Otter Tail Power Company
OPERATING AND MAINTENANCE EXPENSES
For the Test Year Ended December 31, 2017

Statement H Page 1 of 2

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				(1)		(1)	
ne	FERC			Actual Year JCOSS	Actual Year	Test Year	Test Year Adjusted
0.	Account	Description	Per Books	Adjustments	Per JCOSS	Adjustments	Total
1 2	500	Steam Production Operation: Supervision & Engineering	\$1,651,107		\$1,651,107		\$1,651,
3	501	Fuel (Handling and Ash Removal)	58,605,849		58,605,849		58,605,
4	501.1	Steam Power Fuel - Gas	0		0		
5	501.2	Steam Power Fuel - Oil	0		0		
6 7	501.3 501.4	Steam Power Fuel - Coal Steam Power Fuel - Transportation	0		0		
8	501.4	Steam Expense	5,817,946		5,817,946		5,817
9	505	Electric Expense	2,441,793		2,441,793		2,441
10	506	Miscellaneous	5,061,938		5,061,938		5,061
11	507	Rent	1,147		1,147		
12 13	509	Allowances Total Steam Production Operation	15,509 \$73,595,289	\$0	15,509 \$73,595,289	\$0	15 \$73,595
14		Total Steam Production Operation	\$73,393,269	φ0	\$13,393,269	\$0	\$13,595
15		Steam Production Maintenance:					
16	510	Supervision & Engineering	\$842,512		\$842,512		\$842
17	511 512	Structures Boilers	1,202,457		1,202,457		1,202
18 19	512	Electric Plant	7,207,999 797,052		7,207,999 797,052		7,207 797
20	514	Miscellaneous Plant	1,063,183		1,063,183		1,063
21	014	Total Steam Production Maintenance	\$11,113,203	\$0	\$11,113,203	\$0	\$11,113
22							
23		Total Steam Production Expense	\$84,708,492	\$0	\$84,708,492	\$0	\$84,708
24							
25 26	535	Hydro Production Operation Supervision and Engineering	\$13,178		\$13,178		\$13
26 27	535	Supervision and Engineering Electric Expense	\$13,178 31,708		\$13,178 31,708		\$13 31
28	539	Miscellaneous Expense	22,132		22,132		22
29	540	Rents	107		107		
30		Total Steam Production Operation	\$67,125	\$0	\$67,125	\$0	\$67
31							
32 33	541	Hydro Production Mainentance Supervision and Engineering	\$3,449		\$3,449		\$3
33 34	541 542	Structures	\$3,449 5,016		\$3,449 5,016		აა 5
35	543	Reservoirs - Dams	277.357		277,357		277
36	544	Electric	50,242		50,242		50
37	545	Miscellaneous Expense	0		0		
38		Total Hydro Production Maintenance	\$336,064	\$0	\$336,064	\$0	\$336
39		Total Unidea Decidination	6400 400	**	6400 400	**	6400
40 41		Total Hydro Production	\$403,189	\$0	\$403,189	\$0	\$403
42		Other Production Operation:					
43	546	Supervision & Engineering	\$132,618		\$132,618		\$132
44	546 W	Supervision & Engineering - Wind	\$132,412		132,412		132
45	547	Fuel	1,484,624		1,484,624		1,484
46	548	Generation Expense	356,444		356,444		356
