

Otter Tail Power Company
Environmental Cost Recovery Rider Tracker
Docket No. EL18-021

Line No.	TRACKER SUMMARY Requirements Compared to Billed:	2018												YE Actual		
		January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	Collection Period	November Actual		December Actual	
1	Revenue Requirements															
2	Air Quality Control System	164,487	165,283	164,186	163,642	165,295	165,270	164,544	165,148	165,512	91,935	1,945,454	0	0	1,575,302	
3	Hoot Lake Plant MATS Project	11,194	11,194	11,194	11,194	11,194	11,194	11,194	11,194	11,194	6,139	131,235	0	0	106,889	
4	Total Revenue Requirements	175,681	176,477	175,381	174,836	176,489	176,464	175,739	176,342	176,706	98,074	2,076,688	0	0	1,682,190	
5	South Dakota Filing Fee	255	255	255	255	255	255	255	255	255	255	3,057	0	0	2,548	
6																
7	Net Revenue Requirement	175,936	176,732	175,636	175,091	176,744	176,719	175,994	176,597	176,961	98,328	2,079,746	0	0	1,684,738	
8	Billed (forecast kWh x adj factor)	226,547	222,698	201,373	182,241	162,345	161,253	164,717	168,896	169,307	91,962	2,116,211	(28,243)	(27,151)	1,695,945	
9																
10	Difference	(50,611)	(45,966)	(25,738)	(7,150)	14,399	15,466	11,276	7,701	7,654	6,367	(36,466)	28,243	27,151	(11,207)	
11	Carrying Charge	(1,213)	(1,594)	(1,903)	(2,082)	(2,142)	(2,062)	(1,976)	(1,915)	(1,878)	(1,840)	(21,267)	(1,781)	(1,579)	(21,967)	
12	Cummulative Difference	(245,938)	(293,498)	(321,139)	(330,370)	(318,113)	(304,709)	(295,409)	(289,623)	(283,846)	(279,320)	(279,320)	(252,858)	(227,287)	(227,287)	
13																
14	Carrying Charge Calculation	(1,594)	(1,903)	(2,082)	(2,142)	(2,062)	(1,976)	(1,915)	(1,878)	(1,840)	(1,781)		(1,579)	(1,420)		
15	Cumulative Carrying Charge	(25,815)	(27,717)	(29,799)	(31,941)	(34,004)	(35,979)	(37,895)	(39,772)	(41,613)	(43,394)		(44,973)	(46,393)		
16	Carrying cost	7.78%	7.78%	7.78%	7.78%	7.78%	7.78%	7.78%	7.78%	7.78%	7.65%		7.50%	7.50%		
17																
18																
19	Forecasted Sales (MWh)	44,460	43,482	39,185	36,336	31,533	30,961	33,280	34,383	33,386	31,007	430,563	35,259	38,220	431,491	
20																

Approved SD Docket EL 17-035; Oct 13, 2017	
SUMMARY	Nov-17 - Oct 2018
Revenue Requirements	\$ 2,310,096
Carrying Charge	\$ (11,997)
True Up	\$ (216,397)
Total Revenue Requirements	\$ 2,081,702
Nov 2017 - Oct 2018 projected sales in mWh	\$ 430,563
Average Rate - \$/kWh	\$ 0.00483

Interim Rate effective Oct 18, 2018 through June 30, 2019	
SUMMARY	
Revenue Req - SD Filing Fee	\$1,365
Carrying Charge	(5,813)
True-Up	(184,848)
Total Revenue Requirements	(\$189,296)
May 21, 2018 - Dec 2018 projected sales in	253,854
Average Rate - \$/kWh	(\$0.00075)

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		January Actual	February Actual	March Actual	April Actual	May Actual	June Projected	July Projected	August Projected
	Revenue Requirements								
1	Air Quality Control System	0	0	0	0	0	0	0	0
2	Hoot Lake Plant MATS Project	0	0	0	0	0	0	0	0
3	Total Revenue Requirements	0	0	0	0	0	0	0	0
4									
5	South Dakota Filing Fee	0	0	0	0	0	0	0	0
6									
7	Net Revenue Requirement	0	0	0	0	0	0	0	0
8									
9	Billed (forecast kWh x adj factor)	(36,816)	(39,153)	(30,239)	(25,150)	(29,885)	(23,175)	(23,533)	(15,047)
10									
11	Difference	36,816	39,153	30,239	25,150	29,885	23,175	23,533	15,047
12	Carrying Charge	(1,420)	(1,133)	(908)	(735)	(591)	(418)	(284)	(147)
13	Cummulative Difference	(191,890)	(153,870)	(124,539)	(100,124)	(70,830)	(48,073)	(24,824)	(9,923)
14									
15	Carrying Charge Calculation	(1,133)	(908)	(735)	(591)	(418)	(284)	(147)	(59)
16	Cumulative Carrying Charge	(47,526)	(48,434)	(49,169)	(49,760)	(50,178)	(50,462)	(50,609)	(50,667)
17	Carrying cost	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%
18									
19									
20	Forecasted Sales (MWh)	43,600	43,082	38,899	35,760	31,245	30,811	32,759	33,890

Rate Effective August 1, 2019 approved in Docket No. EL18-021	
SUMMARY	
Revenue Req	\$ -
Total Revenue Requirements	\$ -
Projected Sales	0
Rate - \$/kWh	\$0.00000