

Comparison of Operating Revenues Under Present and Approved Base Rates by Rate Schedule

Line No.	Rate Schedule	Annual kWh Sales	Operating Revenues		Increase		
			Present	Approved	Amount	Percent Change	
1	9.01 Residential Service (Rate 101)	90,380,107	\$ 5,752,686	\$ 7,017,241	\$ 1,264,555	21.982%	
2	9.02 Residential Demand Control (Rate 241)	9,097,403	\$ 409,405	\$ 590,516	\$ 181,111	44.238%	
3		Total Residential:	\$ 99,477,510	\$ 6,162,092	\$ 7,607,757	\$ 1,445,665	23.461%
4							
5	9.03 Farm Service (Rate 361)	7,770,308	\$ 430,379	\$ 535,817	\$ 105,438	24.499%	
6		Total Farm:	\$ 7,770,308	\$ 430,379	\$ 535,817	\$ 105,438	24.499%
7							
8	10.01 Small General Service - Under 20 kW - Metered Service Secondary (Rate 404)	18,564,131	\$ 1,255,516	\$ 1,427,452	\$ 171,936	13.695%	
9	10.01 Small General Service - Under 20 kW - Metered Service Primary (Rate 405)	10,594	\$ 694	\$ 794	\$ 100		
10	10.02 General Service - 20 kW or Greater - Secondary Service (Rate 401)	52,098,394	\$ 2,670,936	\$ 3,255,870	\$ 584,934	29.822%	
11	10.02 General Service - 20 kW or Greater - Primary Service (Rate 403)	2,426,681	\$ 196,886	\$ 467,184	\$ 270,298		
12	10.03 General Service - Time of Use (Commercial TOU) - (Rates 708, 709, 710)	-	\$ -	\$ -	\$ -	0.000%	
13		Total General Service:	\$ 73,099,800	\$ 4,144,768	\$ 5,151,299	\$ 1,006,531	24.284%
14							
15	10.04 Large General Service - Secondary Service (Rate 603) with RTP Rider (Rate 664)	187,352,818	\$ 5,673,452	\$ 7,468,887	\$ 1,795,436		
16	10.04 Large General Service - Primary Service (Rate 602)	4,117,978	\$ 155,923	\$ 224,419	\$ 68,496	31.975%	
17	10.04 Large General Service - Transmission Service (Rate 632)	-	\$ -	\$ -	\$ -		
18	10.05 Large General Service Time of Day - Secondary Service (Rates 611, 615, 613)	2,278,431	\$ 75,529	\$ 97,917	\$ 22,388		
19	10.05 Large General Service Time of Day - Primary Service (Rates 610, 614, 612)	-	\$ -	\$ -	\$ -	29.642%	
20	10.05 Large General Service Time of Day - Transmission Service (Rates 639, 637, 640)	-	\$ -	\$ -	\$ -		
21	14.02 Real Time Pricing - Secondary Service (Rate 664)	18,049,797	\$ 579,982	\$ 579,982	\$ -	0.000%	
22		Total Large General Service:	\$ 211,799,024	\$ 6,485,346	\$ 8,371,205	\$ 1,885,859	29.079%
23							
24	11.02 Irrigation Service - Option 1: Non-Time-of-Use (Rate 703)	174,196	\$ 10,156	\$ 12,322	\$ 2,166	21.329%	
25	11.02 Irrigation Service - Option 2 (Rates 704, 705, 706)	39,611	\$ 3,951	\$ 4,979	\$ 1,028	26.020%	
26		Total Irrigation:	\$ 213,807	\$ 14,107	\$ 17,301	\$ 3,194	22.643%
27							
28	11.03 Outdoor Lighting - Metered - Energy Only (Rate 748)		\$ 9,241	\$ 9,617	\$ 376	4.068%	
29	11.03 Outdoor Lighting - Non-Metered - Energy Only (Rate 749)		\$ 24,172	\$ 25,440	\$ 1,267	5.243%	
30	11.04 Outdoor Lighting - Street & Area Lighting (Rate 741)		\$ 361,272	\$ 435,483	\$ 74,211	20.542%	
