

**Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A Return Credit
Projected 2016 True-Up to Actual 2016**

	<u>Total</u>	<u>Total MDU 1/</u>	<u>South Dakota 2/</u>
Attachment MM Revenue Requirement 3/	\$3,902,139	\$28,095	\$1,430
Attachment MM Revenue Requirement 4/	3,283,969	23,645	1,204
			<u>226</u>
			<u>102</u>
			<u><u>124</u></u>

- 1/ MDU's MISO withdrawals as a percentage of total MISO withdrawals = 0.72%
- 2/ 2016 Factor 15 Integrated System 12 Month Peak Demand = 5.090785%
- 3/ Weighted Revenue Requirement at FERC approved rate
- 4/ Revenue Requirement at SD authorized ROE and actual capital structure.
- 5/ Actual MISO Schedule 26A Return Credit as authorized in Docket No. EL17-011

**Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A Return Credit
Projected 2018**

	Total	Total MDU 1/	South Dakota 2/
Attachment MM Revenue Requirement 3/	\$13,618,204	\$98,051	\$5,098
Attachment MM Revenue Requirement 4/	12,256,245	88,245	4,588
	Schedule 26A Return Credit		\$510

1/ MDU's MISO withdrawals as a percentage of total MISO withdrawals =

0.72%

2/ Factor 15 Integrated System 12 Month Peak Demand =

5.199544%

3/ Revenue Requirement at FERC approved rate

4/ Revenue Requirement at SD authorized ROE and projected capital structure.

**Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A (Attachment MM) O&M Revenue Credit
True-Up of 2016 and Projected 2018**

	SD 2017 TCA Projected 2016 1/	Actual 2016	Projected 2018
Other O&M Revenue Credit - Schedule 26A			
Attachment MM Gross Plant 2/	\$28,626,407	\$30,130,637	\$117,650,308
Other Expense Factor 3/	2.072118%	1.912688%	1.456513%
MDU's Attachment MM Annual Allocation for Other Expense	593,173	576,305	1,713,592
MDU's Load Share in MISO Footprint 4/	0.69%	0.72%	0.72%
	4,093	4,149	12,338
Allocated to South Dakota 5/	208	211	642
True-Up of 2016 Other Expense		3	

1/ As included in 2017 SD TCRR Update, Docket No. EL17-011, Attachment C, Page 3 of 3

2/ Attachment MM Page 2 Project Gross Plant (column c)

3/ Other Expense Factor

	Projected 2016	Actual 2016	Projected 2018
Other O&M	1.2723841%	1.1572931%	0.800590%
General & Common Depr Expense	0.1839703%	0.0920419%	0.142692%
Taxes Other	0.6157641%	0.6633534%	0.513231%
Other Expense Factor	2.0721185%	1.9126884%	1.456513%
4/ MDU's MWh withdrawals	3,196,264	3,262,645	3,305,197
Total MISO withdrawals	462,904,531	451,242,592	457,127,811
MDU's Load Share in MISO Footprint	0.69%	0.72%	0.72%
5/ Factor 15 Integrated System 12 Month Peak Demand	5.090785%	5.090785%	5.199544%