



SOUTH DAKOTA ELECTRIC RATE BOOK

**RESIDENTIAL SERVICE
RATE DESIGNATION - R
Page 1 of 2**

Section No. 3
~~Fifteenth~~ Revised Sheet No. 1
Replaces ~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No. 1

RESIDENTIAL SERVICE

AVAILABLE

At points on the Company’s existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use including lighting, cooking, and other household uses.

This schedule is not applicable to a residence that is used for commercial, professional, or another gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>			
<u>Customer Charge</u>	<u>\$12.00</u> \$9.25		(I)
<u>Energy Charge</u>	All Usage at <u>\$0.08827</u> \$0.09989 per kWh		(R)
<u>Minimum</u>	The Customer Charge		

Date Filed: December 14, 2018
~~March 5, 2015~~
Docket: EL14-026 18-029

By: Jerrad Hammer ~~Marne Jones~~

Effective Date: January 1, 2019 ~~April 1, 2015~~

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)



SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL SERVICE
RATE DESIGNATION - R
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Section No. 3
~~Thirteenth~~ Revised Sheet No. 2
Replaces ~~Thirteenth~~ ~~Twelfth~~ Revised Sheet No. 2

RESIDENTIAL SERVICE

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Customers requesting service for cottages or cabins if discontinued and then resumed within twelve months after service was first discontinued shall pay all charges that would have been billed had service not been discontinued.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: ~~March 31, 2014~~
[December 14, 2018](#)
Docket: EL184-0296

By: ~~Marne Jones~~ [Jerrad Hammer](#)
Director of Regulatory
~~Services~~ (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: ~~October 1, 2014~~
[January 1, 2019](#)



SOUTH DAKOTA ELECTRIC RATE BOOK

TOTAL ELECTRIC RESIDENTIAL SERVICE
RATE DESIGNATION - RTE
Page 1 of 2

Section No. 3
~~Fifteenth~~ Revised Sheet No. 3
Replaces ~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No. 3

TOTAL ELECTRIC RESIDENTIAL SERVICE

AVAILABLE

At points on the Company’s existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use, including lighting, cooking, household electrical appliances, water heating, space heating, and air conditioning, where electric service is the only source of energy for the dwelling unit, except energy provided by wood burning fireplaces used primarily for aesthetic purposes.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at a nominal voltage of 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>			
<u>Customer Charge</u>	\$15.00	\$12.00	(I)
<u>Energy Charge</u>	All usage at \$0.06693	\$0.07529	(R)
<u>Minimum</u>	The Customer Charge		

Date Filed: ~~December 14, 2018~~
~~March 5, 2015~~
Docket: EL184-0296

By: ~~Marne Jones~~ Jerrad Hammer
Director of ~~Regulatory~~
~~Services~~ (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: ~~January 1, 2019~~ ~~April~~
~~1, 2015~~



SOUTH DAKOTA ELECTRIC RATE BOOK

TOTAL ELECTRICAL RESIDENTIAL SERVICE
RATE DESIGNATION - RTE
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Section No. 3
~~Thirteenth~~-[Fourteenth](#) Revised Sheet No. 4
Replaces ~~Twelfth~~-[Thirteenth](#) Revised Sheet No. 4

TOTAL ELECTRIC RESIDENTIAL SERVICE

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: [December 14, 2018](#)
~~[March 31, 2014](#)~~
Docket: EL184-0296

By: ~~Marné Jones~~ [Jerrad Hammer](#)
Director ~~of~~ Regulatory
[Services \(Effective on less than 30 days'](#)
[notice by authority of the Public Utilities](#)
[Commission of South Dakota dated Dec. 28,](#)
[2018\)](#)

Effective Date: ~~[October 1, 2014](#)~~
[January 1, 2019](#)



SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE
RATE DESIGNATION - GS
Page 1 of 2

Section No. 3
~~Fifteenth~~ Sixteenth Revised Sheet No. 7
Replaces ~~Fourteenth~~ Fifteenth Revised Sheet No. 7

GENERAL SERVICE

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge ~~———— \$15.00~~ \$12.00 (I)

Capacity Charge

\$8.00 ~~\$8.25~~ per kW for first 50 kW of Billing Capacity (R)
\$7.69 ~~\$7.75~~ per kW for all additional kW of Billing Capacity (R)

Energy Charge

~~———— \$0.0770~~ \$0.08463 per kWh for first ~~————~~ 3,000 kWh (R)
\$0.060263 ~~\$0.06763~~ per kWh for all additional kWh (R)

Minimum

The Capacity Charge of \$2.90 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

Date Filed: December 14, 2018
~~March 5, 2015~~
Docket: EL184-0296

By: Marne Jones Jerrad Hammer

Effective Date: January 1, 2019 ~~April 1, 2015~~

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)



SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE
RATE DESIGNATION - GS
Page 2 of 2

Section No. 3
~~Fourteenth~~Fifteenth Revised Sheet No. 8
Replaces ~~Thirteenth~~Fourteenth Revised Sheet No. 8

GENERAL SERVICE

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: ~~-December 14, 2018~~
March 5, 2015
Docket: EL184-0296

