Otter Tail Power Company Depreciation Expense Actual Year 2017 Statement J Page 1 of 2

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Functional Classification	Total 2017 Base Year Depreciation Expense	Adjustments (1)	Adjusted 2017 Test Year Depreciation Expense	13-Month Average Depreciable Property (2)	Annual Accrual Rate (3)
1	Production					
2	Steam					
3	Hoot Lake Plant	\$3,376,522		\$3,376,522	\$68,120,895	4.96%
4	Big Stone Plant	9,136,207	1,074,059	10,210,266	327,803,684	2.79%
5	Coyote Station	3,336,240	542,337	3,878,577	174,303,340	1.91%
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6	Total Steam	\$15,848,969	\$1,616,396	\$17,465,365	\$570,227,919	2.78%
7						
8	Hydro	\$557,027		\$557,027	\$8,343,611	6.68%
9	Internal Combustion	1,012,222		1,012,222	41,419,146	2.44%
10	Wind	11,090,471		11,090,471	268,511,490	4.00%
11 12	Total Production	\$28,508,690	\$1,616,396	\$30,125,086	\$888,502,166	3.21%
13	Transmission	7,392,819	2,148,892	9,541,711	438,654,741	1.69%
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15	Distribution	11,287,497	30,837	11,318,334	472,023,836	2.39%
16	Cananal Dlant	0.074.005	(05.400)	0.000.007	00 577 407	2 200/
17 18	General Plant	2,674,335	(65,408)	2,608,927	83,577,167	3.20%
	Intangibles	1 567 201	1 266 164	2 022 455	7 005 622	19.60%
19 20	Intangibles	1,567,291	1,366,164	2,933,455	7,995,632	19.00%
20 21	Total	\$51,430,632	\$5,096,882	\$56,527,513	\$1,890,753,542	=
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⁽¹⁾ The adjustments to depreciation expense by function can be traced to the 2017 Actual and Test Year Input Summaries found in Volume 4A, Tabs - 2017 Actual Year Workpapers and 2017 Test Year Workpapers

⁽²⁾ The Depreciable Property Balances in Column E above do not include land if trying to tie back to Plant in Service Balances for the Test Year Ending 12/31/17. Total land balances for the Test Year using a 13-month average is \$5,377,583.

⁽³⁾ The Annual Accrual Rate is a composite total system rate.