

Offer Tail Power Company
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the period January 1, 2013 Through December 31, 2017

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1		PRODUCTION			
2		Beginning Balance January 1, 2013	\$670,531,248		
3	Various		\$4,253,346	Various	Various
4	103934	Dayton Hollow - Improve Dam Spillway Stabiity	466,794	5/9	12/13
5	104200	Hoot Lake Plant - Replace Switchgear	417,190	2/10	7/13
6	104575	Big Stone Plant - Brine Concentrator Waste Water Recycle	1,413,563	2/11	12/13
7	104766	Langdon Wind Farm - Generation Outlet costs	567,518	1/12	12/13
8	104881	Coyote Station - Generator Stator and Rotor Rewind	3,969,285	11/12	11/13
9	104962	Big Stone Plant - Air Heater Cold End Basket Replacement	497,826	1/13	7/13
12		TOTAL MAJOR ADDITIONS	<u>\$11,585,522</u>		
13	104881	Coyote Station - Generator Stator and Rotor Rewind	(2,862,616)	11/12	11/13
14	104962	Big Stone Plant - Air Heater Cold End Basket Replacement	(606,707)	1/13	7/13
15	Various		(2,470,505)	Various	Various
16		TOTAL MAJOR RETIREMENTS	<u>(\$5,939,828)</u>		
17		Ending Balance December 31, 2013	<u><u>\$676,176,942</u></u>		

Otter Tail Power Company
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Year Ended December 31, 2013

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1		TRANSMISSION			
2		Beginning Balance January 1, 2013	\$261,379,967		
3	Various		\$1,520,199	Various	Various
4	103487	Bemidji-Grand Rapids 230 kV Line	642,264	9/06	12/13
5	104587	Cass Lake - Nary Transmission Line	1,474,958	1/11	2/16
6	104761	Caselton - Buffalo 115 kV Line	6,048,442	1/12	12/13
7		TOTAL MAJOR ADDITIONS	<u><u>\$9,685,863</u></u>		
8	Various		(\$526,669)	Various	Various
9		TOTAL MAJOR RETIREMENTS	<u><u>(\$526,669)</u></u>		
10		Ending Balance December 31, 2013	<u><u>\$270,539,161</u></u>		
11		DISTRIBUTION			
12		Beginning Balance January 1, 2013	\$405,439,275		
13	Various		\$14,432,314	On-going	Various
14	104992	Distribution Substation Transformers - Purchase & Retirement	1,307,695	On-going	Various
15	104993	Distribution Voltage Regulator Purchases	1,190,183	On-going	Various
16	104995	Distributio Meter Purchases	1,320,216	On-going	Various
17	123157	Belcourt - Construct 12.5 kV Line	533,015	4/12	1/13
18		TOTAL MAJOR ADDITIONS	<u><u>\$18,783,423</u></u>		
19	6419	Meter Retirements	(\$533,700)	On-going	Various
20	Various		(1,907,287)	Various	Various
21		TOTAL MAJOR RETIREMENTS	<u><u>(\$2,440,987)</u></u>		
22		Ending Balance December 31, 2013	<u><u>\$421,781,711</u></u>		

Offer Tail Power Company
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Year Ended December 31, 2013

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1		GENERAL			
2		Beginning Balance January 1, 2013	\$80,064,726		
3	Various		\$3,458,876	Various	Various
4	14694	Addition of Transportation Equipment	3,153,690	On-going	Various
5		TOTAL MAJOR ADDITIONS	<u><u>\$6,612,566</u></u>		
6	6420	Addition & Retirement of Furniture & Office Equipment	(\$1,114,710)	On-going	Various
7	6421	Retirement of Transportation & Power Operated Equipment	(1,974,867)	On-going	Various
8	Various		(268,699)	Various	Various
9		TOTAL MAJOR RETIREMENTS	<u><u>(\$3,358,276)</u></u>		
10		Ending Balance December 31, 2013	<u><u>\$83,319,016</u></u>		
11		INTANGIBLE			
12		Beginning Balance January 1, 2013	\$4,210,739		
13	Various		\$1,429,647	Various	Various
14	104787	Primary and Backup Control Center	\$690,611	1/12	6/13
15	104880	Oracle R12 Upgrade	\$1,359,660	12/12	10/13
16		TOTAL MAJOR ADDITIONS	<u><u>\$3,479,918</u></u>		
17	Various		(300,040)	Various	Various
18		TOTAL MAJOR RETIREMENTS	<u><u>(\$300,040)</u></u>		
19		Ending Balance December 31, 2013	<u><u>\$7,390,617</u></u>		
20		TOTAL ELECTIC PLANT IN SERVICE DECEMBER 31, 2013	<u><u>\$1,459,207,447</u></u>		