By: ~~Marne Jones~~Jerrad Hammer
Director ~~-of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: ~~-January 1, 2019~~
April 1, 2015



SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - TOTAL ELECTRIC
RATE DESIGNATION - GTE
Page 1 of 2

Section No. 3
Replaces ~~Fifteenth~~ **Sixteenth** ~~Fourteenth~~ **Fifteenth** Revised Sheet No. 9

GENERAL SERVICE – TOTAL ELECTRIC

AVAILABLE

At points on the Company’s existing distribution facilities supplied by it interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers supplied at one point of delivery for general use including space heating and air conditioning, where electric service is the only source of energy at the service location, whose connected space heating load is not less than thirty percent (30%) of the total connected load, and for which no specific schedule is provided. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company’s established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge ~~\$17.70~~ \$20.00 (I)

Capacity Charge

~~\$7.40~~ \$7.10 per kW for the first 50 kW of Billing Capacity (R)

~~\$6.90~~ \$6.60 per kW for all additional kW of Billing Capacity (R)

Energy Charge

~~\$0.05937~~ \$0.05455 per kWh for the first 6,000 kWh (R)

~~\$0.05343~~ \$0.04884 per kWh for all additional kWh (R)

Minimum

The Capacity Charge but not less than \$2.90 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

Date Filed: ~~March 5, 2015~~ December 14, 2018
Docket: EL184-0296

By: ~~Marné Jones~~ Jerrad Hammer

Effective Date: ~~April 1, 2015~~ January 1, 2019

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)



SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION - GL
Page 1 of 3

Section No. 3
~~Fifteenth~~ Revised Sheet No. 11
Replaces ~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No. 11

GENERAL SERVICE - LARGE

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system, within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the Customer's service voltage (less than 69,000 volts) or secondary voltage (480 volts or below).

NET MONTHLY BILL

Primary Service: (SD731)

Rate

Capacity Charge – On-Peak

\$1,750.00 for the first 125 kVA or less of Billing Capacity
\$ 9.00 for each additional kVA of Billing Capacity

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

~~\$0.04233~~ per kWh for the first 50,000 kWh
~~\$0.04110~~ per kWh for the next 450,000 kWh
~~\$0.03647~~ per kWh for each additional kWh

(R)
(R)
(R)

Minimum

The Capacity Charge but not less than \$2.79 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.

Date Filed: ~~December 14, 2018~~
~~March 5, 2015~~
Docket: EL184-0296

By: ~~Jerrad Hammer~~ ~~Marné Jones~~
Director of Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: ~~January 1, 2019~~ ~~April~~
~~1, 2015~~



SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION - GL
Page 2 of 3

Section No. 3
Replaces ~~Fourteenth~~ ~~Thirteenth~~ Revised Sheet No. 12
~~Fourteenth~~ ~~Thirteenth~~ Revised Sheet No. 12

GENERAL SERVICE - LARGE

Secondary Service: (SD721)

Rate

Capacity Charge – On-Peak

\$1,750.00 for the first 125 kVA or less of Billing Capacity
\$ 10.50 for each additional kVA of Billing Capacity

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

~~\$0.03800~~ ~~\$0.04233~~ per kWh for the first 50,000 kWh
~~\$0.03623~~ ~~\$0.04110~~ per kWh for the next 450,000 kWh
~~\$0.03199~~ ~~\$0.03647~~ per kWh for each additional kWh

(R)
(R)
(R)

Minimum

The Capacity Charge but not less than \$2.79 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month determined by dividing the maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months.
- c. Eighty percent of the Contract Capacity as stated in the Electric Service Agreement.

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest measured Billing Capacities during the year will be established and the customer will be notified in writing prior to implementation.

Date Filed: ~~December 14, 2018~~
~~March 5, 2015~~
Docket: EL184-0296

By: ~~Jerrad Hammer~~ ~~Marné Jones~~
Director of Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: ~~January 1, 2019~~ ~~April 1, 2015~~



SOUTH DAKOTA ELECTRIC RATE BOOK

INDUSTRIAL CONTRACT SERVICE
RATE DESIGNATION - IC
Page 1 of 2

Section No. 3
~~Sixteenth~~ ~~Fifteenth~~ Revised Sheet No. 14
Replaces ~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No. 14

INDUSTRIAL CONTRACT SERVICE

AVAILABLE

At points on the Company’s existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large industrial power users receiving 69 kV service supplied at one point of delivery. Service is by Industrial Contract Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company’s 69 kV distribution facilities (69,000 volts and above) stated in the Industrial Service Agreement.

NET MONTHLY BILL

Rate

Capacity Charge – On-Peak

69 kV Service @ \$ 10.38 per kVA of Billing Capacity

Capacity Charge – Off-Peak

Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

69 kV Service @ ~~\$0.02180~~ **\$0.01569** per kWh

Minimum

The charge for the Billing Capacity

(R)

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; or
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
- d. The minimum level for 69 kV Service will be 10,000 kVA

Date Filed: ~~December 14, 2018~~ **March 5, 2015**
Docket: EL184-0296

By: ~~Jerrad Hammer~~ **Marné Jones**

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: ~~January 1, 2019~~ **April 1, 2015**



SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE DESIGNATION - PAL
Page 1 of 3

Section No. 3
Revised Sheet No. 16
Replaces ~~Seventeenth~~ ~~Sixteenth~~ Revised Sheet No. 16

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

AVAILABLE

At points on the Company's existing secondary distribution facilities where un-metered 120/240 volt service is available within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any customer who contracts for the illumination of outdoor areas of private or public property.