31	11.04 Outdoor Lighting - Flood Lighting (Rate 743)		\$ 75,841	\$ 93,053	\$ 17,212	22.694%	
32		Total Lighting:	\$ 4,284,702	\$ 470,221	\$ 563,593	\$ 93,372	19.857%
33							
34	11.05 Municipal Pumping - Secondary Service (Rate 872)	3,986,575	\$ 140,786	\$ 182,163	\$ 41,377	29.390%	
35	11.06 Civil Defense - Fire Sirens (Rate 843)		\$ 1,029	\$ 1,331	\$ 302		
36		Total Other Public Authority:	\$ 3,986,575	\$ 141,815	\$ 183,494	\$ 41,679	29.390%
37							
38	14.01 Water Heating - Controlled Service (Rate 191)	5,036,553	\$ 209,803	\$ 263,672	\$ 53,869	25.676%	
39		Total Water Heating:	\$ 5,036,553	\$ 209,803	\$ 263,672	\$ 53,869	25.676%
40							
41	14.04 Controlled Service - Interruptible Load Rider CT Metering (Rates 170, 165, 881, 168, 268, 169, 269)	6,367,328	\$ 67,154	\$ 103,321	\$ 36,167	40.065%	
42	14.05 Controlled Service - Interruptible Load Rider Self-Contained Metering (Rates 190, 185, 882)	15,028,218	\$ 286,106	\$ 391,472	\$ 105,366		
43		Total Interruptible:	\$ 21,395,546	\$ 353,260	\$ 494,793	\$ 141,533	40.065%
44							
45	14.06 Controlled Service - Deferred Load Rider (Rates 197, 195, 883)	5,152,617	\$ 125,584	\$ 158,790	\$ 33,206		
46	14.07 Fixed Time of Service Rider - Self-Contained Metering (Rates 301, 884)	1,613,313	\$ 15,530	\$ 29,410	\$ 13,879	36.060%	
47	14.07 Fixed Time of Service Rider - CT Metering (Rates 302, 885)	820,879	\$ 7,752	\$ 14,347	\$ 6,595		
48		Total Deferred Load:	\$ 7,586,809	\$ 148,866	\$ 202,547	\$ 53,682	36.061%
49							
50		TOTAL REVENUE:	\$ 434,650,633	\$ 18,560,657	\$ 23,391,478	\$ 4,830,821	26.027%
51							
			\$ 18,560,657	\$ 23,391,478	\$ 4,830,821	26.027%	

2017 Test Year Present Revenues vs Approved Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

Line No.	Charge	Units	Billing Units			Present Rate		Approved Rate		Present Operating Revenues Annual	Approved Operating Revenues Annual	Increase Annual	Pct Inc. Annual
			Summer	Winter	Annual	Summer	Winter	Summer	Winter				
76	10.02 General Service - 20 kW or Greater - Secondary Service (Rate 401)												
77	Customer Charge	Bills			6,016	\$12.00	\$12.00	\$25.00	\$25.00	\$ 72,192	\$ 150,400	\$ 78,208	
78	Energy	kWh	15,420,167	36,678,227	52,098,394	\$0.04083	\$0.04631	\$0.03393	\$0.03363	\$ 2,325,880	\$ 1,756,732	\$ (569,148)	
79	Demand per kW	kW	81,819	184,386	266,205	\$1.22	\$1.02	\$3.60	\$2.18	\$ 272,864	\$ 696,581	\$ 423,716	
80	Facilities Charge	kW			399,308	\$0.00	\$0.00	\$1.00	\$1.00	\$ -	\$ 401,240	\$ 401,240	
81	Low Load Factor <15%, Demand Charge	kW			70,880			\$3.54	\$3.54	\$ -	\$ 250,917	\$ 250,917	
82	Total Base Revenue:									\$ 2,670,936	\$ 3,255,870	\$ 584,934	
83													
84	10.02 General Service - 20 kW or Greater - Primary Service (Rate 403)												
85	Customer Charge	Bills			48	\$12.00	\$12.00	\$20.00	\$20.00	\$ 576	\$ 960	\$ 384	