Otter Tail Power Company
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Year Ended December 31, 2014

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1		PRODUCTION			
2		Beginning Balance January 1, 2014	\$676,176,942		
3	Various		\$4,319,196	Various	Various
4	104912	Central Hydro - Concrete Dam Repairs	508,056	6/13	11/14
5	105028	Hoot Lake Plant - MATS Upgrade	5,482,860	3/13	8/14
6	105052	Hoot Lake Plant - Air Heater Basket Replacement	508,212	9/13	11/14
7	105121	Hoot Lake Plant - Unit 3 LP Turbine Blade Replacement	600,112	12/13	11/14
8	105126	Hoot Lake Plant - Ash Pond	794,336	1/14	11/14
9		Asser Retirement Obligations (ARO) changes	1,582,311	1/14	Various
10		TOTAL MAJOR ADDITIONS	<u>\$13,795,083</u>		
11	104575	Big Stone Plant - Brine Concentrator Waste Water Recycle	(\$621,808)	2/11	3/14
12	Various		(2,216,674)	Various	Various
13		TOTAL MAJOR RETIREMENTS	<u>(\$2,838,482)</u>		
14		Ending Balance December 31, 2014	<u>\$687,133,543</u>		
15		TRANSMISSION			
16		Beginning Balance January 1, 2014	\$270,539,161		
17	Various		\$4,948,217	Various	Various
18	104566	Fargo - St. Cloud 345 kV Line	26,080,148	11/10	4/14
19	104832	Lyon County - Cedar Mountain 345 kV line	3,991,969	3/12	3/14
20	104833	Helena - Cedar Mountain 345 kV Line	6,592,121	3/12	3/14
21	104834	Helena - Chub Lake 345 kV Line	2,699,811	3/12	4/14
22	104835	Chub Lake - Hampton 345 kV Line	2,604,805	3/12	4/14
23	104858	Monticello - Fargo 345 kV Line Underlying Improvement	3,121,384	7/12	12/14
24	105135	Henning to Silver Lake Line	1,307,666	4/13	8/14
25	105246	Mapleton-Sheyenne - Rebuild Line	2,149,562	7/14	10/14
26	105303	Detroit Lakes - Frazee - 115 kV Replace Poles	503,096	9/13	7/14
27	125830	Camp Grafton - Spirit Lake Casino	622,243	1/14	11/14
28		TOTAL MAJOR ADDITIONS	<u>\$54,621,022</u>		

Otter Tail Power Company
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Year Ended December 31, 2014

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1	Various		(\$1,133,548)	Various	Various
2	104761	Casselton - Buffalo 115 kV Line	(\$597,405)	1/12	9/14
3		TOTAL MAJOR RETIREMENTS	<u>(\$1,730,953)</u>		
4		Ending Balance December 31, 2014	<u>\$323,429,230</u>		
5		DISTRIBUTION			
6		Beginning Balance January 1, 2014	\$421,781,711		
7	Various		\$16,846,978	Various	Various
8	105185	Addition & Retirement of Meters	1,194,045	On-going	Various
9	105196	Distribution Substation Transformers - Purchase & Retirement	1,501,482	On-going	Various
10	121362	Bottineau - Convert Distribution to 12.5 kV	541,272	3/11	11/14
11		TOTAL MAJOR ADDITIONS	<u>\$20,083,777</u>		
12	6419	Addition & Retirement of Meters	(\$527,666)	On-going	Various
13	6429	Addition & Retirement of Load Management Switches	(568,006)	On-going	Various
14	Various		(2,301,936)	Various	Various
15		TOTAL MAJOR RETIREMENTS	<u>(\$3,397,608)</u>		
16		Ending Balance December 31, 2014	<u>\$438,467,880</u>		

