

amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

RATE:

CONTROLLED SERVICE—DEFERRED LOAD		
Customer Charge per Month:	\$8.50	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$11.00	
	Summer	Winter
Energy Charge per kWh:	2.406 ¢/kWh	2.192 ¢/kWh
Penalty kWh:	26.749 ¢/kWh	17.205 ¢/kWh

During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register meters. The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15 minutes off/15 minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period, as measured from midnight to midnight.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

FIXED TIME OF SERVICE RIDER
(Commonly identified as Fixed TOS)

DESCRIPTION	RATE CODE
Fixed Time of Service—Self-Contained Metering	S301
Fixed Time of Service—Self-Contained Metering with Penalty	S301P
Fixed Time of Service—CT Metering	S302
Fixed Time of Service—CT Metering with Penalty	S302P
Fixed Time of Service—Primary CT Metering	S303
Fixed Time of Service—Primary CT Metering with Penalty	S303P

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating or cooling technologies, or approved Energy Storage such as an electric vehicle that are designed and installed with the capability to be operated under the limitations and terms of this rider.

Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturers Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

RATE:

FIXED TIME OF SERVICE—Self-Contained Metering		
Customer Charge per Month:	\$6.70	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$6.00	
	Summer	Winter
Energy Charge per kWh:	0.968 ¢/kWh	1.014 ¢/kWh
Penalty:	6.081 ¢/kWh	4.761 ¢/kWh

During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.

FIXED TIME OF SERVICE—CT Metering		
Customer Charge per Month:	\$6.70	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$32.00	
	Summer	Winter
Energy Charge per kWh:	0.968 ¢/kWh	1.014 ¢/kWh
Penalty:	6.081 ¢/kWh	4.761 ¢/kWh

During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.

FIXED TIME OF SERVICE—Primary CT Metering		
Customer Charge per Month:	\$6.70	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:	\$16.00	
	Summer	Winter
Energy Charge per kWh:	0.964 ¢/kWh	1.010 ¢/kWh
Penalty:	6.081 ¢/kWh	4.761 ¢/kWh

During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. During all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	S191
Water Heating Credit Control Service	S192

AVAILABILITY: This rider is available for Customers with electric water heaters requesting controlled service.

RATE:

SEPARATELY METERED WATER HEATING CONTROL SERVICE—191		
Customer Charge per Month:	\$4.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$2.00	
	Summer	Winter
Energy Charge per kWh:	2.442 ¢/kWh	2.097 ¢/kWh

WATER HEATING CREDIT CONTROL SERVICE—192	
Monthly Credit:	\$8.00

TERMS AND CONDITIONS FOR SEPARATELY METERED WATER HEATING CONTROL SERVICE—RATE 191: Service under this rate will be supplied through a separate meter.

TERMS AND CONDITIONS FOR WATER HEATING CREDIT CONTROL SERVICE—RATE 192: The Customer will be compensated by receiving the water heating credit. The credit will be applied on the Customer's Account, except the credit shall not reduce the monthly billing to less than the monthly minimum bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and/or control equipment.

VOLUNTARY RENEWABLE ENERGY RIDER
(Commonly identified as **TailWinds** Program)

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	S720

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 Kilowatt-Hours (kWh) or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable energy under this schedule is \$3.84 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

This Renewable Energy Rider is not subject to the Energy Adjustment Rider, Section 13.01.

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last 12 months or 2) has been disconnected within the last 12 months.
3. Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

AIR CONDITIONING CONTROL RIDER (Commonly identified as **CoolSavings**)

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	S760
Commercial Air Conditioning Control Rider	S762

AVAILABILITY: This rider is voluntary, available to Residential, Residential service associated with a Farm and Commercial Customers only with central cooling equipment, including heat pumps. The Commercial Air Conditioning Control Rider is available to customers taking service under Sections 10.01 and 10.02.

The rider will not be available to Customers, as determined by the Company, when the installation of load management devices is impractical. Such reasons for not installing the equipment include, but are not limited to, oversized/undersized central air conditioning equipment or abnormal utilization of equipment including vacation or other limited occupancy situations.

COMPENSATION: Commercial (S762): The Customer will be compensated for taking service on this rider by receiving a \$6.00 credit per ton per month during the billing months June through September. The credit will be applied on the Customer's Account.

TERMS AND CONDITIONS:

1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on / 15 minutes off.
2. The Company will install, own, and maintain the standard load management devices controlling the Customer's central cooling equipment. The customer shall be responsible for any additional costs for the installation of non-standard facilities associated with the Company's load management control devices.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.
6. Commercial Only (S762): Single and dual stage central air conditioning will be cycled on a 15-minute on/off schedule to achieve a 50% reduction in the building air conditioning requirements during a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruption while the second stage will be shut off for the entire load management period.

Visit www.otpc.com for all available rates.



South Dakota

electric rate schedules

General service

This brochure briefly summarizes rate schedules applicable to your type of electric service that have been the basis for billing since August 1, 2019.

The schedules indicated in this brochure do not include sales tax, adjustments, or mandatory riders. More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our web site at www.otpc.com.

Upon request, Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

Energy adjustment rider: A variable charge is added to the bill each month to adjust for current fuel and purchased-power costs and the costs of reagents and emission allowances. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.

Customer connection charge: A \$15 customer connection charge is applied to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer's request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus overtime charges for the amount of time required, or a minimum of two hours, whichever is greater for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

Late payment charge: Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance, plus a \$2 collection fee.

