

ERRATA

Docket No. EL18-021

November 1, 2018

Otter Tail Power Company Electric Rate Case Errata

The following is a list of corrections identified, including pages, schedules and tariffs that are being replaced along with a brief explanation of the reason for the correction. Where appropriate, references are provided to Information Request responses where corrected information was initially disclosed or discussed. Replacement pages to testimony and schedules showing the revision date are attached, unless otherwise noted. New language is shown in bold in the replacement pages.

Bruce G. Gerhardson- Policy

- Direct Testimony, page 29, line 15. Correct a typo by changing \$5,978,9109 to \$5,978,109. A replacement page is included below.

Tyler A. Akerman – Rate Base, Revenue Requirement and Adjustments

- Mr. Akerman’s TAA-1 Schedule 8 has been updated, consistent with the revised allocator used in Schedule 12. This was raised in DR SD-PUC 3.03. A replacement page is included below.
- As described in the Supplemental Testimony of Mr. Akerman, TAA-1 Schedule 12 included incorrect Plant in Service and project amounts due to application of an incorrect p90 allocator for the MISO Transmission Projects for FERC Assignment. These have been updated consistent with the information originally provided in Haugen Direct, Schedule 5. A replacement page is included below.
- A correction to the Cash Working Capital associated with payroll and labor expenses is necessary because only one month of those expenses was included instead of the full year. This created a decrease in the deficiency of approximately \$3,000. This change has been incorporated into the Cash Working Capital calculation included with the Supplemental Financial Schedules.
- Administrative costs for charitable contributions were included in COSS and should not have been. An adjustment of \$6,800 (OTP SD) is included with the Supplemental Financial Schedules. This was raised in DR SD-PUC-2.54.
- As described in the Supplemental Direct Testimony of Mr. Akerman, a correction was made to workpaper SD-12 to correct the Plant in Service amount. A replacement page is included below.
- As described in the Supplemental Direct Testimony of Mr. Akerman regarding the TY-01 adjustment, the CISone rate base amount had originally been reduced for accumulated depreciation but because the project is not yet in service, the rate base amount has been corrected to show the appropriate 13-month average. A replacement page is included below.
- In the TY-07 adjustment, the full amount of OTP’s KPA and Management Incentive was not removed from O&M expense so has been corrected as described in the Supplemental Direct Testimony of Mr. Akerman. A replacement page is included below.
- As described in the Supplemental Direct Testimony of Mr. Akerman regarding the TY-15 adjustment, a correction was made to the ADIT adjustment. A replacement page is included below.

Workpapers Volume 4a

- Workpapers, Volume 4, Statement H-3: moved reduction of \$1,305 on line 148 to line 149 (see DR SD-PUC-05.07). A replacement page is included below.
- Workpapers, Volume 4, Statement H: correction of \$289 to tie to COSS workpapers (see DR SD-PUC-5.08). A replacement page is included below.

Stuart D. Tommerdahl- Major projects, Test Year Revenues, Allocation Factors & Other Regulatory Matters

- As described in the Supplemental Direct Testimony of Mr. Tommerdahl, a correction to the weather normalized sales and revenues has been incorporated into the Supplemental Financial Schedules.

David G. Prazak – Rate Design

- Revised Tariff Sheet 16.00: updated pages 2-4 to include “Reserved for Future Use.”