NATURE OF SERVICE

The Company will install, own and operate the necessary Mercury Vapor (MV) or High Pressure Sodium Vapor (HPSV) Fixture(s). Energy-only service is also available for customer-owned Mercury Vapor and High-Pressure Sodium Vapor installations.

NET MONTHLY BILL

Rate

- a. For Luminaries in fixtures supported by a bracket not exceeding four feet in length, mounted on existing wood poles and connected to an existing secondary circuit:

Nominal Lamp Rating

9,500 Lumen HPSV Luminaire	(100 Watt)	\$ 9.02 \$ 8.41 per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	\$ 15.19 \$ 14.16 per unit
7,000 Lumen MV Luminaire	(175 Watt)	\$ 8.38 \$ 7.81 per unit
20,000 Lumen MV Luminaire	(400 Watt)	\$ 13.81 \$ 12.87 per unit

(R)

- b. For standard floodlight fixtures consisting of enclosed Mercury Vapor or High-Pressure Sodium Vapor lamps supported by a bracket not exceeding two feet in length:

Nominal Lamp Rating

27,500 Lumen HPSV Floodlight	(250 Watt)	\$ 21.34 \$ 19.89 per unit
50,000 Lumen HPSV Floodlight	(400 Watt)	\$ 39.57 \$ 36.89 per unit
20,000 Lumen MV Floodlight	(400 Watt)	\$ 19.97 \$ 18.62 per unit
55,000 Lumen MV Floodlight	(1,000 Watt)	\$ 33.94 \$ 31.64 per unit

(R)

Date Filed: December 14, 2018
~~March 5, 2015~~
Docket: EL184-0296

By: Jerrad Hammer ~~Marne Jones~~

Effective Date: January 1, 2019 ~~April 1, 2015~~

Director ~~of~~ Regulatory Services
(Effective on less than 30 days' notice by authority of the Public Utilities Commission of South Dakota dated Dec. 28, 2018)



SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE DESIGNATION - PAL
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Section No. 3
Revised Sheet No. 17
Replaces ~~Eighteenth~~ ~~Seventeenth~~ Revised Sheet No. 17

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

NET MONTHLY BILL (Continued)

c. For customer installations connected to an existing secondary circuit:

<u>Nominal Lamp Rating</u>			
2,200 Lumen HPSV Luminaire	(35 Watt)	\$	1.70 1.76 per unit
4,000 Lumen HPSV Luminaire	(50 Watt)	\$	1.70 1.82 per unit
6,400 Lumen HPSV Luminaire	(70 Watt)	\$	1.96 2.40 per unit
9,500 Lumen HPSV Luminaire	(100 Watt)	\$	2.75 2.95 per unit
16,000 Lumen HPSV Luminaire	(150 Watt)	\$	3.76 4.03 per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	\$	5.15 5.52 per unit
50,000 Lumen HPSV Luminaire	(250 Watt)	\$	5.15 5.52 per unit
127,000 Lumen HPSV Luminaire	(1,000 Watt)	\$	18.70 20.06 per unit
7,000 Lumen MV Luminaire	(175 Watt)	\$	3.83 4.11 per unit
11,000 Lumen MV Luminaire	(250 Watt)	\$	5.15 5.52 per unit
20,000 Lumen MV Luminaire	(400 Watt)	\$	8.45 9.06 per unit
122,000 Lumen MH Luminaire	(400 Watt)	\$	8.45 9.06 per unit

(R)

d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:
Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 1.25% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs).

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

Date Filed: ~~December 14, 2018~~
~~March 5, 2015~~
Docket: EL184-0296

By: ~~Jerrad Hammer~~ ~~Marne Jones~~

Effective Date: ~~January 1, 2019~~ ~~April 1, 2015~~

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)



SOUTH DAKOTA ELECTRIC RATE BOOK

IRRIGATION PUMPING
RATE DESIGNATION - IP
Page 1 of 2

Section No. 3
Replaces ~~Sixteenth~~ ~~Fifteenth~~ Revised Sheet No. 19
~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No. 19

IRRIGATION PUMPING

AVAILABLE

To parties who own and/or operate irrigation pumping stations located at or near the Company's existing distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery for irrigation pumping. Service is by Irrigation Pumping Contract (IPC) only and is not applicable for temporary, standby supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase and at the voltage stated in the IPC.

RATE

Capacity Charge

~~\$27.2700~~ ~~\$27.75~~ per season per horsepower of connected load. (R)

Energy Charge

~~\$0.06550~~ ~~\$0.07190~~ per kWh for all energy used. (R)

METHOD OF BILLING

One-third of the Capacity Charge will be billed for each of the months of April, May, and June. The Energy Charge will be billed monthly based on usage.