47 48	548 W 549	Generation Expense - Wind Miscellaneous	1,900,757 534,452		1,900,757 534,452	1,791,331	1,900 2,325
40 49	549 W	Miscellaneous - Wind	33,491		33,491	1,791,331	2,323
50	550	Rents	0		0		
51	550 W	Rents - Wind	593,392		593,392		593
52		Total Other Production Operation	\$5,168,190	\$0	\$5,168,190	\$1,791,331	\$6,959
53 54		Other Production Maintenance:					
55	551	Supervision & Engineering	\$85,285		\$85,285		\$85
56	551 W	Supervision & Engineering - Wind	\$0		0		***
57	552	Structures	124,923		124,923		124
58	553	Generating & Electric	656,222		656,222		656
59	553 W	Generating & Electric - Wind	12,986		12,986		12
30	554	Miscellaneous Plant Miscellaneous Plant - Wind	26,008		26,008		26
61 62	554 W 556	System Control and Dispatch	6,338 590,724		6,338 590,724		590
63	557	Other Expenses	50,392		50,392		50
64	30.	Total Other Production Maintenance	\$1,552,878	\$0	\$1,552,878	\$0	\$1,552
35							
66		Total Other Production Expense	\$6,721,068	\$0	\$6,721,068	\$1,791,331	\$8,512
67 68		Other Power Supply					
59	555.1	Purchased Power - Capacity	\$0		\$0		
70	555.2	Purchased Power - Capacity Purchased Power - Energy	0		0		
71	-50.2	Total Other Power Supply	\$0	\$0	\$0	\$0	
72		***					
73		Total Production Expense	\$91,832,749	\$0	\$91,832,748	\$1,791,331	\$93,624
74 75		Transmission Operations:					
76	560	Supervision & Engineering	\$419,482		\$419,482		\$419
77	561	Load Dispatch	4,347,331		4,347,331		4,347
78	562	Station Equipment	297,518		297,518		297
79	563	Overhead Lines	368,841		368,841		368
80	565	Transmission of Electricity by Others	20,807,504		20,807,504		20,807
81 82	566 567	Miscellaneous Rents	619,124		619,124 30,063	76,249	695
11/	700	Rents Total Transmission Operations	30,063 \$26,889,863	\$0	30,063 \$26,889,863	\$76,249	\$26,966
		Total Transmission Operations	φ20,009,003	φυ	φ <u>2</u> 0,009,003	φι 0,249	φ ∠ 0,900
83		Transmission Maintenance:					
83 84	568	Supervision & Engineering	\$207,223		\$207,223		\$207
83 84 85 86	500	Structures	876,627		876,627		876
83 84 85 86 87	569	Station Equipment	1,219,312		1,219,312		1,219
83 84 85 86 87 88	570		1,936,497		1,936,497		1,936
83 84 85 86 87 88	570 571	Overhead Lines					
83 84 85 86 87 88 89	570 571 572	Underground Lines	14		14		
33 34 35 36 37 38 39 90	570 571 572 573	Underground Lines Miscellaneous	14 0		0		702
83 84 85 86 87 88	570 571 572	Underground Lines	14				
83 84 85 86 87 88 89 90	570 571 572 573 575	Underground Lines Miscellaneous Day-Ahead & Real-Time and Transmission Market Expense	14 0 793,225	\$0	0 793,225	\$0	793, 212, \$5,245,

