

**Black Hills Power, Inc. d/b/a
Black Hills Energy
South Dakota Electric
Residential Rate Schedules**

Line No.	RESIDENTIAL SERVICE	ADJUSTED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	ADJUSTED BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	ADJUSTED BILLING DETERMINANTS	PROPOSED TCJA BASE RATES (G)	PROPOSED TCJA BASE REVENUE (H)		
1	Residential SD710											
2	Regular Residential Service											
3	Customer Charge	505,726 Bills	\$ 8.75	\$ 4,425,103	505,726 Bills	\$ 9.25	\$ 4,677,966	505,726 Bills	\$ 12.00	\$ 6,068,712	29.7%	
4	Energy Charge	333,179,776 kWh	0.08755	29,169,869	333,179,776 kWh	0.09989	33,281,328	333,179,776 kWh	0.08788	29,279,839	-12.02%	
5	Base Energy Charge	336,199,804 kWh	-	-	336,199,804 kWh	-	-	336,199,804 kWh	-	-		
6	Environmental Adjustment			489,418			-					
7	Phase In Plan Rate			1,513,491			-					
8	Energy Efficiency Adjustment			279,448			279,448			279,448		
9	TOTAL:			<u>\$ 35,877,349</u>			<u>\$ 38,238,742</u>			<u>\$ 35,627,999</u>		\$ 35,628,710 \$ 711
10												
11	Residential Total Electric (RTE) SD712											
12	Customer Charge	80,694 Bills	\$ 11.25	\$ 907,808	80,694 Bills	\$ 12.00	\$ 968,328	80,694 Bills	\$ 15.00	\$ 1,210,410	25.0%	
13	Energy Charge	88,923,685 kWh	0.06670	5,931,210	88,923,685 kWh	0.07529	6,695,064	88,923,685 kWh	0.06663	5,924,985	-11.50%	
14	Base Energy Charge	88,923,685 kWh	-	-	88,923,685 kWh	-	-	88,923,685 kWh	-	-		
15	Environmental Adjustment			146,439			-					
16	Phase In Plan Rate			367,725			-					
17	Energy Efficiency Adjustment			76,615			76,615			76,615		
18	TOTAL:			<u>\$ 7,429,797</u>			<u>\$ 7,740,007</u>			<u>\$ 7,212,010</u>		\$ 7,211,703 \$ (307)
19												
20	Residential Demand Metered (RD) SD714/SD716											
21	Customer Charge	42,947 Bills	\$ 12.25	\$ 526,101	42,947 Bills	\$ 13.00	\$ 558,311	42,947 Bills	\$ 17.00	\$ 730,099	30.8%	
22	Energy Charge	90,666,049 kWh	0.01878	1,702,708	90,666,049 kWh	0.02639	2,392,677	90,666,049 kWh	0.02056	1,864,094	-22.09%	
23	Base Energy Charge	90,666,049 kWh	-	-	90,666,049 kWh	-	-	90,666,049 kWh	-	-		
24	Demand Charge	426,380 kW	7.61	3,245,067	426,380 kW	8.10	3,453,678	426,380 kW	7.90	3,368,402		
25	Environmental Adjustment			148,476			-					
26	Phase In Plan Rate			377,019			-					
27	Energy Efficiency Adjustment			78,004			78,004			78,004		
28	TOTAL:			<u>\$ 6,077,375</u>			<u>\$ 6,482,670</u>			<u>\$ 6,040,599</u>		\$ 6,040,187 \$ (412)
29												
30	Utility Controlled Residential (UCR - Closed) SD717											
31	Customer Charge	33 Bills	\$ 6.50	\$ 215	33 Bills	\$ 12.00	\$ 396	33 Bills	\$ 14.00	\$ 462	16.7%	
32	Energy Charge	131,002 kWh	0.03569	4,675	131,002 kWh	0.04202	5,505	131,002 kWh	0.03840	5,030	-8.61%	
33	Base Energy Charge	131,002 kWh	-	-	131,002 kWh	-	-	131,002 kWh	-	-		
34	Environmental Adjustment			215			-					
35	Phase In Plan Rate			541			-					
36	Energy Efficiency Adjustment			114			114			114		
37	TOTAL:			<u>\$ 5,760</u>			<u>\$ 6,015</u>			<u>\$ 5,606</u>		\$ 5,604 \$ (2)
38												
39												
40	TOTAL RESIDENTIAL	<u>512,900,512 kWh</u>		<u>\$ 49,390,281</u>			<u>\$ 52,467,434</u>			<u>\$ 48,886,214</u>		\$ 48,886,205 \$ (9)