Date Filed: ~~December 14, 2018~~
~~March 5, 2015~~
Docket: EL184-0296

By: ~~Jerrad Hammer~~ ~~Marné Jones~~
Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: ~~January 1, 2019~~ ~~April~~
~~1, 2015~~



SOUTH DAKOTA ELECTRIC RATE BOOK

STREET LIGHTING
RATE DESIGNATION - SL
Page 1 of 3

Section No. 3
~~Thirteenth~~ [Fourteenth](#) Revised Sheet No. 21
Replaces ~~Twelfth~~ [Thirteenth](#) Revised Sheet No. 21

STREET LIGHTING

AVAILABLE

At points within 150 feet of the Company's existing secondary distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties in South Dakota.

APPLICABLE

To incorporated municipalities, townships, counties, or governmental agencies for the lighting of public streets, highways, alleys, and thoroughfares. Company owned lighting service is not available for floodlighting of swimming pools, athletic fields, parking lots, and other similar projects, public or private. Customer-owned systems must be complete with standards or towers, luminaries with glassware, lamps and other appurtenances, together with all necessary cable extending between standards or towers and to points of connection to Company's facilities as designated by the Company.

SERVICE PROVIDED

The following three types of service are available under this rate schedule:

1. Energy Service

The Company shall furnish all electrical energy necessary to operate the street lighting system.

2. Energy and Maintenance Service

The Company shall furnish all electric energy necessary to operate the street lighting system. The Company shall also make lamp, glassware, and photo-electric cell renewals and shall periodically clean the glassware. Maintenance for damages caused by malicious mischief shall be the responsibility of the customer.

3. Total Street Lighting Service

The Company shall provide the energy maintenance service described in (2) above, and the Company shall install, own, and operate the street lighting system. The type and kind of luminaries and supports will be in accordance with Company specifications.



SOUTH DAKOTA ELECTRIC RATE BOOK

STREET LIGHTING
RATE DESIGNATION - SL
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Section No. 3
Revised Sheet No. 22
Replaces ~~Sixteenth~~ ~~Fifteenth~~ Revised Sheet No. 22

STREET LIGHTING

NET MONTHLY BILL

- Rate
a. For fixtures only supported by distribution type wood poles and served aerially within 150 feet of existing secondary distribution:

Lamp Type & Nominal Rating	Customer Owned		Company Owned
	Energy Service	Energy and Maintenance Service	Total Street Lighting Service
<u>Mercury Vapor</u>			
20,000 Lumen (400 Watt)	\$ 8.399.06		(R)
<u>High-Pressure Sodium Vapor*</u>			
2,200 Lumen (35 Watt)	\$ 1.6376		(R)
4,000 Lumen (50 Watt)	1.6882		(R)
5,500 Lumen (70 Watt)	1.942.10		(R)
9,500 Lumen (100 Watt)	2.7395	\$ 5.55 \$ 5.99	\$ 10.74 \$ 11.55 (R)
14,000 Lumen (150 Watt)	3.734.03		13.60 (R)
			14.62
27,500 Lumen (250 Watt)	5.1152	9.51 10.27	15.20 (R)
			16.35
50,000 Lumen (400 Watt)	8.399.06	13.15 14.24	24.33 26.16 (R)
127,000 Lumen (1,000 Watt)	18.5720.06		(R)
<u>Metal Halide</u>			
11,000 Lumen (100 Watt)	\$ 2.7394		(R)
16,000 Lumen (150 Watt)	3.734.03		(R)
18,500 Lumen (175 Watt)	3.804.14		(R)
22,000 Lumen (250 Watt)	5.1152		(R)
35,500 Lumen (400 Watt)	8.399.06		(R)
40,000 Lumen (450 Watt)	9.3740.12		(R)

*The Company Owned Total Street Lighting rates are not available for new mercury vapor or 150 watt high-pressure sodium vapor street lighting installations.

- b. For special installations involving material and equipment not included in (a) above, the charge per month shall be as follows:
Charge for luminaries and fixtures same as (a) above plus 1.25 percent of the difference between Company's actual investment in such installations and the investment cost of an overhead street lighting installation supported by distribution type wood poles and served aerially within 150 feet of existing secondary distribution.

Date Filed: [December 14, 2018](#)
~~March 5, 2015~~
Docket: EL184-0296

By: [Jerrad Hammer](#) ~~Marne Jones~~

Effective Date: [January 1, 2019](#) ~~April 1, 2015~~

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)



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STREET LIGHTING
RATE DESIGNATION - SL
Page 3 of 3

Section No. 3
Replaces ~~Fourteenth~~ ~~Thirteenth~~ [Fifteenth](#) [Fourteenth](#) Revised Sheet No. 23
Revised Sheet No. 23

STREET LIGHTING

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Luminaries shall be turned on and off automatically by a photoelectric control, and the nightly hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise.
2. If illumination from any lamp is interrupted and said illumination is not resumed within 48 hours from the time Company receives notice thereof from customer, one-thirtieth (1/30th) of the monthly rate for such lamp shall be deducted for each night of non-illumination after such notice is received.
3. Customer shall pay all costs for relocation and/or removal of luminaries when requested by customer.
4. The Company will, if requested by the customer, furnish personnel, materials, tools and equipment for the purpose of maintaining, repairing, or replacement of the customer's street lighting system. The customer shall reimburse the Company for all costs properly and reasonably incurred by it in such performance, including not to exceed fifteen percent (15%) thereof for administrative and general expenses, such costs to be determined on the basis of current charges or rates used by the Company in its own operation. Performance by the Company contemplated hereunder includes, but is not limited to, the replacement of lamps and glassware, the replacement of ballasts and the periodic painting of standards.
5. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated or sold.

