Otter Tail Power Company Electric Plant In Service For the period January 1, 2017 Through December 31, 2017 Statement D Page 1 of 1

		(A)	(B)	(C)	(D)	(E)	(F)	(G) Simple	(H) 13-Month	(1)	(J)
Line No.	FERC Acct #	Description	Balance at Dec 31, 2016	Additions	Retirements	Transfers and Adjustments	Balance at Dec 31, 2017	Average Balance	Average Balance	Adjustments	Adjusted Balance
1	101	Steam Production Plant	\$370,097,097	\$1,999,739 \$	(914,817)	\$0	\$371,182,019	\$370,639,558	\$370,548,023	5,391,180	\$375,939,203
2	106	Steam Production Plant	200,851,623	5,255,258 \$	-		206,106,881	203,479,252	200,790,274	-	\$200,790,274
3	114	Steam Production Plant	1,588,255	- \$	_	_	1,588,255	1,588,255	1,588,255	-	\$1,588,255
4		Total Steam Plant	\$572,536,975	\$7,254,997 \$	(914,817)	\$0	\$578,877,155	\$575,707,065	\$572,926,552	\$5,391,180	\$578,317,732
5 6	101 106	Hydro Generation Plant Hydro Generation Plant	\$7,337,280	\$6,783 \$ - \$	(2,080)	\$ 0	\$7,341,983	\$7,339,632	\$7,341,260	\$0 0	\$7,341,260
7	100	Total Hydro Plant	\$7,337,280	\$6,783 \$	(2,080)	\$0	\$7,341,983	\$7,339,632	\$7,341,260	\$0	\$7,341,260
8	101	Other Generation Plant	\$41,542,317	\$14,780 \$	(7,000)	\$0	\$41,550,097	\$41,546,207	\$41,545,908	\$0	\$41,545,908
9	106	Other Generation Plant	-	- \$	(1,000)	-	-	-	-	-	-
10		Total Other Plant	\$41,542,317	\$14,780 \$	(7,000)	\$0	\$41,550,097	\$41,546,207	\$41,545,908	\$0	\$41,545,908
11	101	Wind Generation Plant	\$268,611,109	\$410,547 \$	(545,582)	\$0	\$268,476,074	\$268,543,592	\$268,486,990	\$0	\$268,486,990
12	106	Wind Generation Plant		184,706 \$	<u>-</u>		184,706	92,353	24,500		24,500
13		Total Wind Plant	\$268,611,109	\$595,253 \$	(545,582)	\$0	\$268,660,780	\$268,635,945	\$268,511,490	\$0	\$268,511,490
14	107	CWIP Production	\$7,983,139	\$3,091,952 \$	-	\$0	\$11,075,091	\$9,529,115	\$10,152,003	\$0	\$10,152,003
15		Total Production Plant	\$898,010,820	\$10,963,765 \$	(1,469,479)	\$0	\$907,505,106	\$902,757,963	\$900,477,213	\$5,391,180	\$905,868,393
16	101	Transmission Plant	\$391,168,975	\$25,450,720	(\$1,977,892)	\$0	\$414,641,803	\$402,905,389	\$403,752,715	\$0	\$403,752,715
17	105	Transmission Plant	9,038	-	· -	-	9,038	9,038	9,038	0	9,038
18	106	Transmission Plant	19,443,213	66,199,968	-	-	85,643,181	52,543,197	35,282,646	0	35,282,646
19	114	Transmission Plant	58,287	-	-	-	58,287	58,287	58,287	0	58,287
20	107	CWIP Transmission	125,473,732	(28,326,316)	-	-	97,147,416	111,310,574	125,070,006	-	125,070,006
21		Total Transmission Plant	\$536,153,245	\$63,324,372	(\$1,977,892)	\$0	\$597,499,725	\$566,826,485	\$564,172,692	\$0	\$564,172,692
22	101	Distribution Plant	\$463,681,214	\$17,376,900	(\$2,850,205)	\$0	\$478,207,909	\$470,944,562	\$471,755,789	\$0	\$471,755,789
23	105	Distribution Plant	20,619	-	· -	-	20,619	20,619	20,619	0	20,619
24	106	Distribution Plant	2,582,256	2,055,712	-	-	4,637,968	3,610,112	1,574,042	0	1,574,042
25	114	Distribution Plant	586	-	-	-	586	586	586	0	586
26	107	CWIP Distribution	9,135,994	2,988,526	-	-	12,124,520	10,630,257	11,040,151	-	11,040,151
27		Total Distribution Plant	\$475,420,669	\$22,421,138	(\$2,850,205)	\$0	\$494,991,602	\$485,206,136	\$484,391,187	\$0	\$484,391,187
28	101	General Plant	\$84,855,575	\$7,183,870	(\$3,162,085)	\$0	\$88,877,360	\$86,866,468	\$84,918,660	\$0	\$84,918,660
29	106	General Plant	-	1,283,637	-	-	1,283,637	641,819	152,836		152,836
30	107	CWIP General	1,915,002	(1,487,947)	-		427,055	1,171,029	3,193,315	-	3,193,315
31		Total General Plant	\$86,770,577	\$6,979,560	(\$3,162,085)	\$0	\$90,588,052	\$88,679,315	\$88,264,811	\$0	\$88,264,811
32	101	Intangible Plant	\$8,509,535	\$1,396,299	\$0	\$0	\$9,905,834	\$9,207,685	\$9,040,911	\$0	\$9,040,911
33	106	Intangible Plant	-	1,301,883	-	-	1,301,883	650,942	256,695	0	256,695
34	107	CWIP Intangible	5,489,159	6,293,475	-	-	11,782,634	8,635,897	9,132,261	-	9,132,261
35		Total Intangible Plant	\$13,998,694	\$8,991,657	\$0	\$0	\$22,990,351	\$18,494,523	\$18,429,867	\$0	\$18,429,867
36		Total Electric Plant In Service	\$2,010,354,005	\$112,680,492	(\$9,459,661)	\$1	\$2,113,574,836	\$2,061,964,421	\$2,055,735,770	\$5,391,180	\$2,061,126,950
37		Total Electric Plant Included in Rate Base Calculations	\$2,010,354,005	\$112,680,492	(\$9,459,661)	\$1	\$2,113,574,836	\$2,061,964,421	\$2,055,735,770	\$5,391,180	\$2,061,126,950
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