\$ (3,581,220) Reduction on 2013 TY Revenues

**Black Hills Energy
South Dakota Electric
Small General Service Schedules**

Line No	SMALL GENERAL SERVICE	ADJUSTED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	ADJUSTED BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	ADJUSTED BILLING DETERMINANTS	PROPOSED TCJA BASE RATES (G)	PROPOSED TCJA BASE REVENUE (H)		
1	Small General Service (GS) SD720/SD770											
2	Regular Small General Service											
3	Customer Charge	129,559 Bills	\$ 11.50	\$ 1,489,929	129,559 Bills	\$ 12.00	\$ 1,554,708	129,559 Bills	\$ 15.00	\$ 1,943,385		25.0%
4	Minimum Bill			1,353			1,353			1,353		
5	Energy Charge											
6	1st 1,000	74,287,796 kWh	0.09811	7,288,376	74,287,796 kWh	0.08463	6,286,976	74,287,796 kWh	\$ 0.07610	5,653,301		-10.1%
7	Next 2,000	71,455,724 kWh	0.08148	5,822,212	71,455,724 kWh	0.08463	6,047,298	71,455,724 kWh	0.07610	5,437,781		
8	Next 12,000	133,092,304 kWh	0.06939	9,235,275	133,092,304 kWh	0.06763	9,001,033	133,092,304 kWh	0.06044	8,044,099		-10.6%
9	Additional	76,565,600 kWh	0.05217	3,994,427	76,565,600 kWh	0.06763	5,178,132	76,565,600 kWh	0.06044	4,627,625		
10	Base Energy Charge	355,401,424 kWh	-	-	355,401,424 kWh	-	-	355,401,424 kWh	-	-		
11	Environmental Adjustment			614,423								
12	Phase In Plan Rate			1,934,267								
13	Energy Efficiency Adjustment			256,257			256,257			256,257		
14	Demand Charge											
15	1st 5	403,323 kW	-	-	403,323 kW	8.25000	3,327,415	403,323 kW	\$ 8.00	\$ 3,226,584		-3.0%
16	Next 45	761,479 kW	7.61815	5,801,061	761,479 kW	8.25000	6,282,202	761,479 kW	\$ 8.00	\$ 6,091,832		
17	Additional	227,449 kW	7.24400	1,647,641	227,449 kW	7.75000	1,762,730	227,449 kW	\$ 7.50	\$ 1,705,868		-3.2%
18	TOTAL:			\$ 38,085,221			\$ 39,698,102			\$ 36,988,085	\$ 36,988,460	\$ 375
19												
20	General Service - Total Electric (GTE) SD723											
21	Customer Charge	10,421 Bills	\$ 17.00	\$ 177,157	10,421 Bills	\$ 17.70	\$ 184,452	10,421 Bills	\$ 20.00	\$ 208,420		13.0%
22	Energy Charge											
23	1st 6,000	23,032,373 kWh	0.05770	1,328,968	23,032,373 kWh	0.05937	1,367,432	23,032,373 kWh	\$ 0.05411	1,246,282		-8.9%
24	Additional	15,056,977 kWh	0.05230	787,480	15,056,977 kWh	0.05343	804,494	15,056,977 kWh	0.04870	733,275		-8.9%
25	Base Energy Charge	38,089,350 kWh	-	-	38,089,350 kWh	-	-	38,089,350 kWh	-	-		
26	Environmental Adjustment			69,361								
27	Phase In Plan Rate			215,499								
28	Energy Efficiency Adjustment			28,028			28,028					
29	Energy Management Fee			(864)			(864)					
30	Demand Charge											
31	1st 5	44,210 kW	-	-	44,210 kW	7.40000	327,154	44,210 kW	\$ 7.10	\$ 313,891		-4.1%
32	Next 45	98,812 kW	7.08000	699,589	98,812 kW	7.40000	731,209	98,812 kW	\$ 7.10	\$ 701,565		
33	Additional	20,720 kW	6.59000	136,545	20,720 kW	6.90000	142,968	20,720 kW	\$ 6.60	\$ 136,752		-4.3%
34	TOTAL:			\$ 3,441,763			\$ 3,584,873			\$ 3,340,185	\$ 3,340,183	\$ (2)
35												
36	Total Electric No Demand SD719											
37	Customer Charge	158 Bills	\$ 17.00	\$ 2,686	158 Bills	\$ 17.70	\$ 2,797	158 Bills	\$ 18.00	\$ 2,844		
38	Energy Charge											
39	1st 6,000	64,143 kWh	0.05770	3,701	64,143 kWh	0.05937	3,808	64,143 kWh	\$ 0.05150	3,303		
40	Additional	- kWh	0.05230	-	- kWh	0.05343	-	- kWh	0.05150	-		
41	Base Energy Charge	64,143 kWh	-	-	64,143 kWh	-	-	64,143 kWh	-	-		
42	Environmental Adjustment			119								
43	Phase In Plan Rate											
44	Energy Efficiency Adjustment			41			41			41		
45	TOTAL:			\$ 6,547			\$ 6,646			\$ 6,188	\$ 6,192	\$ 4
46												
47	Utility Controlled SD727											
48	Utility Controlled General (UCG - Closed)											
49	Customer Charge	282 Bills	\$ 6.50	\$ 1,833	282 Bills	\$ 12.00	\$ 3,384	282 Bills	\$ 13.00	\$ 3,666		
50	Energy Charge	2,375,455 kWh	0.03620	85,991	2,375,455 kWh	0.04739	112,573	2,375,455 kWh	\$ 0.04390	104,282		
51	Base Energy Charge	2,375,455 kWh	-	-	2,375,455 kWh	-	-	2,375,455 kWh	-	-		
52	Environmental Adjustment			4,739								
53	Phase In Plan Rate			17,778								
54	Energy Efficiency Adjustment			1,802			1,802			1,802		
55	TOTAL:			\$ 112,143			\$ 117,759			\$ 109,750	\$ 123,675	\$ (18)
56												
57	Small Interruptible - General (SIGS - Closed) SD760											
58	Customer Charge	50 Bills	\$ 10.75	\$ 538	50 Bills	\$ 12.00	\$ 600	50 Bills	\$ 13.00	\$ 650		