Date Filed: [December 14, 2018](#)
~~[March 31, 2014](#)~~
Docket: EL184-0296

By: [Jerrad Hammer](#) ~~[Marné Jones](#)~~

Effective Date: [January 1, 2019](#)
~~[October 1, 2014](#)~~

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)



SOUTH DAKOTA ELECTRIC RATE BOOK

MUNICIPAL PUMPING
RATE DESIGNATION - MP
Page 1 of 2

Section No. 3
~~Sixteenth~~ ~~Fifteenth~~ Revised Sheet No. 24
Replaces ~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No. 24

MUNICIPAL PUMPING

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To incorporated municipalities for electric service which is needed for and used in connection with the year-round operation of water utility pumping and treatment and sewage disposal facilities. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

NET MONTHLY RATE

<u>Rate</u>	<u>Summer Rate</u>	<u>Winter Rate</u>	
<u>Customer Charge</u> \$17.80	\$17.80 <u>\$19.00</u>	_____ <u>\$19.00</u>	(L)
<u>Capacity Charge</u> \$7.50 per kW of	\$7.8465 <u>\$7.46</u> per kW of	_____ <u>\$7.00</u>	(R)
	Billing Capacity	Billing Capacity	(R)
<u>Energy Charge</u> _____ <u>\$0.04097</u> \$0.04423 per kWh	All usage at \$0.04423 <u>\$0.04097</u> per kWh	All usage at _____	

Minimum

The Capacity Charge but not less than the applicable Customer Charge.

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying the eighty-five percent and dividing the power factor expressed in percent. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatts used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Date Filed: ~~December 14, 2018~~ March 5, 2015
Docket: EL184-0296

By: ~~Jerrad Hammer~~ Marné Jones

Effective Date: ~~January 1, 2019~~ April 1, 2015

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)



SOUTH DAKOTA ELECTRIC RATE BOOK

TRAFFIC SIGNALS
RATE DESIGNATION - TS
Page 1 of 2

Section No. 3
Replaces ~~Fifteenth~~ ^{Sixteenth} Revised Sheet No. 26
~~Fourteenth~~ Revised Sheet No. 26

TRAFFIC SIGNALS

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To municipal, state, and federal governments, their agencies and subdivisions, for the operation of customer-owned traffic signals and caution lights on public streets and highways for traffic regulation. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase at nominal voltage of 120 volts.

NET MONTHLY BILL

Rate

Customer Charge ~~———— \$15.00~~ ^{\$12.00} (I)

Energy Charge

All energy used at ~~\$0.05000~~ ^{\$0.06284} per kWh (R)

Minimum

The Customer Charge.



SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE POWER CONTRACT SERVICE
RATE DESIGNATION - LPC
Page 1 of 3

Section No. 3
~~Tenth~~^{Ninth} Revised Sheet No. 31
Replaces ~~Ninth~~^{Eighth} Revised Sheet No. 31

LARGE POWER CONTRACT SERVICE

AVAILABLE

At points on the Company's existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts at multiple service locations. Each Single **Customer** account currently billed on Company's General Service - Large rate tariff will be considered by the Company for Large Power Contract Service on a case by case basis. Single Customer's energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer's electric bill. This schedule is not applicable for temporary, standby, supplementary, emergency, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's distribution voltage (less than 69,000 volts) stated in the Contract Service Agreement.

NET MONTHLY BILL

Rate

Service Charge – \$9,420.00 ~~\$9,433.00~~ (R)

Capacity Charge – \$7.70 ~~\$9.89~~ per kVA of Billing Capacity (R)

Energy Charge @ \$0.02412 ~~893\$0.03212~~ per kWh for the first 3,000,000 kWh (R)

Energy Charge @ \$0.02334 ~~812\$0.03121~~ per kWh for all additional kWh (R)

Minimum

The charge for the Billing Capacity.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor; or
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- c. Eighty percent of the Contract Capacity as stated in the Contract Service Agreement; or
- d. The minimum level for Large Power Contract Service will be 6,000 kVA.



SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE POWER CONTRACT SERVICE
RATE DESIGNATION - LPC
Page 2 of 3

Section No. 3
Replaces ~~Eighth~~ Ninth Revised Sheet No. 32
~~Seventh~~ Eighth Revised Sheet No. 32

LARGE POWER CONTRACT SERVICE

The power factor is defined to be the quotient obtained by dividing the combined kilowatt-hours used during the metering period by the square root of the sum of the squares of the combined kilowatt-hours used and the combined lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
3. Additional accounts may be added to the combined bill through an Amendment to Exhibit A of the Electric Power Service Contract as long as they meet the applicable criteria and their annual costs are less on the General Service Large tariff (SD721) when compared to the annual costs on the tariff currently applied to the account. The account's past 12 months energy use and demand are used when making the comparison.

