## Otter Tail Power Company Derivation of Base Cost of Energy (Used for Fuel Cost Adjustment Factor) For the Test Year Ended December 31, 2017

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	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line No.	Description	Energy KWH	Adjustments	_	Adjusted Energy KWH	Actual Cost As Filed	Adjustments	Actual Cost Adjusted
1 2	Otter Tail Power Company Generation Steam Plant Generation	2,360,467,677	38,993,828	(1)	2,399,461,505	\$58,207,716	\$1,022,144 (1)	\$59,229,860
3 4 5	Hydro Plant Generation Steam Plant Reagents & Emission Allowance Purchase Wind Generation	25,128,461 509,346,434			25,128,461 - 509,346,434	0 2,152,138	\$0	\$0 \$2,152,138 \$0
6 7	Other Plant Generation	36,702,828		_	36,702,828	1,484,623	\$0	\$0 \$1,484,623
8 9 10	Purchased Energy (including purchases from MISO)	2,931,645,400 2,135,655,325	38,993,828		2,970,639,228 2,135,655,325	\$61,844,477 59,277,175	\$1,022,144 \$0	\$62,866,621 59,277,175
11 12	Total Energy and Cost	5,067,300,725	38,993,828	-	5,106,294,553	\$121,121,653	\$1,022,144	\$122,143,797
13 14 15	Less Intersystem Sales	(199,838,135)		_	(199,838,135)	(\$4,092,173)	\$0	(\$4,092,173)
16 17	Net Energy and Costs	4,867,462,590	38,993,828		4,906,456,418	\$117,029,480	\$1,022,144	\$118,051,624
18 19 20	Energy Reduced for 8% Average System Loss on Retail Sales	4,478,065,583			4,513,939,905			
21 22	Base Rate for Fuel Adjustment Clause - Actual (Actual is line 8, Column (E)/line 9, Column (B))	\$0.026134			Base Rate for Fuel A (Adjusted is line 8, C	•	· -	\$0.026153

System Weather Normalization Summary	Weather Normalized kWhs	Weather Normalized Cost of Energy \$'s
Minnesota	15,711,499	\$431,471
North Dakota	17,420,410	\$457,444
South Dakota	5,861,918	\$133,229 (
Total System	38,993,828	\$1,022,144