**Black Hills Energy
South Dakota Electric
Small General Service Schedules**

Line No	SMALL GENERAL SERVICE	ADJUSTED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	ADJUSTED BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	ADJUSTED BILLING DETERMINANTS	PROPOSED TCJA BASE RATES (G)	PROPOSED TCJA BASE REVENUE (H)		
59	Energy Charge	211,580 kWh	0.03260	6,898	211,580 kWh	0.04739	10,027	211,580 kWh	\$ 0.04390	9,288		
60	Base Energy Charge	211,580 kWh	-	-	211,580 kWh	-	-	211,580 kWh	-	-		
61	Environmental Adjustment			285			-			-		
62	Phase In Plan Rate			3885			-			-		
63	Energy Efficiency Adjustment			144			144			144		
64	Demand Charge	3,447 kW	0.76500	2,637	3,447 kW	1.22	4,205	3,447 kW	\$ 1.12	3,861		
65	TOTAL:			\$ 14,386			\$ 14,976			\$ 13,943		
66												
67	Energy Storage (ES) SD765											
68	Customer Charge	242 Bills	\$ 12.00	\$ 2,904	242 Bills	\$ 12.80	\$ 3,098	242 Bills	\$ 14.00	\$ 3,388		
69	Energy Charge											
70	On-Peak	2,032,274 kWh	0.03148	63,976	2,032,274 kWh	0.03499	71,109	2,032,274 kWh	\$ 0.03100	63,000		
71	Off-Peak	2,768,305 kWh	0.01016	28,126	2,768,305 kWh	0.01150	31,836	2,768,305 kWh	0.01100	30,451		
72	Base Energy Charge	4,800,579 kWh	-	-	4,800,579 kWh	-	-	4,800,579 kWh	-	-		
73	Environmental Adjustment			7,982			-			-		
74	Phase In Plan Rate			23,676			-			-		
75	Energy Efficiency Adjustment			3,504			3,504			3,504		
76	Demand Charge	14,720 kW	9.19500	135,350	14,720 kW	11.50	169,280	14,720 kW	\$ 10.85	159,712		
77	TOTAL:			\$ 265,518			\$ 278,826			\$ 260,055	\$ 259,795	\$ (260)
78												
79	Athletic Fields/Demand Not Billed (Off-Peak) SD718											
80	Customer Charge	533 Bills	\$ 11.50	\$ 6,130	533 Bills	\$ 12.00	\$ 6,396	533 Bills	\$ 15.00	\$ 7,995	25.0%	
81	Minimum Bill											
82	Energy Charge											
83	1st 1,000	254,738 kWh	0.09811	24,992	254,738 kWh	0.08463	21,558	254,738 kWh	\$ 0.07700	19,615	-9.0%	
84	Next 2,000	238,550 kWh	0.08148	19,437	238,550 kWh	0.08463	20,188	238,550 kWh	0.07700	18,368		
85	Next 12,000	206,488 kWh	0.06939	14,328	206,488 kWh	0.06763	13,965	206,488 kWh	0.05900	12,183	-12.8%	
86	Additional	67,200 kWh	0.05217	3,506	67,200 kWh	0.06763	4,545	67,200 kWh	0.05900	3,965		
87	Base Energy Charge	766,976 kWh	-	-	766,976 kWh	-	-	766,976 kWh	-	-		
88	Environmental Adjustment			1,149			-			-		
89	Phase In Plan Rate			1,725			-			-		
90	Energy Efficiency Adjustment			549			549			549		
91	TOTAL:			\$ 71,816			\$ 67,201			\$ 62,675	\$ 62,615	\$ (60)
92												
93	Irrigation Pumping (IP) SD726											
94	Energy Charge	887,365 kWh	\$ 0.05984	\$ 53,100	887,365 kWh	\$ 0.07190	\$ 63,802	887,365 kWh	\$ 0.06510	57,767		
95	Base Energy Charge	887,365 kWh	-	-	887,365 kWh	-	-	887,365 kWh	-	-		
96	Environmental Adjustment			1,023			-			-		
97	Phase In Plan Rate			7,954			-			-		
98	Energy Efficiency Adjustment			551			551			551		
99	Demand Charge	1,371 hp	26.54000	36,386	1,371 hp	27.75000	38,045	1,371 hp	\$ 27.00	\$ 37,017		
100	TOTAL:			\$ 99,014			\$ 102,398			\$ 95,335	\$ 95,409	\$ 74
101												
102	Municipal Pumping Service (MP) SD743											
103	Customer Charge	1,170 Bills	\$ 17.00	\$ 19,890	1,170 Bills	\$ 17.80	\$ 20,826	1,170 Bills	\$ 19.00	\$ 22,230	6.7%	
104	Energy Charge	23,373,116 kWh	0.04242	991,488	23,373,116 kWh	0.04423	1,033,793	23,373,116 kWh	\$ 0.04075	952,454	-7.9%	
105	Base Energy Charge	23,373,116 kWh	-	-	23,373,116 kWh	-	-	23,373,116 kWh	-	-		
106	Environmental Adjustment			38,802			-			-		
107	Phase In Plan Rate			107,799			-			-		
108	Energy Efficiency Adjustment			16,619			16,619			16,619		
109	Demand Charge											
110	Summer	47,767 kW	5.42550	259,160	47,767 kW	7.8465	374,804	47,767 kW	\$ 7.45	\$ 355,864	-5.1%	
111	Winter	20,037 kW	4.89500	98,081	20,037 kW	7.5000	150,278	20,037 kW	\$ 7.00	\$ 140,259	-6.7%	
112	TOTAL:			\$ 1,531,839			\$ 1,596,319			\$ 1,487,426	\$ 1,487,360	\$ (66)
113												
114												
115	TOTAL SMALL GENERAL	425,969,988 kWh		\$ 43,628,247			\$ 45,467,101			\$ 42,363,642	\$ 42,363,688	\$ 46