86	Energy	kWh	961,490	1,465,191	2,426,681	\$0.03880	\$0.04374	\$0.03282	\$0.03235	\$ 101,307	\$ 78,959	\$ (22,348)	
87	Demand per kW	kW	31,511	59,934	91,445	\$1.17	\$0.97	\$3.46	\$2.08	\$ 95,004	\$ 233,350	\$ 138,346	
88	Facilities Charge	kW			100,589	\$0.00	\$0.00	\$0.67	\$0.67	\$ -	\$ 67,721	\$ 67,721	
89	Low Load Factor <15%, Demand Charge	kW			24,348			\$3.54	\$3.54	\$ -	\$ 86,193	\$ 86,193	
90	Total Base Revenue:									\$ 196,886	\$ 467,184	\$ 270,298	
91													
92	10.03 General Service - Time of Use (Commercial TOU) - (Rates 708, 709, 710)												
93	Customer Charge	Bills				\$19.00	\$19.00	\$200.00	\$200.00	\$ -	\$ -	\$ -	
94	Energy - Declared-Peak	kWh				\$0.17792	\$0.19084	\$0.28829	\$0.30322	\$ -	\$ -	\$ -	
95	Energy - Intermediate	kWh				\$0.05117	\$0.04436	\$0.03236	\$0.03206	\$ -	\$ -	\$ -	
96	Energy - Off-Peak	kWh				\$0.00918	\$0.02659	\$0.02163	\$0.02277	\$ -	\$ -	\$ -	
97	Demand per kW - Declared-Peak	kW				N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	
98	Demand per kW - Intermediate	kW				\$2.81	\$1.45	\$4.67	\$2.84	\$ -	\$ -	\$ -	
99	Demand per kW - Off-Peak	kW				\$0.00	\$0.00	\$0.00	\$0.00	\$ -	\$ -	\$ -	
100	Facilities Charge	kW				\$0.60	\$0.60	\$1.00	\$1.00	\$ -	\$ -	\$ -	
101	Low Load Factor <15%, Demand Charge	kW						\$3.54	\$3.54	\$ -	\$ -	\$ -	
102	Total Base Revenue:									\$ -	\$ -	\$ -	
103	Supplemental Filing adjustment									\$ 5,707			
104	Adjustments for Riders included in Base Rates									\$ 15,029			
105	Transmission Cost Recovery Rider	kWh							\$ 61,071	\$ -	\$ -		
106	Environmental Cost Recovery Rider	kWh							\$ 399,058	\$ -	\$ -		
107	Riders staying outside of the Base Rate												
108	EEP Cost Recovery Rider	kWh			73,099,800				\$ 78,354	\$ 78,354	\$ -		
109	Transmission Cost Recovery Rider	kWh			73,099,801		-\$0.71		\$ 398,321	\$ 398,321	\$ -		
110	Environmental Cost Recovery Rider	kWh			73,099,800				\$ (4,935)	\$ (4,935)	\$ -		
111	COE	kWh			73,099,800				\$ 1,771,355	\$ 1,771,355	\$ -		
112	Totals:									\$ 2,243,095	\$ 2,243,095	\$ -	
113													
114	Total Base Revenue for the COSS Class:									\$ 4,144,768	\$ 5,151,299	\$ 1,006,531	24.28%
115	Total Adjustments for the COSS Class:									\$ 2,243,095	\$ 2,243,095	\$ -	
116	Total for the COSS Class:									\$ 6,387,864	\$ 7,394,394	\$ 1,006,530	15.76%
117													

2017 Test Year Present Revenues vs Approved Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

Line No.	Charge	Units	Billing Units			Present Rate		Approved Rate		Present Operating Revenues Annual	Approved Operating Revenues Annual	Increase Annual	Pct Inc. Annual
			Summer	Winter	Annual	Summer	Winter	Summer	Winter				
199	11.01 Standby Service - Option A: Firm - Secondary Service (Rates 947, 948, 949)												
200	Customer Charge	Bills	-	-	-	\$199.00	\$199.00	\$215.95	\$215.95				
