Otter Tail Power Company Electric Utility - State of South Dakota Rate Base Adjustments, Supplemental 2017 Test Year Ending December 31, 2017

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		(1)	(2)	(3)	(4)	(5)	(6)	` '
		Errata	Errata	Errata				
		CISOne	Update ADIT	Update PIS Adj	CISOne		Adjustments Due	Total
		Update	Adj from	Workpaper	Updated	True up 2017	to Changes	Supplemental
Line No.	Description	TY-01	TY-15	SD-12	Spend	Tax return Bonus	in Allocation %'s	Adjustments
	PLANT IN SERVICE							
1	Production							\$0
2	Transmission			(4,481)				(\$4,481)
3	Distribution							\$0
4	General							\$0
5	Intangible	336,130			341,736			\$677,866
6	Total Plant in Service	\$336,130	\$0	(\$4,481)	\$341,736	\$0	\$0	\$673,385
	RESERVE FOR DEPRECIATION							
7	Production							\$0
8	Transmission							\$0
9	Distribution							\$0
10	General							\$0
11	Intangible	(78,897)			(34,174)			(\$113,071)
12	Total Reserve for Depreciation	(\$78,897)	\$0	\$0	(\$34,174)	\$0	\$0	(\$113,071)
	NET PLANT IN SERVICE							
13	Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Transmission			(4,481)				(4,481)
15	Distribution							0
16	General							0
17	Intangible	257,233			307,562			564,795
18	Total Net Plant in Service	\$257,233	\$0	(\$4,481)	\$307,562	\$0	\$0	\$560,314
	OTHER RATE BASE ITEMS							
19	Big Stone Plant Capitalized							\$0
20	Utility Plant Held for Future Use							\$0
21	CWIP							\$0
22	Materials & Supplies							\$0
23	Fuel Stocks							\$0
24	Prepayments						(\$1,697)	(\$1,697)
25	Customer Advances & Deposits						(\$64)	(\$64)
26	Cash Working Capital						(\$42,298)	(\$42,298)
27	Accumulated Deferred Income Taxes		263,985			(2,571)	(\$10,827)	\$250,587
28	Total Other Rate Base Items	\$0	\$263,985	\$0	\$0	(\$2,571)	(\$54,886)	\$206,528
29	TOTAL AVERAGE RATE BASE	\$257,233	\$263,985	(\$4,481)	\$307,562	(\$2,571)	(\$54,886)	\$766,841

⁽¹⁾ Supplemental Direct Testimony of Tyler Akerman.

This adjustment corrects ClSone Normalization amounts from original test year.

(2) Supplemental Direct Testimony of Tyler Akerman.

This adjustment reflects OTP's adjustment to correct TCJA impacts made in TY-15.

(3) Direct Testimony of Bryce Haugen; Section III; Part B, Page 9, FN 4

This adjustment reflects OTP's adjustment to update project costs in the Transmission Rider Revenue.

⁽⁴⁾ Supplemental Direct Testimony of Stuart Tommerdahl.

This adjustment reflects OTP's update on CISone project costs.

This adjustment reliects OTP's update on Goone project costs.

(5) Supplemental Direct Testimony of Tyler Akerman.

This adjustment reflects OTP's adjustment to true up Tax Cut and Jobs Act after final 2017 tax return was completed.

(6) This adjustment is the result of changes in allocation factor percentages between the 2017 Test Year COSS and the 2017 Test Year Supplemental COSS run with Supplemental adjustments. OTP's COSS model calculates certain allocation percentages based on actual information entered into the COSS model and as a result any new adjustments can affect a variety of allocation percentage calculations which in turn affects the amounts allocated to the various jurisdictions resulting in different amounts being allocated to ND.