General Services

10.01 Small General Service (Under 20 kW)

- Rate code change
- Capitalized "Voluntary Rate Riders" under 1. of Seasonal Small General Service on page 3 for consistency with other schedules
- Added "combined usage on all meters" for clarity of how off season excess usage is determined and removed paragraph 4 under 2. of Seasonal Small General Service on page 3 regarding "Seasonal Small General Service Customers subject to a connection charge" as these are no longer applicable

10.02 General Service (20 kW or Greater)

- Rate code change
- Added "DETERMINATION OF" in front of "Metered Demand" section and removed the "s" from "Demands" on page 2 for consistency on all schedules

- Rate code change
 - Removed Intermediate and Off-Peak rate codes from the Description/Rate Code box as they are no longer required as separate codes for billing in the new system, and changed the Description from Declared-Peak to General Service - Time of Use
 - Removed "per Month", changed letter case, removed "of" in the "(minimum of 20 kW)" and moved the colon under Facilities Charge in the rate box to remove redundancy and provide consistency with the other schedules
 - Removed "of" in the "(minimum of 20 kW)" and moved the colon behind "Demand Charge per kW" in the rate box to provide consistency with the other schedules
 - Added "DETERMINATION OF" in front of "Metered Demand" section and removed the "s" from "Demands" on page 2 for consistency on all schedules
 - Removed "Billings" behind the Winter Season and Summer Season designations as we are only describing the timeframe for each season not a billing designation
- 10.03 General Service - Time of Use
- Rate code change
 - Removed "per Month" after minimum 80 kW and moved the colon under Facilities Charge in each rate box to remove redundancy and provide consistency
 - Removed "of" in the "(minimum of 80 kW)" and moved the colon for the "Demand Charge per kW" in each rate box to provide consistency with the other schedules
 - Added "DETERMINATION OF" in front of "Metered Demand" section on page 3 for consistency on all schedules
- 10.04 Large General Service

- Rate code change
 - Removed Shoulder and Off-Peak rate codes/columns from the Description/Rate Code box as they are no longer required as separate codes for billing in the new system and renamed column heading from "On-Peak" to "RATE CODE"
 - Modified the Description/Rate Code box to be formatted similar to the other rate schedules
 - Removed "per Month" and moved the colon under Facilities Charge in the Secondary Service and Primary Service rate boxes to remove redundancy and provide consistency with the other schedules
- 10.05 Large General service - Time of Day
- Added "per annual Max. kW (minimum 80 kW per Month)" description to the Facilities Charge per Month within the Transmission Service rate box
 - Added the "/kW" designation after the Facilities Charge rate amount within the Primary and Transmission Service rate boxes
 - Added "DETERMINATION OF" in front of "Metered Demand" section on page 3 for consistency on all schedules
 - Under Determination of Facilities Charge, updated "Metered Demand adjusted for Excess Reactive Demand" to "Billing Demand" to remain consistent on all schedules
 - Removed "Billings" behind the Winter Season and Summer Season designations as we are only describing the timeframe for each season not a billing designation

11.00 Other Services

11.01 Standby Service

- Rate code change
- Removed Shoulder and Off-Peak rate codes/columns under both Option A and Option B as they are no longer required as separate codes for billing in the new system
- Modified the Description/Rate Code box to be formatted similar to the other rate schedules
- Added "per Month" to Customer Charge in the rate box for both Option A and Option B to provide consistency with the other schedules

11.02 Irrigation Service

- Rate code change
- Removed the dashes in "Time of Use" to be consistent on all schedules
- Removed rows for Option 2: Intermediate and Off-Peak as they are no longer required as separate codes for billing in the new system and renamed Option 2: Declared peak to Option 2: Time of Use

