

Otter Tail Power
 2017 South Dakota Base Revenue Summary - Revised

4) Summary-Base Revenues - Revised

		REVISED (SAS Prog) [A]	REVISED (SAS Prog) [B]	REVISED =[A]+[B] [C]	(Bill Adj report) [D]	(Unbilled reports) [E]	REVISED =[C]-[D]-[E]-[G] [F]	(CIS339 dataset) [G]
St	Class	Rev	Credits/MiscRev	TotalRev w/MiscRev	Bill Adjustments Rev	Unbilled Incremental Rev	WN Adj Rev	CIS339 w/o rider
1 SD	RES	\$6,165,952	-\$3,860	\$6,162,092	\$1,377	\$81,093	\$113,989	\$5,965,633
2 SD	FAR	\$430,890	-\$511	\$430,379	\$77	-\$1,144	\$7,142	\$424,303
3 SD	GS	\$4,142,649	\$2,120	\$4,144,768	\$3,120	\$1,792	\$39,835	\$4,100,021
4 SD	LGS	\$6,484,885	\$461	\$6,485,346	\$0	\$18,801	\$33,260	\$6,433,285
5 SD	IRR	\$14,107		\$14,107	\$0	\$0	\$1,545	\$12,562
6 SD	LGH	\$468,453	\$1,769	\$470,221	-\$239	\$301	-\$1,454	\$471,615
7 SD	OPA	\$140,767	\$1,047	\$141,815	\$0	\$409	\$1,513	\$139,892
8 SD	CSW	\$216,591	-\$6,788	\$209,803	\$30	\$128	-\$6,097	\$215,742
9 SD	CSI	\$353,260		\$353,260	-\$19	\$5,085	\$9,694	\$338,500
10 SD	CSD	\$148,866		\$148,866	-\$21	\$2,404	\$6,717	\$139,766
11		\$18,566,420	-\$5,763	\$18,560,657	\$4,325	\$108,870	\$206,144	\$18,241,318

		REVISED	REVISED	REVISED	REVISED	REVISED	REVISED
15 St	Class	Estimated CM Weather Normalized kWh*	Bill Adjustments kWh	Unbilled Incremental kWh	WN Adj kWh	339 Billed kWh	Bill Adj fuel adj
16 SD	RES	99,477,509	25,697	718,908	2,865,673	95,867,231	\$662
17 SD	FAR	7,770,308	1,515	(15,271)	70,662	7,713,401	\$35
18 SD	GS	73,099,801	68,611	(9,842)	1,143,965	71,897,066	\$1,584
19 SD	LGS	211,799,024	-	648,264	595,103	210,555,657	\$13,831
20 SD	IRR	213,807	-	0	19,386	194,421	\$421
21 SD	LGH	4,284,702	(3,068)	(278)	-	4,288,048	-\$76
22 SD	OPA	3,986,574	(538)	11,999	42,823	3,932,290	-\$14
23 SD	CSW	5,036,554	649	2,481	11,118	5,022,306	\$15
24 SD	CSI	21,395,546	(664)	376,955	767,545	20,251,710	-\$15
25 SD	CSD	7,586,810	(553)	102,614	437,293	7,047,456	-\$13
26		434,650,633 1)	91,649	1,835,830	5,953,568	426,769,586	\$2,179

Initial filing inadvertently excluded fuel impact from Bill Adj. **\$137,587**

*Based on the WN CM by Rate Group spreadsheet from the E:\Weather Normalized\Weather Normalization Adjustment for COSS\WN State Rate Group_cm_cos-new_SD TY.sas program (Company Use has been excluded)
 Pulls in the monthly estimated WN kWh calculated each month based on 20 years of hdd/cdd, average temperatures and monthly kwh from 1994 to present(CIS339) - calendarized, estimated from CIS339

1) Bill adjustment kWhs (91,649) were inadvertently adjusted out of this amount in initial filing. Initial filing had kWh sales of 434,558,983

SD Class Summary from the B-01-a spreadsheet\ kWh by Class tab (data from the WN CM by Rate Group spreadsheet):

St	Year	Month	Class	Calendar Month kWh	NORMC Weather Normalized kWh	Difference (Calendar -NORMC)
SD	2017		Residential	95,821,857	97,462,775	1,641,118
			Farm	7,624,926	7,665,390	40,464
			General Service	73,060,212	73,715,338	655,126
			Large General Service	214,053,771	214,394,579	340,808
			Pipelines	0	0	0
			Irrigation	248,368	259,470	11,102
			Lighting	4,295,566	4,295,566	0
			OPA	3,850,344	3,874,870	24,526
			Controlled Water Heating	4,952,600	4,958,965	6,365
			Controlled Service Interruptit	20,441,358	20,880,917	439,559
			Controlled Service Deferred	6,892,331	7,142,761	250,430
			Total	431,241,133	434,650,631	3,409,498
			Company Use	515,341	532,710	18,769
				431,757,074	435,183,341	3,426,267