Date Filed: December 14, 2018
March 31, 2014

Docket: EL184-0296

By: Jerrad Hammer ~~Marne Jones~~

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: January 1, 2019
October 1, 2014



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code ~~(SD8282)~~
~~(SD772)~~

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LARGE POWER CONTRACT SERVICE
RATE DESIGNATION - LPC
Page 3 of 3

Section No. 3
~~Original~~ First Revised Sheet No. 32A
Replaces Original Sheet No. 32A

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: ~~December 14, 2018~~
~~March 31, 2014~~
Docket: EL184-0296

By: ~~Jerrad Hammer~~ ~~Mame Jones~~
Director of Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: ~~January 1, 2019~~
~~October 1, 2014~~



SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION - GLC
Page 1 of 3

Section No. 3
~~Sixth~~ Seventh Revised Sheet No. 33
Replaces ~~Fifth~~ Sixth Revised Sheet No. 33

GENERAL SERVICE – LARGE (Optional Combined Account Billing)

AVAILABLE

At points on the Company’s existing transmission and distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) (“Single Customer”), which Single Customer has multiple accounts at multiple service locations. Each Single Customer account currently billed on Company’s General Service Large rate tariff must be converted to the Combined Account Billing tariff. Single Customer accounts approaching a size and character that would qualify for Company’s General Service Large rate tariff will be considered by the Company for Combined Account Billing on a case-by-case basis. Single Customer’s energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer’s electric bill. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available at each service location of the customer.

NET MONTHLY BILL

Rate

Service Charge

\$105.00 per service location

Capacity Charge

\$1,750.00 for the first 125 kVA or less of Billing Capacity

\$ 10.50 for each additional kVA of Billing Capacity

Energy Charge

\$0.03~~38004233~~ per kWh for the first 50,000 kWh

\$0.03~~36234110~~ per kWh for the next 450,000 kWh

\$0.03~~199647~~ per kWh for each additional kWh

(R)
(R)
(R)

Minimum

The Service Charge plus the Capacity Charge

Date Filed: ~~March 5,~~
~~2015~~ December 14, 2018
Docket: EL~~184-0296~~

By: ~~Jerrad Hammer~~ Marné Jones

Effective Date: ~~April 1, 2015~~ January 1, 2019

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)



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**GENERAL SERVICE - LARGE
RATE DESIGNATION – GLC
Page 2 of 3**

Section No. 3
Replaces ~~Fifth~~ ^{Sixth} Revised Sheet No. 34
~~Fourth~~ Revised Sheet No. 34

GENERAL SERVICE – LARGE (Optional Combined Account Billing)

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the metering period determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months. Billing Capacity ratchets will not apply to educational facilities, in the nature of school districts, which do not operate year-round.

The power factor is defined to be the quotient obtained by dividing the combined kilowatt-hours used during the metering period by the square root of the sum of the squares of the combined kilowatt-hours used and the combined lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT TERMS

The initial Contract term shall be three years and the Contract shall then continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative energy supplier. The Company's right hereunder to meet the terms of any bona fide offer from an alternative energy supplier shall extend for five years after Customer Choice has been implemented.



SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION – GLC
Page 3 of 3

Section No. 3
~~Fourth~~~~Fifth~~ Revised Sheet No. 35
Replaces ~~Fourth~~~~Third~~ Revised Sheet No. 35

GENERAL SERVICE – LARGE (Optional Combined Account Billing)

TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
2. Service will be rendered under the Company's General Rules and Regulations.
3. Within six months of the Company's meter data management system becoming fully capable of calculating and billing coincident demand, Company will begin adding the demand and energy for each customer account on a coincident basis.
4. Additional accounts may be added to the combined bill through an Amendment to Exhibit A of the Electric Power Service Contract as long as they meet the applicable criteria, their average monthly demand during the previous 12 months is 70 kVA or greater and their annual costs are less on the General Service Large tariff (SD721) when compared to the annual costs on the tariff currently applied to the account. The account's past 12 month's energy use and demand are used when making the comparison.
5. Accounts must be removed from Combined Billing through an Amendment to Exhibit A and served on the most applicable tariff if the "Single Customer" requirements are no longer applicable. Accounts will be removed from Combined Billing on a case by case basis when the account's annual energy use and demand drop significantly below the size and character of a General Service Large account.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: ~~December 14, 2018~~
~~March 31, 2014~~
Docket: EL184-0296

By: ~~Jerrad Hammer~~~~Marnie Jones~~
Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: ~~January 1, 2019~~
~~October 1, 2014~~



SOUTH DAKOTA ELECTRIC RATE BOOK

FOREST PRODUCTS SERVICE
RATE DESIGNATION - FPS
Page 1 of 3

Section No. 3
~~Sixth Fifth~~ Revised Sheet No. 36
Replaces ~~Fifth Fourth~~ Revised Sheet No. 36

FOREST PRODUCTS SERVICE

AVAILABLE

At points on the Company's existing distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To companies operating in the Forest Products Industry for their entire electric service requirements who contract for a Billing Capacity of 3,000 kilovolt-amperes (kVA) or more. Any single natural person, partnership, limited liability company, corporation or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts metered separately located at one location may be included. Each separately metered service must have an average minimum monthly demand of 500 kVA during the previous 12 month period to qualify for the rate. This service is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's distribution voltage (less than 69,000 volts) or secondary voltage (480 volts or below) as stated in their Agreement.