201	Facilities Charge per month per kW of Contracted Backup	kW	-	-	-	\$0.5283	\$0.5283	\$0.7560	\$0.7560				
202	Reservation Charge per kW of Contracted Backup	kW	-	-	-	\$0.16770	\$0.05370	\$0.42347	\$0.10243				
203	Metered Demand per day per kW On-Peak Backup	kW	-	-	-	\$0.71380	\$0.07373	\$0.52465	\$0.41794				
204	Energy - On-Peak	kWh	-	-	-	\$0.04649	\$0.03851	\$0.03480	\$0.02946				
205	Energy - Shoulder	kWh	-	-	-	\$0.02761	\$0.02289	\$0.02651	\$0.02628				
206	Energy - Off-Peak	kWh	-	-	-	\$0.00292	\$0.01059	\$0.01772	\$0.01866				
207													
208	Total:												
209	11.01 Standby Service - Option A: Firm - Primary Service (Rates 944, 945, 946)												
210	Customer Charge	Bills	-	-	-	\$199.00	\$199.00	\$282.08	\$282.08				
211	Facilities Charge per month per kW of Backup	kW	-	-	-	\$0.2543	\$0.2543	\$0.5730	\$0.5730				
212	Reservation Charge per kW of Contracted Backup	kW	-	-	-	\$0.16040	\$0.05100	\$0.40537	\$0.09803				
213	Metered Demand per day per kW On-Peak Backup	kW	-	-	-	\$0.68380	\$0.70030	\$0.50234	\$0.39640				
214	Energy - On-Peak	kWh	-	-	-	\$0.04401	\$0.03600	\$0.03351	\$0.02821				
215	Energy - Shoulder	kWh	-	-	-	\$0.02595	\$0.02117	\$0.02562	\$0.02526				
216	Energy - Off-Peak	kWh	-	-	-	\$0.00221	\$0.00943	\$0.01721	\$0.01800				
217	Conservation Improvement Program		-	-	-								
218	Total:												
219	11.01 Standby Service - Option A: Firm - Transmission Service (Rates 941, 942, 943)												
220	Customer Charge	Bills	-	-	12	\$199.00	\$199.00	\$282.08	\$282.08				
221	Facilities Charge per month per kW of Backup	kW	-	-	-	N/A	N/A	N/A	N/A				
222	Reservation Charge per kW of Contracted Backup	kW	-	-	-	\$0.14900	\$0.04680	\$0.37692	\$0.09113				
223	Metered Demand per day per kW On-Peak Backup	kW	-	-	-	\$0.63670	\$0.64330	\$0.46739	\$0.36341				
224	Energy - On-Peak	kWh	-	-	-	\$0.04001	\$0.03200	\$0.03146	\$0.02626				
225	Energy - Shoulder	kWh	-	-	-	\$0.02324	\$0.01840	\$0.02418	\$0.02364				
226	Energy - Off-Peak	kWh	-	-	-	\$0.00100	\$0.00752	\$0.01637	\$0.01694				
227	Conservation Improvement Program		-	-	-								
228	Total:												
229	11.01 Standby Service - Option B: Non-Firm - Secondary Service (Rates 956, 957, 958)												
230	Customer Charge	Bills	-	-	-	\$199.00	\$199.00	\$215.95	\$215.95				
231	Facilities Charge per month per kW of Backup	kW	-	-	-	\$0.53	\$0.53	\$0.76	\$0.76				
232	Energy - On-Peak	kWh	-	-	-	N/A	N/A	N/A	N/A				
233	Energy - Shoulder	kWh	-	-	-	\$0.02761	\$0.02289	\$0.02651	\$0.02628				
234	Energy - Off-Peak	kWh	-	-	-	\$0.00292	\$0.01059	\$0.01772	\$0.01866				
235	Conservation Improvement Program		-	-	-								
236	Total:												
237	11.01 Standby Service - Option B: Non-Firm - Primary Service (Rates 953, 954, 955)												
238	Customer Charge	Bills	-	-	-	\$199.00	\$199.00	\$282.08	\$282.08				
239	Facilities Charge per month per kW of Backup	kW	-	-	-	\$0.25	\$0.25	\$0.57	\$0.57				