**Black Hills Energy
South Dakota Electric
Large General Service & Industrial Schedules**

Line No	ADJUSTED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	ADJUSTED BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	ADJUSTED BILLING DETERMINANTS (S)	PROPOSED TCJA BASE RATES (G)	PROPOSED TCJA BASE REVENUE (H)		
1	General Service										
2	General Service Large (GL) - Primary SD731										
3	Energy Charge										
4	1st 50,000	3,000,000 kWh	0.03862 \$ 115,860	3,000,000 kWh	0.04233 \$ 126,990	3,000,000 kWh	\$ 0.03790 \$ 113,700	\$ 0.03680	\$ 113,700	-10.5%	
5	Next 450,000	9,704,042 kWh	0.03721 361,087	9,704,042 kWh	0.04110 398,836	9,704,042 kWh	0.03680 357,109	0.03283	357,109	-10.5%	
6	Additional	14,898,000 kWh	0.03210 478,226	14,898,000 kWh	0.03647 543,330	14,898,000 kWh	0.03283 489,101		489,101	-10.0%	
7	Base Energy Charge	27,602,042 kWh		27,602,042 kWh		27,602,042 kWh					
8	Environmental Adjustment										
9	Phase In Plan Rate		66,139								
10	Energy Efficiency Adjustment										
11	Substation Lease		(10,876)						(10,876)		
12	Demand Charge										
13	1st 125	60 kVA	1,350.00 81,000	60 kVA	1,750.00 105,000	60 kVA	\$ 1,750.00 105,000	\$ 8.50	105,000	-5.6%	
14	Additional	52,650 kVA	8.62620 454,169	52,650 kVA	9.00 473,850	52,650 kVA	\$ 8.50 447,525		447,525		
15	TOTAL:		\$ 1,545,606		\$ 1,648,006		\$ 1,501,559		\$ 1,501,559	\$ 8,788,782	\$ 50
16	General Service Large (GL) - Secondary SD721										
17	Energy Charge										
18	1st 50,000	56,128,845 kWh	0.03862 2,167,696	56,128,845 kWh	0.04233 2,375,934	56,128,845 kWh	\$ 0.03790 \$ 2,127,263	\$ 0.03680	\$ 2,127,263	-10.5%	
19	Next 450,000	41,544,430 kWh	0.03721 1,545,868	41,544,430 kWh	0.04110 1,707,476	41,544,430 kWh	0.03680 1,528,635	0.03283	1,528,635	-10.5%	
20	Additional	379,700 kWh	0.03210 12,188	379,700 kWh	0.03647 13,848	379,700 kWh	0.03283 12,466		12,466	-10.0%	
21	Base Energy Charge	98,052,975 kWh		98,052,975 kWh		98,052,975 kWh					
22	Environmental Adjustment		149,519								
23	Phase In Plan Rate		467,763								
24	Energy Efficiency Adjustment		90,819		90,819		90,819		90,819		
25	Substation Lease										
26	Demand Charge										
27	1st 125	1,230.0 kVA	1,350.00 1,660,500	1,230.0 kVA	1,750.00 2,152,500	1,230 kVA	\$ 1,750.00 2,152,500	\$ 10.00	2,152,500	-4.8%	