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SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Year Ended December 31, 2014

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1		GENERAL			
2		Beginning Balance January 1, 2014	\$83,319,016		
3	Various		\$2,951,761	Various	Various
4		Addition of Transportation and Power Operated Equipment	<u>\$2,749,442</u>	On-going	Various
5		TOTAL MAJOR ADDITIONS	<u>\$5,701,203</u>		
6	6420	Addition & Retirement of Furniture & Office Equipment	(\$1,271,519)	On-going	Various
7	6421	Retirement of Transportation & Power Operated Equipment	(1,413,176)	On-going	Various
8	Various		<u>(203,961)</u>	Various	Various
9		TOTAL MAJOR RETIREMENTS	<u>(\$2,888,656)</u>		
10		Ending Balance December 31, 2014	<u>\$86,131,563</u>		
11		INTANGIBLE			
12		Beginning Balance January 1, 2014	\$7,390,617		
13	Various		882,553	Various	Various
14		TOTAL MAJOR ADDITIONS	<u>\$882,553</u>		
15			\$0	Various	Various
16		TOTAL MAJOR RETIREMENTS	<u>\$0</u>		
17		Ending Balance December 31, 2014	<u>\$8,273,170</u>		
19		TOTAL ELECTIC PLANT IN SERVICE DECEMBER 31, 2014	<u>\$1,543,435,386</u>		

Offer Tail Power Company
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Test Year Ended December 31, 2015

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1		PRODUCTION			
2		Beginning Balance January 1, 2015	\$687,133,543		
3	Various		\$4,454,406	Various	Various
4	104357	Big Stone Plant - AQCS Project	199,225,862	1/10	12/15
5	104921	Coyote Station - Add Mercury Removal System	747,126	10/13	12/15
6	105028	Hoot Lake Plant - MATS Upgrade	980,130	3/13	8/15
7	105150	Coyote Station - Gas Recirculation Fan VFD	602,095	3/14	12/15
8	105177	Big Stone Plant - Coal Dust Collection Upgrade	2,494,800	1/14	10/15
9	105184	Big Stone Plant - Primary Boiler Superheat Replacement	2,348,885	2/14	10/15
10	105541	Hoot Lake Plant - Landfill expansion and capping	2,722,954	1/15	12/15
11	105634	Big Stone Plant - Boiler Studding and Refractory	1,042,703	3/15	10/15
12	105636	Big Stone Plant - HP/IP Rotor Blanding	1,419,547	4/15	10/15
13		TOTAL MAJOR ADDITIONS	<u><u>\$216,038,508</u></u>		
14	104357	Big Stone Plant - AQCS Project	(\$20,883,482)	1/10	4/15
15	105184	Big Stone Plant - Primary Boiler Superheat Replacement	(1,777,457)	2/14	11/15
16	105636	Big Stone Plant - HP/IP Rotor Blanding	(649,886)	4/15	11/15
17	Various		(3,630,405)	Various	Various
18		TOTAL MAJOR RETIREMENTS	<u><u>(\$26,941,230)</u></u>		
19		Ending Balance December 31, 2015	<u><u>\$876,230,821</u></u>		
20		TRANSMISSION			
21		Beginning Balance January 1, 2015	\$323,429,230		
22	Various		\$5,926,050	Various	Various
23	Various	Brookings - SE Twin Cities CapX2020 Project	10,111,913	4/14	Various
24	104566	Fargo - St. Cloud Capx2020 Phase III	41,623,002	11/10	4/15
25	104762	Oakes Area 41.6 kV Upgrades	4,133,877	2/12	2/15
26	105076	Oakes Area 230 kV Substation	2,730,001	8/13	10/15
27	105325	Audubon - Shynenne Line	699,075	5/14	8/15
28	105333	Fergus Falls - Wahpeton Line	1,523,739	4/14	3&12/15
29	105335	Hankinson - Wahpeton Line	797,333	4/14	3&12/15
30	105336	Foreman - Hankinson Line	834,580	7/14	3&12/15
31	105553	Burr Junction - Marietta Line	568,355	11/14	6/15
32	105560	Spiritwood Area Transmission	720,137		10/15
33		TOTAL MAJOR ADDITIONS	<u><u>\$69,668,062</u></u>		
34	Various		(\$1,223,832)	Various	Various
35		TOTAL MAJOR RETIREMENTS	<u><u>(\$1,223,832)</u></u>		
36		Ending Balance December 31, 2015	<u><u>\$391,873,460</u></u>		