240	Energy - On-Peak	kWh	-	-	-	N/A	N/A	N/A	N/A				
241	Energy - Shoulder	kWh	-	-	-	\$0.02595	\$0.02117	\$0.02562	\$0.02526				
242	Energy - Off-Peak	kWh	-	-	-	\$0.00221	\$0.00943	\$0.01721	\$0.01800				
243	Conservation Improvement Program		-	-	-								
244	Total:												

2017 Test Year Present Revenues vs Approved Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

Line No.	Charge	Units	Billing Units			Present Rate		Approved Rate		Present Operating Revenues Annual	Approved Operating Revenues Annual	Increase Annual	Pct Inc. Annual	
			Summer	Winter	Annual	Summer	Winter	Summer	Winter					
407	14.02 Real Time Pricing - Secondary Service (Rate 664)													
408	Administrative Charge	Bills			-	\$ 199.00	\$ 199.00	\$282.00	\$282.00					
409	Consumption Change from CBL	kWh			-									
410	Conservation Improvement Program				-									
411	Total:													
412	14.02 Real Time Pricing - Primary Service (Rate 662)													
413	Administrative Charge	Bills			-	\$ 199.00	\$ 199.00	\$282.00	\$282.00					
414	Consumption Change from CBL	kWh			-									
415	Conservation Improvement Program				-									
416	Total:													
417	14.02 Real Time Pricing - Transmission Service (Rate 660)													
418	Administrative Charge	Bills			-	\$199.00	\$199.00	\$282.00	\$282.00					
419	Consumption Change from CBL	kWh			-									
420	Conservation Improvement Program				-									
421	Total:													
422	14.03 Large General Service Rider													
423	Administrative Charge	Bills			-	\$199.00	\$199.00	\$282.00	\$282.00					
424	Fixed Rate Energy Pricing (FREPE) Peak	kWh			-									
425	Fixed Rate Energy Pricing (FREPE) Shoulder	kWh			-									
426	Fixed Rate Energy Pricing (FREPE) Off-Peak	kWh			-									
427	Capacity Purchase	kW			-									
428	Conservation Improvement Program				-									
429	Total:													
430	14.04 Controlled Service - Interruptible Load Rider CT Metering - Option 1 (Rates 170, 165, 881)													
432	Customer Charge	Bills			351	\$5.00	\$5.00	\$15.00	\$15.00	\$ 1,755	\$ 5,265	\$ 3,510		
433	Facilities Charge	kW			64,865	\$0.12	\$0.12	\$0.50	\$0.50	\$ 7,784	\$ 32,432	\$ 24,648		
434	Energy - All kWh	kWh	105,778	6,112,793	6,218,570	\$0.00629	\$0.00895	\$0.01192	\$0.00999	\$ 55,359	\$ 62,316	\$ 6,957		
435	Penalty kWh	kWh	-	1,756	1,756	\$0.15516	\$0.15839	\$0.26749	\$0.17205	\$ 294	\$ -	\$ (294)		
436														
437	Total Base Revenue:										\$ 65,192	\$ 100,012	\$ 34,820	
438														
439	14.04 Controlled Service - Interruptible Load Rider CT Metering - Option 2 (Rates 168, 268, 169, 269)													
440	Customer Charge	Bills	4	8	12	\$6.00	\$6.00	\$15.00	\$15.00	\$ 72	\$ 180	\$ 108		
441	Facilities Charge	kW	254	2,182	2,436	\$0.12	\$0.12	\$0.50	\$0.50	\$ 292	\$ 1,218	\$ 926		
442	Energy - All kWh	kWh	36,980	111,778	148,758	\$0.00856	\$0.01142	\$0.01481	\$0.01219	\$ 1,593	\$ 1,910	\$ 317		