28	Additional	137,527 kVA	8.62620 1,186,335	137,527 kVA	10.50 1,444,034	137,527 kVA	\$ 10.00 1,375,270		1,375,270		
29	TOTAL:		\$ 7,280,689		\$ 7,784,610		\$ 7,287,173		\$ 7,287,173		
30	Combined Account Billing (GLC) - Secondary SD752										
31	Service Charge										
32	Energy Charge	1,732 Locations	\$ 92.35 \$ 159,950	1,732 Locations	\$ 105.00 \$ 181,860	1,732 Locations	\$ 105.00 181,860		181,860		
33	1st 50,000	24,779,800 kWh	0.03862 956,996	24,779,800 kWh	0.04037 1,000,276	24,779,800 kWh	\$ 0.03690 \$ 914,375	\$ 0.03580	\$ 914,375	-8.6%	
34	Next 450,000	90,013,259 kWh	0.03721 3,349,393	90,013,259 kWh	0.03914 3,522,813	90,013,259 kWh	0.03580 3,222,475	0.03102	3,222,475	-8.5%	
35	Additional	39,078,591 kWh	0.03210 1,254,423	39,078,591 kWh	0.03451 1,348,469	39,078,591 kWh	0.03102 1,212,218		1,212,218	-10.1%	
36	Base Energy Charge	153,871,650 kWh		153,871,650 kWh		153,871,650 kWh					
37	Environmental Adjustment		186,336								
38	Phase In Plan Rate		640,117								
39	Energy Efficiency Adjustment		111,255		111,255		111,255		111,255		
40	Phone Charge/Equipment Rental		4,019		4,019		4,019		4,019		
41	Demand Charge										
42	1st 125	499 kVA	1,350.00 673,650	499 kVA	1,750.00 873,250	499 kVA	\$ 1,750.00 873,250	\$ 9.00	873,250	-5.7%	
43	Additional	360,830 kVA	8.63 3,112,592	360,830 kVA	10.50 3,788,715	360,830 kVA	\$ 9.00 3,572,217		3,572,217		
44	TOTAL:		\$ 10,448,731		\$ 10,830,657		\$ 10,091,669		\$ 10,091,669	\$ 10,091,398	\$ (271)
45	Large Demand Curtailable Service (LDC) SD722										
46	100% Load with No Notice										
47	Energy Charge	998,721 kWh	\$ 0.02470 \$ 24,668	998,721 kWh	\$ 0.03623 \$ 36,184	998,721 kWh	\$ 0.03337 33,327		33,327		
48	Base Energy Charge	998,721 kWh		998,721 kWh		998,721 kWh					
49	Environmental Adjustment		1,241								
50	Phase In Plan Rate		4,287								
51	Energy Efficiency Adjustment		725		725		725		725		
52	Demand Charge	2,902 kVA	\$ 13.41 38,916	2,902 kVA	\$ 10.50 30,471	2,902 kVA	\$ 10.00 29,020		29,020		
53	Curtailable Load Credit	2,902 kVA	\$ (7.21) (20,923)	2,902 kVA	\$ (5.25) (15,236)	2,902 kVA	\$ (5.00) (14,510)		(14,510)		
54	TOTAL:		\$ 48,914		\$ 52,144		\$ 48,562		\$ 48,562	\$ 48,585	\$ 23
55	TOTAL LARGE GENERAL & INDUSTRIAL										
56		280,525,388 kWh		19,323,939		20,315,418		\$ 18,928,963	\$ 18,928,764	\$	(199)
57	\$ (1,386,455) Reduction on 2013 TY Revenues										