Offer Tail Power Company
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Test Year Ended December 31, 2015

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1		DISTRIBUTION			
2		Beginning Balance January 1, 2015	\$438,467,880		
3	Various		\$15,887,309	Various	Various
4	6419	Addition & Retirement of Meters	1,284,430	On-going	Various
5		TOTAL MAJOR ADDITIONS	<u>\$17,171,739</u>		
6	6419	Addition & Retirement of Meters	(\$704,860)	On-going	Various
7	Various		(3,135,661)	Various	Various
8		TOTAL MAJOR RETIREMENTS	<u>(\$3,840,521)</u>		
9		Ending Balance December 31, 2015	<u>\$451,799,098</u>		
10		GENERAL			
11		Beginning Balance January 1, 2015	\$86,131,563		
12	Various		\$1,669,242	Various	Various
13	Various	Purchase of Transportation and Power Operated Equipment	2,976,470	On-going	Various
14		TOTAL MAJOR ADDITIONS	<u>\$4,645,712</u>		
15	Various	Retirement of Transportation & Power Operated Equipment	(1,276,613)	On-going	Various
16	Various		(591,834)	Various	Various
17		TOTAL MAJOR RETIREMENTS	<u>(\$1,868,447)</u>		
18		Ending Balance December 31, 2015	<u>\$88,908,828</u>		
19		INTANGIBLE			
20		Beginning Balance January 1, 2015	\$8,273,170		
21	Various		\$176,247	Various	Various
22	105029	Gather GIS Attributes during LIDAR survey	1,824,607	12/12	10/15
23		TOTAL MAJOR ADDITIONS	<u>2,000,854</u>		
24	Various		0	Various	Various
25		TOTAL MAJOR RETIREMENTS	<u>\$0</u>		
26		Ending Balance December 31, 2015	<u>\$10,274,024</u>		
27		TOTAL ELECTIC PLANT IN SERVICE DECEMBER 31, 2015	<u>\$1,819,086,231</u>		

Offer Tail Power Company
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Test Year Ended December 31, 2016

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1		PRODUCTION			
2		Beginning Balance January 1, 2016	\$876,230,821		
3	Various		\$3,932,147	Various	Various
4	104357	Big Stone Plant - AQCS Project	817,391	1/10	12/15
5	105416	Coyote Station - Replace Air Heater Baskets	514,163	11/15	12/16
6	105422	Coyote Station - Boiler Lower Wall Overlay	4,913,831	1/15	10/16
7	105426	Coyote Station - Add Overfire Air for Nox Control	1,382,251	1/15	12/16
8	105460	Jamestown - Control System Upgrade	578,483	10/15	11/16
9	105488	Coyote Station - Boiler Feed Pump Failure	4,198,802	12/14	7/16
10	105819	Coyote Station - Coal Conveyor from Mine	1,737,769	3/16	7/16
11		TOTAL MAJOR ADDITIONS	<u>\$18,074,837</u>		
12	Various		(\$4,677,759)	Various	Various
13	105422	Coyote Station - Boiler Lower Wall Overlay	<u>(1,188,471)</u>		12/16
14		TOTAL MAJOR RETIREMENTS	<u>(\$5,866,230)</u>		
15		Ending Balance December 31, 2016	<u>\$888,439,428</u>		
16		TRANSMISSION			
17		Beginning Balance January 1, 2016	\$391,873,460		
18	Various		\$6,190,936	Various	Various
19	6462	Distribution Substation Transformers - Purchase & Retirement	391,787	On-going	Various
20	104998	Summit 115/41.6 kV Transformer Replacement	853,991	11/13	5/16
21	105115	J262/J263 Interconnection for Geronimo Wind	8,881,208	12/13	6/16
22	105526	Purchase of Line along Hwy 34 in SD	1,177,379	5/15	12/16
23	105557	Big Stone - Mareta Line	516,247	11/14	10/16
24	105575	Canby - Granite Falls Line	1,179,140	7/14	12/16
25		TOTAL MAJOR ADDITIONS	<u>\$19,190,688</u>		