NET MONTHLY BILL

Primary Voltage Service

Rate

Capacity Charge

~~\$9.25~~ ~~\$9.50~~ per kVA for the first 5,000 kVA of Billing Capacity (R)
~~\$7.60~~ ~~\$8.00~~ per kVA for each additional kVA of Billing Capacity (R)

Energy Charge

~~\$0.02900~~ ~~\$0.03704~~ per kWh for the first 800,000 kWh (R)
~~\$0.02600~~ ~~\$0.03318~~ per kWh for the next 1,200,000 kWh (R)
~~\$0.02256~~ ~~\$0.02984~~ per kWh for each additional kWh (R)

Secondary Voltage Service

Rate

Capacity Charge

~~\$10.00~~ ~~\$10.50~~ per kVA for the first 5,000 kVA of Billing Capacity (R)
~~\$-8.70~~ ~~\$-9.00~~ per kVA for each additional kVA of Billing Capacity (R)

Energy Charge

~~\$0.02900~~ ~~\$0.03704~~ per kWh for the first 800,000 kWh (R)
~~\$0.02600~~ ~~\$0.03318~~ per kWh for the next 1,200,000 kWh (R)
~~\$0.02256~~ ~~\$0.02984~~ per kWh for each additional kWh (R)

Date Filed: ~~December 14, 2018~~
~~March 5, 2015~~
Docket: EL184-0296

By: ~~Jerrad Hammer~~ ~~Marnie Jones~~

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: ~~January 1, 2019~~ ~~April~~
~~1, 2015~~



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RESIDENTIAL DEMAND SERVICE
RATE DESIGNATION RD
Page 1 of 3

Section No. 3A
~~Tenth~~^{Ninth} Revised Sheet No. 1
Replaces ~~Ninth~~^{Eighth} Revised Sheet No. 1

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family private dwelling unit supplied through one meter with qualifying minimum usage of 1,000 kWh per month on average.

This schedule is not applicable to a residence that is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>			
<u>Customer Charge</u>	—————	\$17.00 \$13.00	(I)
<u>Energy Charge</u>	All usage at	\$0.02080 \$0.02639 per kWh	(R)
<u>Demand Charge</u>	All kW of Billing Demand at	\$7.90 \$8.10 per kW	(R)
<u>Demand Charge - Off-Peak (Maximum Value Option)</u>	All Off-Peak kW of Billing Demand exceeding 3.0 times On-Peak Demand at	\$87.40 90 per kW	(R)
<u>Minimum</u>	The Customer Charge		

Date Filed: [December 14, 2018](#)
~~March 5, 2015~~
Docket: EL184-0296

By: ~~Jerrad Hammer~~ ~~Marnie Jones~~

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)

Effective Date: [January 1, 2019](#) ~~April 1, 2015~~



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RESIDENTIAL DEMAND SERVICE
RATE DESIGNATION - RD
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Section No. 3A
~~Eighth-Ninth~~ Revised Sheet No. 2
Replaces ~~Seventh-Eighth~~ Revised Sheet No. 2

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

MAXIMUM VALUE OPTION

Optional time-of-use metering is available for customers owning demand controllers ready to receive a control signal. When a residential time-of-use meter is used for billing purposes, the Billing Demand is the customer's average kilowatt load during the fifteen minute period of maximum On-Peak use during the month. Maximum off-peak demand will be limited to 3 times the On-Peak demand setting in all new demand controller installations. Company may consider programming customer's existing demand controller to limit off-peak use to 3 times the On-Peak setting, depending on the size of the customer's off-peak load. The On-Peak periods are Monday through Friday, 7:00 a.m. to 11:00 p.m. from November 1st through March 31st and Monday through Friday, 10:00 a.m. to 10:00 p.m. from April 1st through October 31st. The hours may be shifted one (1) hour in accordance with the recognized Daylight Savings Time (DST) in the local area and customers will be given prior notice of such change. In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL DEMAND SERVICE
RATE DESIGNATION - RD
Page 3 of 3

Section No. 3A
Revised Sheet No. 3
Replaces ~~Fourth-Fifth~~ Revised Sheet No. 3

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable residential service rates.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: ~~December 14, 2018~~ March 31, 2014
Docket: EL184-0296

By: ~~Jerrad Hammer~~ Marné Jones
Director ~~of~~ Regulatory Services (Effective on less than 30 days' notice by authority of the Public Utilities Commission of South Dakota dated Dec. 28, 2018)

Effective Date: January 1, 2019
~~October 1, 2014~~



SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED RESIDENTIAL SERVICE
RATE DESIGNATION - UCR
Page 1 of 2

Section No. 3A
Revised Sheet No. 4
Replaces ~~Eighth~~ ~~Seventh~~ Revised Sheet No. 4

UTILITY CONTROLLED RESIDENTIAL SERVICE (CLOSED)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family dwelling unit where the energy use meets minimum usage qualifications in any monthly billing period; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4kW of Company approved permanently connected customer designated loads separately metered from the residential service. Company approved loads will include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts except that an interruptible circuit of at least 4kW will be controlled by the Company.