**Black Hills Energy
South Dakota Electric
Lighting Service Schedules**

Line No.	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	PROPOSED TCJA BASE RATES (G)	PROPOSED TCJA BASE REVENUE (H)			
1	Private or Public Area Lighting Service (PAL) SDA24,SDB24,SDC24										
2	Energy Charge:	3,937,907 kWh	\$ 494,449	3,937,907 kWh		\$ 541,093		\$ 506,851			
3	Base Energy Charge:	3,937,907 kWh	\$ -	3,937,907 kWh		\$ -					
4	Environmental Adjustment:		\$ 7,612								
5	Phase In Plan Rate		\$ 17,300								
6	Energy Efficiency Adjustment:		\$ 2,888			\$ 2,888		\$ 2,888			
7	TOTAL:		<u>\$ 522,249</u>			<u>\$ 543,981</u>		<u>\$ 509,739</u>	\$ 506,851	\$	(0)
8											
9	Street Lighting Service (SL) SD840										
10	Company Owned:										
11	Energy Charge:	3,577,040 kWh	\$ 688,106	3,577,040 kWh		\$ 740,251		\$ 692,185			
12	Base Energy Charge:	3,577,040 kWh	\$ -	3,577,040 kWh		\$ -					
13	Environmental Adjustment:		\$ 6,998								
14	Phase In Plan Rate		\$ 15,470								
15	Energy Efficiency Adjustment:		\$ 2,641			\$ 2,641		\$ 2,641			
16	TOTAL:		<u>\$ 713,215</u>			<u>\$ 742,892</u>		<u>\$ 694,826</u>	\$ 692,185	\$	(0)
17											
18	Street Lighting Service (SL) SD741,SD841										
19	Customer Owned:										
20	Energy Charge:	5,987,037 kWh	\$ 304,168	5,987,037 kWh		\$ 356,195		\$ 336,000			
21	Base Energy Charge:	5,987,037 kWh	\$ -	5,987,037 kWh		\$ -					
22	Environmental Adjustment:		\$ 11,715								
23	Phase In Plan Rate		\$ 25,906								
24	Energy Efficiency Adjustment:		\$ 4,419			\$ 4,419		\$ 4,419			
25	TOTAL:		<u>\$ 346,208</u>			<u>\$ 360,614</u>		<u>\$ 340,419</u>	\$ 336,000	\$	(0)
26											
27	Traffic Signal (TS) SD742										
28	Customer Charge	1,765 Bills	\$ 8.70	\$ 15,356	1,765 Bills	\$ 12.00	\$ 21,180	\$ 15.00	\$ 26,475		
29	Energy Charge	706,762 kWh	0.05896	41,671	706,762 kWh	0.06281	44,392	\$ 0.04968	35,112		
30	Base Energy Charge	706,762 kWh	-	-	706,762 kWh	-	- kWh	-	-		
31	Environmental Adjustment			1,340							
32	Phase In Plan Rate			3,161							
33	Energy Efficiency Adjustment			519			519		519		
34	TOTAL:		<u>\$ 62,047</u>			<u>\$ 66,091</u>	\$ 61,580	<u>\$ 62,106</u>	\$ 61,580	\$	(7)
35											
36	TOTAL LIGHT SERVICE		<u>\$ 1,643,719</u>	14,208,746		<u>\$ 1,713,578</u>		<u>\$ 1,596,623</u>	<u>\$ 1,596,616</u>	\$	(7)