Otter Tail Power Company
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Test Year Ended December 31, 2016

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1	Various		(\$451,960)	Various	Various
2		TOTAL MAJOR RETIREMENTS	<u>(\$451,960)</u>		
3		Ending Balance December 31, 2016	<u>\$410,612,188</u>		
4		DISTRIBUTION			
5		Beginning Balance January 1, 2016	\$451,799,098		
6	Various		\$13,781,115	Various	Various
7	6419	Addition & Retirement of Meters	1,346,551	On-going	Various
8	6462	Distribution Substation Transformers - Purchase & Retirement	896,027	On-going	Various
9	105726	Distribution Regulators - Purchase & Retirement	1,128,455	On-going	Various
10		TOTAL MAJOR ADDITIONS	<u>\$17,152,148</u>		
11	Various		(\$1,944,194)	Various	Various
12	6419	Addition & Retirement of Meters	(743,581)	On-going	Various
13		TOTAL MAJOR RETIREMENTS	<u>(\$2,687,775)</u>		
14		Ending Balance December 31, 2016	<u>\$466,263,471</u>		

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SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Test Year Ended December 31, 2016

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1		GENERAL			
2		Beginning Balance January 1, 2016	\$88,908,828		
3	Various		\$956,546	Various	Various
4	Various	Addition of Transportation and Power Operated Equipment	1,376,436	On-going	Various
5		TOTAL MAJOR ADDITIONS	<u>\$2,332,982</u>		
6	Various		(\$121,164)	Various	Various
7	6420	Addition & Retirement of Furniture & Office Equipment	(4,447,174)	On-going	Various
8	103692	Retirement of Transportation & Power Operated Equipment	(1,817,897)	On-going	Various
9		TOTAL MAJOR RETIREMENTS	<u>(\$6,386,235)</u>		
10		Ending Balance December 31, 2016	<u>\$84,855,575</u>		
11		INTANGIBLE			
12		Beginning Balance January 1, 2016	\$10,274,024		
13	Various		298,788	Various	Various
14		TOTAL MAJOR ADDITIONS	<u>\$298,788</u>		
15	Various		(2,063,278)	Various	Various
16		TOTAL MAJOR RETIREMENTS	<u>(\$2,063,278)</u>		
17		Ending Balance December 31, 2016	<u>\$8,509,534</u>		
18		TOTAL ELECTIC PLANT IN SERVICE DECEMBER 31, 2016	<u>\$1,858,680,196</u>		

Offer Tail Power Company
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Test Year Ended December 31, 2017