NET MONTHLY BILL

Rate

Customer Charge

~~\$12.00~~ \$14.00 per month

(L)

Energy Charge

All usage at ~~\$0.04202~~ \$0.03850 per kWh

(R)

Minimum

The Customer Charge



SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE
RATE DESIGNATION - ES
Page 1 of 5

Section No. 3A
~~Tenth~~ Revised Sheet No. 6
Replaces ~~Tenth~~ ~~Ninth~~ Revised Sheet No. 6

ENERGY STORAGE SERVICE

AVAILABLE

To customers installing certain energy efficient electrical equipment that will increase off-peak electrical use and reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-Side Management strategy.

APPLICABLE

At the customer's election, to General Service customers who operate Company approved energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning, water heating, battery charging, water pumping, and/or snowmaking. Electric energy will be supplied through a separately metered circuit utilizing the same transformer and service used to serve the balance of the customer's electrical load.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Energy Storage Service will be provided on a Time-Of-Use schedule for qualified Partial Storage and Geothermal systems. The number of off-peak hours available will amount to eight hours each day during the winter season, twelve hours each day during the summer season, and 24 hours a day on weekends and major holidays during both summer and winter seasons.

NET MONTHLY BILL

Rate

Customer Charge

~~\$12.80~~ \$14.00 per month

(L)

Energy Charge

Off-Peak: ~~\$0.01150~~ \$0.0111 per kWh

On-Peak: ~~\$0.03499~~ \$0.0311 per kWh

(R)
(R)

Capacity Charge

Off-Peak: no charge

On-Peak: ~~\$11.50~~ \$10.85 per kW of Billing Capacity

(R)

Minimum

The Customer Charge



SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED GENERAL SERVICE
RATE DESIGNATION - UCG
Page 1 of 2

Section No. 3A
Ninth ~~Eighth~~ Revised Sheet No. 11
Replaces Eighth ~~Seventh~~ Revised Sheet No. 11

UTILITY CONTROLLED GENERAL SERVICE (CLOSED)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to customers receiving firm service under provisions of the General Service rate; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Company controlled interruptible alternating current, 60 hertz, at the voltage and phase of the Company's established firm service for each customer.

NET MONTHLY BILL

Rate

Customer Charge

\$13.00 ~~\$12.00~~ per month

(I)

Energy Charge

All usage at \$0.0441 ~~\$0.04739~~ per kWh

(R)

Minimum

The Customer Charge



SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE
RATE DESIGNATION - LDC
Page 1 of 5

Section No. 3A
~~Tenth~~ ~~Ninth~~ Revised Sheet No. 13
Replaces ~~Ninth~~ ~~Eighth~~ Revised Sheet No. 13

LARGE DEMAND CURTAILABLE SERVICE (LDC) - (CLOSED)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any General Service-Large customer's entire service requirements supplied at one point of delivery when the customer agrees to curtail a minimum designated load under the following conditions:

Minimum Prior Notification	Minimum Curtailment Length	Maximum Curtailment Length
None	6 hours	16 hours

Service is by Large Demand Curtailable Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared, or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge
\$10.50 per kVA of Billing Capacity

Energy Charge
All usage at ~~\$0.03623~~ \$0.03271 per kWh

(R)

Minimum
The Capacity Charge less Curtailable Load Credit.

CURTAILABLE LOAD CREDIT

The monthly bill shall be reduced for the excess, if any, that Billing Capacity exceeds Firm Service Capacity at \$ 5.25 per kVA.

Date Filed: December 14, 2018
~~March 5, 2015~~
Docket: EL184-0296

By: Jerrad Hammer ~~Marne Jones~~

Effective Date: January 1, 2019 ~~April 1, 2015~~

Director ~~of~~ Regulatory
Services (Effective on less than 30 days'
notice by authority of the Public Utilities
Commission of South Dakota dated Dec. 28,
2018)



SOUTH DAKOTA ELECTRIC RATE BOOK

SMALL INTERRUPTIBLE GENERAL SERVICE
RATE DESIGNATION - SIGS
Page 1 of 3

Section No. 3A
Revised Sheet No. 18
Replaces ~~Sixth~~ ^{Seventh} ~~Fifth~~ Revised Sheet No. 18

SMALL INTERRUPTIBLE GENERAL SERVICE (CLOSED)

AVAILABLE

To customers installing electrical equipment that can be interrupted to reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-Side Management strategy.

APPLICABLE

At the customer's election, to commercial customers with interruptible electric loads, provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating, deferrable electric loads, and energy storage equipment. Small Interruptible General Service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Company interruptible, alternating current, 60 Hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Interruptions will occur when conditions exist that are conducive to a Company-wide system peak. No interruptions will occur during weekends or major holidays.

NET MONTHLY BILL

Rate

Customer Charge

\$~~13.00~~^{12.00} per month

(L)

Energy Charge

All usage at \$0.~~04410~~⁰⁴⁷³⁹ per kWh

(R)

Capacity Charge

\$~~1.13~~^{1.22} per kW of Billing Capacity

(R)

Minimum

The Customer Charge plus the minimum Capacity Charge.