

Volume 1 – Section 1

Report to Commission of Tariff Schedule Changes

ARSD 20:10:13:26 Report to commission of tariff schedule changes on notice.

1 Utility Name: OTTER TAIL POWER COMPANY
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- 3 **Description of Change:** Change in Rates, Availability, and Applicability
Addition of new tariff schedules
- 4 **Reason for Change:** Allow Otter Tail to recover its cost of providing service and earn a reasonable rate of return on its electric property.
- 5 **Present Base Rates:** \$18,556,637
- 6 **Proposed Base Rates (including rider roll-in):** \$24,534,747
Proposed Step-In Rates: \$25,163,855
- 7 **Effective Date of Rates:** January 1, 2019
Effective Date of Step-In Rates: January 1, 2020
- 8 **Approximation of annual amount of increase or decrease in revenue:**
Proposed Increase: \$5,978,110
Proposed Step-In Increase: \$629,108
- 9 **Points affected:** South Dakota electric customers.
- 10 **Number of customers whose cost of service will be affected and annual amounts of either increase or decrease:**
Otter Tail currently serves approximately 11,700 electric utility customers in South Dakota; annual amount of increase is noted in #8 above.
- 11 **Statement of facts, expert opinions, documents and exhibits to support the proposed changes:**
Otter Tail has included Statement of Facts, Attachments in this filing to support all rate changes and costs.