

OTTER TAIL POWER COMPANY  
 Electric Utility - State of South Dakota  
 RIDER ROLL-IN SUMMARY SCHEDULE

Docket No. EL18-\_\_\_\_  
 Exhibit \_\_\_\_(BCH-1), Schedule 2  
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Line No.		2017 Test Year	
		13 MA OTP Total	13 MA OTP SD
1	<b>ECRR Projects</b>		
2	<b>Gross Plant In Service:</b>		
3	Big Stone Plant AQCS	\$204,237,395	\$19,079,099
4	HLP MATS	6,528,410	\$609,860
5	<b>Total Gross Plant In Service</b>	<b>\$210,765,805</b>	<b>\$19,688,959</b>
6			
7	<b>TCRR Projects</b>		
8	<b>Gross Plant In Service:</b>		
9	CAPX 2020: Fargo	\$81,454,933	\$730,850
10	CAPX 2020: Bemidji	16,331,201	194,019
11	Cass Lake-Nary-Helga-Bemidji	7,039,948	209,094
12	Rugby Wind Interconnection	394,399	6,174
13	Casselton – Buffalo 115 kV Project	8,906,720	419,599
14	CAPX 2020: Brookings - Hampton	26,326,560	16,133
15	Big Stone Area Transmission to Brookings*	21,819,111	32,775
16	Oakes Area Transmission Improvements	7,010,020	644,041
17	<b>Total Gross Plant In Service</b>	<b>\$169,282,892</b>	<b>\$2,252,686</b>

\*Because OTP is using a 13 month average balance, we are understating the plant in service amount for the Big Stone Area Transmission to Brookings project shown in this Schedule, as the project went into service in September 2017.