- Rate code change
- Added "Municipal Holiday Lighting" as another rate code option within the Description/Rate Code box with a rate of M747 to specifically handle the billing options for these types of lights
- Added "RULES AND" to the Regulations label for consistency with all schedules
- 11.03 Outdoor Lighting - Energy Only - Dusk to Dawn
 - Added "Municipal Holiday Lighting*/" to the heading of the Rate - Metered box
 - Removed "Metered Rate" within the first rate box since the label above already includes "Metered"
 - Added the paragraph below the Rate - Metered box to explain how holiday lighting energy is different from the "Outdoor Lighting" metered rate and to indicate this rate is billed only one time a year
 - Changed the box heading under Rate - Non-Metered to "Outdoor/Sign Lighting - Energy Only" to match format of Rate - Metered section
- Rate code change
- 11.04 Outdoor Lighting - Dusk to Dawn
 - Deleted "Floodlighting - ..." line from the Description/Rate Code box as all lights under this schedule will be placed under the 745 rate within the new billing system
- Rate code change
- Removed "per Month", changed letter case and added the "/kW" designation after the rate amount under Facilities Charge to provide consistency with the other schedules
- 11.05 Municipal Pumping Service
 - Added "DETERMINATION OF" in front of "Metered Demand" section on page 2 for consistency on all schedules
 - Added "For billing purposes," under Adjustment for Excess Reactive Demand for consistency
- Rate code change
- 11.06 Civil Defense - Fire Sirens

12.00 Power Producer Riders and Availability Matrix

- 12.00 Purchase Power Riders - Availability matrix No Changes
- 12.01 Small Power Producer Rider - Occasional Delivery
 - Energy Service - Rate code change
 - Rate code change
- 12.02 Small Power Producer Rider - Time of Delivery
 - Energy Service
 - Removed the Description/Rate Code lines for "Base Avoided Costs - Off-Peak" and "Base Avoided Costs Plus Renewable Energy Credit - Off-Peak" and removed the "On-Peak" designation in the remaining two lines as the two time periods are no longer required as separate codes for billing in the new system
 - Rate code change
 - Removed the Description/Rate Code lines for "Base Avoided Costs - Off-Peak" and "Base Avoided Costs Plus Renewable Energy Credit - Off-Peak" and removed the "On-Peak" designation in the remaining two lines as the two time periods are no longer required as separate codes for billing in the new system
- 12.03 Small Power Producer Rider - Dependable Service

13.00 Mandatory Riders and Applicability Matrix

- 13.00 Mandatory Riders - Applicability Matrix No Changes
- 13.01 Fuel Adjustment Clause Rider - Rate code change

13.04 Energy Efficiency Project (EEP) Rider
13.05 Transmission Cost Recovery Rider
13.06 Reserved for Future Use
13.08 Environmental Cost Recovery Rider

- Rate code change
- In the Description/Rate Code box, added "- Demand Charge" after the Large General Service label to assign the appropriate code for the demand charge; Added a new label "Large General Service - Energy charge to assign the appropriate code for the energy charge
- Added "RULES AND" to the Regulations label for consistency with all schedules
- No Changes
- Rate code change
- Added "RULES AND" to the Regulations label for consistency with all schedules

14.00 Voluntary Riders and Availability Matrix

14.00 Voluntary Riders - Availability Matrix
14.01 Water Heating Control Rider
14.02 Real Time Pricing Rider
14.03 Large General Service Rider
14.04 Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)
14.05 Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)
14.06 Controlled Service Deferred Load Rider
14.07 Fixed Time of Service Rider
14.08 Air Conditioning Control Rider (CoolSavings)
14.09 Renewable Energy Rider (TailWinds)
14.10 Reserved for Future Use
14.11 Released Energy Access Program (REAP) Rider
14.12 Bulk Interruptible Service Application and Pricing Guidelines

- No Changes
- Rate code change
- Rate code change
- Modified the Adm. Chg. line within the Bill Determination box on page 2 to correctly locate the Administrative Charge section "above"
- Rate code change
- Rate code change
- Added an additional Description for each of the rate codes with an associated penalty and its billable rate code
- Modified the Facilities Charge label in each rate box and added the "/kW" designation behind the price to provide consistency with schedules
- Rate code change
- Added an additional Description for each of the rate codes with an associated penalty and its billable rate code
- Rate code change
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- Added an additional Description for each of the rate codes with an associated penalty and its billable rate code
- Rate code change
- Rate code change
- Rate code change
- Rate code change
- Rate code change
- Rate code change
- No Changes
- No Changes
- Rate code change

15.00 South Dakota Communities Served

- No Changes