

Line No.	Description	(A) Advertising Expenses	(B) AFUDC on Short-term CWIP	(C) BSP II Recovery Adjustment	(D) Emission Allowances	(E) Incentive Compensation	(F) REC Sales	(G) Transmission Recovery Adjustment
52	Total Operating Revenues	-	-	-	1	-	575	(2,993,155)
53								
54	Operating Expenses							
55	Production Expenses							
56	<i>Production Expenses Excl Purchased Power</i>							
57	Base Demand (E1)							
58	Peak Demand (D1)							
59	Base Energy (E2)							
60	Peak Energy (D1)							
61	Total Excluding Purchased Power	-	-	-	-	-	-	-
62								
63	<i>Purchased Power</i>							
64	Base Demand (E1)							
65	Peak Demand (D1)							
66	Base Energy (E2)							
67	Peak Energy (D1)							
68	Total Purchased Power	-	-	-	-	-	-	-
69	Total Production Expenses	-	-	-	-	-	-	-
70								
71	Transmission Expenses (D2)							(8,540)
72	Transmission Expenses (Direct FERC)							-
73	Total Transmission Expenses	-	-	-	-	-	-	(8,540)
74								
75	Distribution Expenses							
76	Primary Demand (D3)							
77	Secondary Demand (D4)							
78	Primary Customer (C2)							
79	Secondary Customer (C3)							
80	Streetlighting (C4)							
81	Area Lighting (C5)							
82	Meters (C6)							
83	Load Management (C9)							
84	Total Distribution	-	-	-	-	-	-	-
85								
86	Customer Accounting Expenses							
87	Meter Reading (C7)							
88	Other (C8)							
89	Total Customer Accounts	-	-	-	-	-	-	-
90								
91	Customer Service & Info Expenses							
92	Conservation & DSM Rebates - MN (Direct MN/E2)							
93	Conservation & DSM Rebates - ND (Direct ND/E2)							
94	Conservation & DSM Rebates - SD (Direct SD/E2)							
95	Other (C1)							
96	Total Customer Serv & Infomation Exp	-	-	-	-	-	-	-
97								
98	Sales Expenses							
99	Off-Peak Development - MN (Direct MN/C1)							
100	Off-Peak Development - ND (Direct ND/C1)							
101	Off-Peak Development - SD (Direct SD/C1)							
102	Other (C1)	(114)						
103	Total Sales Expenses	(114)	-	-	-	-	-	-