443	Control Period Demand	kW	-	1	1	\$7.29	\$4.63	\$10.84	\$6.64	\$ 5	\$ -	\$ (5)		
444	Total Base Revenue:										\$ 1,962	\$ 3,309	\$ 1,347	
445														

2017 Test Year Present Revenues vs Approved Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

Line No.	Charge	Units	Billing Units			Present Rate		Approved Rate		Present Operating Revenues Annual	Approved Operating Revenues Annual	Increase Annual	Pct Inc. Annual
			Summer	Winter	Annual	Summer	Winter	Summer	Winter				
446	14.05 Controlled Service - Interruptible Load Rider Self-Contained Metering (Rates 190, 185, 882)												
447	Customer Charge	Bills			12,000	\$2.00	\$2.00	\$10.00	\$10.00	\$ 24,000	\$ 120,000	\$ 96,000	
448	Facilities Charge	Bills			12,000	\$5.00	\$5.00	\$9.50	\$9.50	\$ 60,000	\$ 114,000	\$ 54,000	
449	Energy - All kWh (WN adjustment (\$9))	kWh	1,841,040	13,187,178	15,028,218	\$0.01050	\$0.01386	\$0.01222	\$0.01024	\$ 202,114	\$ 157,472	\$ (44,642)	
450	Penalty kWh	kWh	-	-	-	\$0.16403	\$0.17697	\$0.26749	\$0.17205	\$ -	\$ -	\$ -	
451	Total Base Revenue:									\$ 286,115	\$ 391,472	\$ 105,357	
452	<i>Supplemental Filing adjustment</i>									\$ (9.00)			
453	<i>Adjustments for Riders included in Base Rates</i>												
454	Transmission Cost Recovery Rider	kWh							\$ 2,279	\$ -	\$ -		
455	Environmental Cost Recovery Rider	kWh							\$ 112,324	\$ -	\$ -		
456	<i>Riders staying outside of the Base Rate</i>												
457	EEP Cost Recovery Rider	kWh			21,395,546				\$ 21,316	\$ 21,316			
458	Transmission Cost Recovery Rider	kWh							\$ 14,862	\$ 14,862			
459	Environmental Cost Recovery Rider	kWh			21,395,546				\$ (1,389)	\$ (1,389)			
460	COE	kWh			21,395,546				\$ 510,180	\$ 510,180			
461	Totals:									\$ 544,968	\$ 544,968	\$ -	
462													
463	Total Base Revenue for the COSS Class:									\$ 353,260	\$ 494,793	\$ 141,533	40.06%
464	Total Adjustments for the COSS Class:									\$ 544,968	\$ 544,968	\$ -	
465	Total for the COSS Class:									\$ 898,228	\$ 1,039,762	\$ 141,534	15.76%
466													
467													
468													
469	14.06 Controlled Service - Deferred Load Rider (Rates 197, 195, 883)												
470	Customer Charge	Bills			2,318	\$3.00	\$3.00	\$8.50	\$8.50	\$ 6,954	\$ 19,703	\$ 12,749	
471	Facilities Charge	Bills			2,318	\$4.00	\$4.00	\$11.00	\$11.00	\$ 9,272	\$ 25,498	\$ 16,226	
472	Energy - All kWh	kWh	461,706	4,675,072	5,136,778	\$0.01852	\$0.02156	\$0.02406	\$0.02192	\$ 109,357	\$ 113,589	\$ 4,232	
473	Penalty kWh	kWh	-	-	-	\$0.15939	\$0.16927	\$0.26749	\$0.17205	\$ -	\$ -	\$ -	
474	Total Base Revenue:									\$ 125,584	\$ 158,790	\$ 33,206	
475													
476	14.07 Fixed Time of Service Rider - Self-Contained Metering (Rates 301, 884)												
477	Customer Charge	Bills	342	687	1,029	\$1.50	\$1.50	\$6.70	\$6.70	\$ 1,544	\$ 6,894	\$ 5,351	