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1		PRODUCTION			
2		Beginning Balance January 1, 2017	\$888,439,428		
3	Various		\$3,474,323	Various	Various
4	105673	Hoot Lake Plant - Ash Pond	3,740,821	12/15	7/17
5	105950	Coyote - Ash Pit Closure	656,666	2/17	12/17
6		TOTAL MAJOR ADDITIONS	<u>\$7,871,810</u>		
7	Various		(\$1,469,479)	Various	Various
8		TOTAL MAJOR RETIREMENTS	<u>(\$1,469,479)</u>		
9		Ending Balance December 31, 2017	<u>\$894,841,759</u>		
10		TRANSMISSION			
11		Beginning Balance January 1, 2017	\$410,612,188		
12	Various	(Mainly transfers between functions)	\$7,934,781	Various	Various
13	104393	Big Stone South Substation to Brookings	\$53,224,771	8/10	9/17
14	104829	Big Stone Plant to Big Stone South Substation	2,241,161	4/12	9/17
15	105046	Big Stone South Substation	2,195,843	4/12	9/17
16	105047	Big Stone South Substation	14,606,091	4/12	9/17
17	105247	Buffalo Substation 345/114 kV Transformer	5,820,975	5/14	11/17
18	105866	Rugby 41.6kV Breaker	1,823,736	6/16	7/17
19	105869	Granville Junction Breaker	997,571	7/16	7/17

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For the Test Year Ended December 31, 2017

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1	104999	Parshall Area 115 kV	986,563	5/13	8/17
2	105867	Cole Harbor - In-Line Breaker	550,441	8/16	7/17
3	105870	Drake - In-Line Breaker	539,512	6/16	7/17
4	129370	Bemidji - 115 kV Additions	729,243	5/16	7/17
5		TOTAL MAJOR ADDITIONS	<u>\$91,650,688</u>		
6	Various		(\$1,336,419)	Various	Various
7	105115	MISO J262/J263 Retirements	(\$641,473)	12/13	8/17
8		TOTAL MAJOR RETIREMENTS	<u>(\$1,977,892)</u>		
9		Ending Balance December 31, 2017	<u><u>\$500,284,984</u></u>		
10		DISTRIBUTION			
11		Beginning Balance January 1, 2017	\$466,263,471		
12	Various		\$18,064,368	Various	Various
13	6419	Addition & Retirement of Meters	1,368,244	On Going	Various
14		TOTAL MAJOR ADDITIONS	<u>\$19,432,612</u>		
15	Various		(\$2,306,837)	Various	Various
16	6419	Addition & Retirement of Meters	(543,368)	On Going	Various
17		TOTAL MAJOR RETIREMENTS	<u>(\$2,850,205)</u>		
18		Ending Balance December 31, 2017	<u><u>\$482,845,878</u></u>		

Offer Tail Power Company
SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION
For the Test Year Ended December 31, 2017

Line No.	(A) Work Order	(B) Description	(C) Amount	(D) Construction Start Date	(E) In-Service/ Retirement Month
1		GENERAL			
2		Beginning Balance January 1, 2017	\$84,855,575		
3	Various		\$4,151,626	Various	Various
4	105985	Broadband Communication Infrastructure	800,409	2/17	12
5	103836	Additions of Transportation and Power Operated Equipment	3,515,472	On Going	Various
6		TOTAL MAJOR ADDITIONS	<u>\$8,467,507</u>		
7	Various		(\$345,993)	Various	Various
8	6420	Addition & Retirement of Furniture & Office Equipment	(1,375,153)	On Going	Various
9	Various	Retirement of Transportation and Power Operated Equipment	(1,440,939)	On Going	Various
10		TOTAL MAJOR RETIREMENTS	<u>(\$3,162,085)</u>		
11		Ending Balance December 31, 2017	<u>\$90,160,997</u>		
12		INTANGIBLE			
13		Beginning Balance January 1, 2017	\$8,509,534		
14	Various		\$1,894,497	Various	Various
15	105343	GIS Related Software Costs	803,685	8/14	12
16		TOTAL MAJOR ADDITIONS	<u>\$2,698,182</u>		
17	6420	Various	\$0	On Going	Various
18		TOTAL MAJOR RETIREMENTS	<u>0</u>		
19		Ending Balance December 31, 2017	<u>\$11,207,716</u>		
20		TOTAL ELECTIC PLANT IN SERVICE DECEMBER 31, 2017	<u><u>\$1,979,341,337</u></u>		