

Appendix C

Attachment 1: Customer Notice

Attachment 2: Report of Tariff Schedule Change

Attachment 3: Comparison of Monthly Bill Impacts by Method

On May 1, 2018, Otter Tail Power Company, filed with the South Dakota Public Utilities Commission revised Electric Rate Schedule, Section 13.04. Section 13.04 is the Energy Efficiency Partnership Cost Recovery Rider and affects nearly all customers in South Dakota. Please call us at 800-257-4044 to arrange a time to review Otter Tail Power Company's revised rate schedule and general rules and regulations.

Appendix C, Attachment 2 Report of Tariff Schedule Change

NAME OF UTILITY: Otter Tail Power Company
ADDRESS: 215 South Cascade Street
P.O. BOX 496
Fergus Falls MN 56538-0496

<u>Section No.</u>	<u>Class of Service</u>	<u>New Sheet No.</u>
13.04	Energy Efficiency Partnership Cost Recovery Rider	Seventh Revised Sheet No. 1

Change: Update the Energy Efficiency Adjustment Factor.
(State part of tariff schedule affected by change, such as Applicability, availability, rates, etc.)

Reason for Change Recovery of expenses associated with promotion and implementation of energy efficiency measures that are determined by the Commission to be eligible for recovery.

Present Rate.....	\$0.00138
Proposed Rate	\$0.00155
Approximate annual reduction in revenue	N/A
Approximate annual increase in revenue	\$69,854
Proposed Effective Date	July 1, 2018

Points Affected	Estimated Number of Customers Whose Cost of Service will be:					
	Reduced		Increased		Unchanged	
	# of Customers	Amount In \$	# of Customers	Amount In \$	# of Customers	Amount In \$
All	N/A	N/A	11,588	variable	N/A	N/A

Include State of Facts, expert opinions, documents and exhibits supporting the change requested.

Received: _____ Otter Tail Power Company
(Reporting Utility)

By: _____ By: /s/ Jason Grenier
Executive Director Manager, Market Planning
South Dakota (Name and Title)
Public Utilities Commission

SD-20:10:13:26

Otter Tail Power Company
Comparison of Monthly Bill Impacts

APPENDIX C, ATTACHMENT 3

EEP Surcharge is based on \$0.00155 / kWh

Rate Class	Average kWh/Bill	Average \$/Bill before EEP	Monthly Impacts			
			Current EEP	Proposed EEP	Monthly Bill \$ Change	Monthly Bill % Change
Residential	927	\$84.57	\$1.28	\$1.44	\$0.16	0.18%
Farm	1,730	\$147.24	\$2.39	\$2.68	\$0.29	0.20%
General Service	2,604	\$224.68	\$3.59	\$4.03	\$0.44	0.19%
Large General Service	274,707	\$15,224.40	\$379.10	\$425.23	\$46.13	0.30%
Irrigation	2,036	\$190.88	\$2.81	\$3.15	\$0.34	0.18%
Outdoor Lighting	79	\$10.69	\$0.11	\$0.12	\$0.01	0.12%
Municipal Pumping	2,870	\$186.65	\$3.96	\$4.44	\$0.48	0.26%
Water Heating Control	198	\$13.20	\$0.27	\$0.31	\$0.03	0.25%
Interruptible Load	1,777	\$72.83	\$2.45	\$2.75	\$0.30	0.41%
Deferred Load	2,159	\$94.85	\$2.98	\$3.34	\$0.36	0.38%