

Schedule H-2
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Otter Tail Power Company
Purchased Power
For the Test Year Ended December 31, 2017

Line No.	(A) Purchased From	(B) Mwh	(C) Demand Charges	(D) Energy Charges	(E) Other Charges	(F) Total Costs
1	Great River Energy		* \$1,000,000			\$1,000,000
2	Great River Energy		* \$1,650,250			\$1,650,250
3	Minnesota Municipal Power Agency		* (\$67,500)			(\$67,500)
4	Minnesota Power		* \$266,000			\$266,000
5	Northern States Power Company	203,200		\$3,489,738		\$3,489,738
6	Western Area Power Administration	(799)		(\$18,485)		(\$18,485)
7	Western Area Power Administration - WEC	29,870		\$858,273		\$858,273
8	Beltrami Electric Cooperative	110,805	\$1,102,159	\$5,107,986 **	\$59,706	\$6,269,851
9	Nodak Rural Electric Cooperative	8,253	\$87,899	\$476,683		\$564,582
10	P K M Electric Cooperative	8,580	\$108,380	\$495,403		\$603,782
11	Red Lake Rural Electric Cooperative	8,395	\$107,254	\$454,925		\$562,180
12	Cass County Electric Cooperative		\$5,789			\$5,789
13	Whetstone Valley Electric Cooperative		\$1,017			\$1,017
14	Prairie Lakes Municipal Waste		\$10,560			\$10,560
15	Dakota Magic Casino		\$29,520			\$29,520
16	Kindred School		\$28,800			\$28,800
17	Stevens Community Medical		\$23,760			\$23,760
18	City of Detroit Lakes	939	\$1,193	\$1,408		\$2,601
19	American Crystal Sugar	2,357		\$23,571		\$23,571
20	Dakota Wind Exchange	17		\$574		\$574
21	Hendricks Wind I	2,353		\$86,845		\$86,845
22	Borderline Wind	2,024		\$60,716		\$60,716
23	Univ. of MN - Morris	4,591		\$252,513		\$252,513
24	FPL Energy ND II, LLC	53,133		\$1,588,678		\$1,588,678
25	Langdon Wind, LLC	82,210		\$3,224,259		\$3,224,259
26	Turtle Mountain Community College	357		\$11,856		\$11,856
27	LacQui Parle School	28		\$932		\$932
28	Pembina Border Station	1,344		\$44,731		\$44,731
29	Lake Region State College	4,247		\$134,433		\$134,433
30	Ashtabula Wind III LLC	226,978		\$6,423,990		\$6,423,990
31	Ashtabula Wind III LLC - Curtailment	2,688		\$75,949		\$75,949
32	MN Co Generation	188		\$18,096		\$18,096
33	ND Co Generation	80		\$1,070		\$1,070
34	SD Co Generation	42		\$1,497		\$1,497
35	Nebraska Public Power District RLA			(\$2,874)		(\$2,874)
36						
37	Midwest ISO Energy Market	1,606,827		\$38,353,238		\$38,353,238
38	Southwest Power Pool ISO Energy Market	14,032		(\$775,052)		(\$775,052)
39	Non-Asset Based Cost of Sales			\$1,477		\$1,477
40						
41	Total	<u>2,372,739</u>	<u>\$4,355,080</u>	<u>\$60,392,432</u>	<u>\$59,706</u>	<u>\$64,807,218</u>

* Great River Energy - Demand Charges are short-term service for January through May 2017
 * Great River Energy - Demand Charges are short-term service for June through December 2017
 * Minnesota Municipal Power Agency - Demand Charges are short-term service for January through May 2017
 * Minnesota Power - Demand Charges are short-term service for June through December 2017
 ** Nomination charge