478	Facilities Charge	Bills	342	687	1,029	\$3.00	\$3.00	\$6.00	\$6.00	\$ 3,087	\$ 6,174	\$ 3,087	
479	Energy - All kWh	kWh	28,300	1,585,013	1,613,313	\$0.00110	\$0.00564	\$0.00968	\$0.01014	\$ 8,971	\$ 16,342	\$ 7,371	
480	Penalty kWh	kWh	3,543	12,296	15,839	\$0.04652	\$0.03826	\$0.06081	\$0.04761	\$ 1,929	\$ (1,929)		
481	Total Base Revenue:									\$ 15,530	\$ 29,410	\$ 13,879	
482													
483	14.07 Fixed Time of Service Rider - CT Metering (Rates 302, 885)												
484	Customer Charge	Bills	56	112	168	\$2.00	\$2.00	\$6.70	\$6.70	\$ 336	\$ 1,126	\$ 790	
485	Facilities Charge	Bills	56	112	168	\$16.00	\$16.00	\$32.00	\$32.00	\$ 2,688	\$ 5,376	\$ 2,688	
486	Energy - All kWh	kWh	78,692	698,709	777,401	\$0.00110	\$0.00564	\$0.00968	\$0.01014	\$ 4,027	\$ 7,845	\$ 3,817	
487	Penalty kWh	kWh	5,557	37,920	43,477	\$0.04652	\$0.03826	\$0.06081	\$0.04761	\$ 709	\$ (709)		
488	Total Base Revenue:									\$ 7,760	\$ 14,347	\$ 6,587	

2017 Test Year Present Revenues vs Approved Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

Line No.	Charge	Units	Billing Units			Present Rate		Approved Rate		Present Operating Revenues Annual	Approved Operating Revenues Annual	Increase Annual	Pct Inc. Annual
			Summer	Winter	Annual	Summer	Winter	Summer	Winter				
489	14.07 Fixed Time of Service Rider - Primary CT Metering (Rates 303, 886)												
490	Customer Charge	Bills			-	\$5.00	\$5.00	\$6.70	\$6.70				
491	Facilities Charge	Bills			-	\$8.00	\$8.00	\$16.00	\$16.00				
492	Energy - All kWh	kWh			-	\$0.00100	\$0.00552	\$0.00964	\$0.01010				
493	Penalty kWh	kWh			-	\$0.04641	\$0.03813	\$0.06081	\$0.04761				
494	<i>Supplemental Filing adjustment</i>									\$	(8.00)		
495	<i>Adjustments for Riders included in Base Rates</i>												
496	Transmission Cost Recovery Rider	kWh							\$ 785	\$ -			
497	Environmental Cost Recovery Rider	kWh							\$ 38,805	\$ -			
498	<i>Riders staying outside of the Base Rate</i>												
499	EEP Cost Recovery Rider	kWh			7,586,809				\$ 7,326	\$ 7,326			
500	Transmission Cost Recovery Rider	kWh			7,586,810				\$ 5,122	\$ 5,122			
501	Environmental Cost Recovery Rider	kWh			7,586,809				\$ (480)	\$ (480)			
502	COE	kWh			7,586,809				\$ 179,849	\$ 179,849			
503	Totals:								\$ 191,816	\$ 191,816	\$ -		
504													
505													
506	Total Base Revenue for the COSS Class:								\$ 148,866	\$ 202,547	\$ 53,681	36.06%	
507	Total Adjustments for the COSS Class:								\$ 191,816	\$ 191,816	\$ -		
508	Total for the COSS Class:								\$ 340,682	\$ 394,363	\$ 53,681	15.76%	
509													
510													
511													
512	<i>Total Base Revenue:</i>								\$ 18,560,657	\$ 23,391,478	\$ 4,830,820	26.03%	
513	<i>Total Adjustments:</i>								\$ 12,097,737	\$ 12,097,737	\$ -		
514	TOTAL :								\$ 30,658,394	\$ 35,489,214	\$ 4,830,820	15.76%	