SPECIAL CONTRACTS	ADJUSTED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	ADJUSTED BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	PROPOSED TCJA BASE RATES (G)	PROPOSED TCJA BASE REVENUE (H)	
1st 2,000	6,000 kVA	8.38	50,280	6,000 kVA	9.50	57,000	\$ 9.00	54,000	-5.3%
Next 3,000	9,000 kVA	7.85	70,650	9,000 kVA	9.50	85,500	\$ 9.00	81,000	-5.3%
Additional	5,986.0 kVA	7.03	42,082	5,986.0 kVA	8.00	47,888	\$ 7.60	45,494	-5.0%
Total:			483,819			532,966		\$ 495,205	
Spearfish Forest Products SD764									
Energy Charge:									
1st 800,000	16,800,000 kWh	0.02969	\$ 498,792	16,800,000 kWh	0.03159	\$ 530,712	\$ 0.02900	\$ 487,200	
Next 1,200,000	24,998,302 kWh	0.02619	654,706	24,998,302 kWh	0.02812	702,952	\$ 0.02600	649,956	
Additional	19,783,190 kWh	0.02250	445,122	19,783,190 kWh	0.02527	499,921	\$ 0.02313	457,585	
Base Energy Charge	61,581,492 kWh	-	-	61,581,492 kWh	-	-			
Phase In Plan Rate			199,965						
Demand Charge									
1st 2,000	42,000 kVA	7.94	333,480	42,000 kVA	9.50	399,000	\$ 9.00	378,000	-5.3%
Next 3,000	63,000 kVA	7.44	468,720	63,000 kVA	9.50	598,500	\$ 9.00	567,000	-5.3%
Additional	26,200 kVA	6.66	174,492	26,200 kVA	8.00	209,600	\$ 7.60	199,120	-5.0%
Total:			2,775,276			2,940,685		\$ 2,738,861	
TOTAL:			\$ 3,259,096			\$ 3,473,651		\$ 3,234,066	\$ 3,867,864 \$ 62
Forest Product Services (FPS) - Secondary Service									
Rushmore Forest Products SD765									
Energy Charge:									
1st 800,000	9,600,000 kWh	0.03102	\$ 297,792	9,600,000 kWh	0.03159	\$ 303,264	\$ 0.02900	\$ 278,400	
Next 1,200,000	1,454,048 kWh	0.02765	40,204	1,454,048 kWh	0.02812	40,888	\$ 0.02600	37,805	
Additional	- kWh	0.02367	-	- kWh	0.02527	-	\$ 0.02313	-	
Base Energy Charge	11,054,048 kWh	-	-	11,054,048 kWh	-	-			
Phase In Plan Rate			47,782						
Demand Charge									
1st 2,000	24,000 kVA	8.41	201,840	24,000 kVA	10.50	252,000	\$ 10.00	240,000	-4.8%
Next 3,000	7,753 kVA	7.78	60,318	7,753 kVA	10.50	81,407	\$ 10.00	77,530	-4.8%
Additional	- kVA	6.99	-	- kVA	9.00	-	\$ 8.50	-	0.0%
TOTAL:			\$ 647,937			\$ 677,558		\$ 633,735	
TOTAL SPECIAL CONTRACTS	248,166,184 kWh		\$ 10,500,557			\$ 11,413,734		\$ 10,634,589	\$ 10,634,675 \$ 86

\$ (779,145) Reduction on 2013 TY Revenues