⁽¹⁾ Adjustments are made at the Functional level and not at the FERC Account level therefore adjustment amounts are shown in total by function.

ERATII		INTENANCE EXPENSES led December 31, 2017					Page 2 c
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
				(1) Actual Year	Actual	(1)	Test Yea
Line	FERC			JCOSS	Year	Test Year	Adjusted
No.	Account	Description	Per Books	Adjustments	Per JCOSS	Adjustments	Total
96		Distribution Operations					
97 98	580	Distribution Operations:	¢270.020		¢270.020		¢270.0
99	581	Supervision Load Dispatch	\$279,039 206,826		\$279,039 206,826		\$279,0 206,8
100	582	Station Equipment	282,504		282,504		282,
101	583	Overhead Lines	582,917		582,917		582,
102	584	Underground Lines	1,943,453		1,943,453		1,943,
103	585	Street Lighting	0		0		,,
104	586	Metering	650,182		650,182		650,
105	587	Customer Installations	198,812		198,812		198,
106	588	Miscellaneous	3,661,715		3,661,715	141,866	3,803,
107	589	Rents	228,349		228,349		228,
108		Total Distribution Operations	\$8,033,797	\$0	\$8,033,797	\$141,866	\$8,175,
109							
110	=00	Distribution Maintenances:	*******		********		***
111	590	Supervision	\$1,022,254		\$1,022,254		\$1,022,
112 113	591 592	Structures Station Equipment	0 730,319		730,319		730,
114	592 593	Overhead Lines	4,884,253		4,884,253		4,884,
115	593 594	Underground Lines	1,016,563		1,016,563		1,016
116	595	Transformers	93,253		93,253		93.
117	596	Street Lighting	1,047,827		1,047,827		1,047,
118	597	Metering	800,588		800,588		800,
119	598	Miscellaneous	132,993		132,993		132,
120		Total Distribution Maintenance	\$9,728,050	\$0	\$9,728,050	\$0	\$19,456,
121 122		Total Distribution Expenses	\$17,761,845	\$0	\$17,761,843	\$141,866	\$17,903,
123		•	\$17,701,043	Ψ0	ψ17,701,0 4 3	ψ141,000	ψ17,303,
124		Customer Accounting Expense:					
125	901	Supervision	\$85,144		\$85,144		\$85,
126	902	Meter Reading	5,977,246		5,977,246		5,977
127	903	Customer Records and Collection Expense	5,579,253		5,579,253		5,579,
128 129	904 905	Uncollectible Accounts Miscellaneous	750,000		750,000	94,918	750,
130	905	Total Customer Accounting Expense	520,483 \$12,912,126	\$0	520,483 \$12,912,126	\$94,918	\$13,007
131		Total Customer Accounting Expense	\$12,512,120	Ψυ	\$12,912,120	φ54,510	φ13,007,
132		Customer Service Expense:					
133	907	Supervision	\$603,596		\$603,596		\$603,
134	908	Customer Assistance	1,247,276		1,247,276		1,247
135	908	Conservation Investment Program - SD	463,357		463,357		463,
136	908	Convervation Investment Program - MN	6,607,891		6,607,891		6,607,
137	909	Advertisement	414,652		414,652		414,
138	910	Miscellaneous	21,515		21,515	18,339	39,
139 140		Total Customer Service Expense	\$9,358,286	\$0	\$9,358,286	\$18,339	\$9,376
141		Total Customer Expenses	\$22,270,412	\$0	\$22,270,412	\$113,257	\$22,383,
142 143		Sales Expenses					
144	911	Supervisory Labor & Expenses	\$106,971		\$106,971		\$106
145	912	Minnesota Economic Development	\$155,664		155,664		155.
146	912	North Dakota Economic Development	48,050		48,050		48,
147	912	South Dakota Economic Development	9,908		9,908		9
148	912	Expenses - Sales & Demonstrations	15,520	(1,305)	14,215		14,
149	913	Advertising	1,305		1,305		1,
150	916	Miscellaneous Sales Expense	1,569		1,569		1,
151 152		Total Sales Expense	\$338,987	(\$1,305)	\$337,682	\$0	\$337,
153 154		Administrative & General Expense:					
155	920	Administrative Salaries	\$23,839,398	(\$887,093)	\$22,952,305		\$22,952
156	921	Office Supplies & Expense	7,875,336	//	7,875,336		7,875
157	922	A&G Expense Transferred	(2,103,759)		(2,103,759)		(2,103
158	923	Outside Services	1,164,187		1,164,187		1,164,
159	924	Property Insurance	1,062,607		1,062,607		1,062
160	924 W	Property Insurance - Wind	541,417		541,417		541,
161	925	Injuries and Damages	2,209,606		2,209,606	559,500	2,769
162	926	Pensions & Benefits	3,066,245		3,066,245	400 00-	3,066,
163	928	Regulatory Commission	3,043,415	(000	3,043,415	183,333	3,226,
164	930	Miscellaneous General	2,381,297	(369,628)	2,011,669	319,662	2,331,
165	931	Rents Maintenance of Conoral Plant	281,269		281,269		281,
166 167	935	Maintenance of General Plant	1,505,332		1,505,332		1,505,
168		Total Administrative & General Expense	\$44,866,350	(\$1,256,721)	\$43,609,629	\$1,062,495	\$44,672,
169 170		Charitable Contributions	\$0	\$0	\$0	\$0	
171							6044 400
		Total Operating & Maintenance Expense	\$209,205,739	(\$1,258,026)	\$207,947,713	\$3,185,198	\$211,132,

⁽¹⁾ Adjustments are made at the Functional level and not at the FERC Account level therefore adjustment amounts are shown in total by function.