Non-sufficient check charge: A \$15 charge will apply if any bank payment is returned.

Rates listed in this brochure are subject of the following conditions:

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer. See sections 12.00, 13.00, and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS: Summer: June 1 through September 30.
Winter: October 1 through May 31.

SMALL GENERAL SERVICE—Under 20 kW

DESCRIPTION	RATE CODE
Metered Service — under 20 kW—Secondary Service	S404
Metered Service — under 20 kW—Primary Service	S405

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase residential Customers, and both single- and three-phase nonresidential Customers. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

	SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$20.00		\$20.00	
Monthly Minimum Bill:	Customer Charge		Customer Charge	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
	6.820 ¢/kWh	4.614 ¢/kWh	6.572 ¢/kWh	4.420 ¢/kWh

TERMS AND CONDITIONS: The Customer may remain on the Small General Service schedule as long as the Customer's maximum demand does not exceed 20 kW for more than two of the most recent 12 months. If the Customer achieves an actual demand of 20 kW or greater for a third time in the most recent 12 months, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

SEASONAL SMALL GENERAL SERVICE:

1. These rates and regulations shall apply to Seasonal Small General Service without Voluntary Rate Riders.
2. Seasonal Small General Service Customers will be billed at the same rate as Small General Service Customers, except as follows:

A one-time seasonal fixed charge of \$80.00 will be billed for each meter in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.

Each Seasonal Small General Service Customer will be billed for the number of months each season that the property is in use, but not less than a minimum of four months, plus the seasonal fixed charge. At the option of the Company, meters may be read during the off-season and a bill will be rendered if energy recorded on the meter exceeds 400 Kilowatt-Hours. If the first bill of the season exceeds an average combined usage on all meters of 400 Kilowatt-Hours per month during the off-season months, the Customer, may no longer be eligible for Seasonal Small General Service.

GENERAL SERVICE—20 kW or Greater

DESCRIPTION	RATE CODE
General Service – Secondary Service	S401
General Service – Primary Service	S403

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase residential Customers, and both single- and three-phase nonresidential Customers with a measured demand of at least 20 kW within the most recent 12 months. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$25.00	\$20.00	
Monthly Minimum Bill:	Customer + Facilities + Demand + Low Load Factor Demand Charges	Customer + Facilities + Demand + Low Load Factor Demand Charges	
Facilities Charge per Month per annual Max kW: (min 20 kw)	\$1.00/kW	\$0.67/kW	
	Summer Winter	Summer	Winter
Energy Charge per kWh:	3.393 €/kWh 3.363 €/kWh	3.282 €/kWh	3.235 €/kWh
Demand Charge per kW:	\$3.60 /kW \$2.18 /kW	\$3.46 /kW	\$2.08 /kW
Low Load Factor Demand Charge per kW per Month:	\$3.54 /kW \$3.54 /kW	\$3.54 /kW	\$3.54 /kW

TERMS AND CONDITIONS: A Customer with a billing demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a demand meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the metered demand may be increased by 1 kW for each whole 10 kVar of measured reactive demand in excess of 50% of the metered demand in kW.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of 20 kW or the metered demand adjusted for excess reactive demand.

DETERMINATION OF LOW LOAD FACTOR DEMAND: The Low Load Factor Demand Charge shall only apply to Customers a **Billing Demand which** who meets both of the following conditions during the billing month: 1) a **Billing metered d** Demand of 200 kW or greater and 2) a monthly load factor of 15% or less.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 20 kW or 2) the largest of the most recent 12 monthly Billing Demands.

DETERMINATION OF FACILITIES CHARGE: The facilities charge demand will be based on the greater of 1) 20 kW or 2) the largest of the most recent 12 monthly billing demands.

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE
Secondary Service	S603
Primary Service	S602
Transmission Service	S632

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$215.90	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW (minimum 80 kW):	\$0.77 /kW	
Less than 1000 kW:	\$0.57 /kW	
Greater than or equal to 1000 kW:	Summer	Winter
Energy Charge per kWh:	2.291 €/kWh	2.271 €/kWh
Demand Charge per kW (min 80 kW):	\$10.84 /kW	\$6.64 /kW

PRIMARY SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW (minimum 80kW):	\$0.49 /kW	
	Summer	Winter
Energy Charge per kWh:	2.219 €/kWh	2.187 €/kWh
Demand Charge per kW (min 80 kW):	\$10.39 /kW	\$6.34 /kW

TRANSMISSION SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW (minimum 80 kW):	\$0.00 /kW	
	Summer	Winter
Energy Charge per kWh:	2.119 €/kWh	2.070 €/kWh
Demand Charge per kW (min 80 kW):	\$8.50 /kW	\$4.24 /kW

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a demand meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the metered demand may be increased by one kW for each whole 10 kVar of measured reactive demand in excess of 50% of the metered demand in kW.

DETERMINATION OF BILLING DEMAND: The billing demand shall be greater of 80 kW or the metered demand adjusted for excess reactive demand.

DETERMINATION OF FACILITIES CHARGE: The facilities charge demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly billing demands.

CONTROLLED SERVICE—INTERRUPTIBLE LOAD CT METERING RIDER (Commonly identified as Large Dual Fuel)

DESCRIPTION	OPTION 1	OPTION 2
CT Metering without ancillary load without Penalty	\$170	NA
with Penalty	\$170P	NA
CT Metering without ancillary load (short-duration cycling) without Penalty	\$165	NA
with Penalty	\$165P	NA
CT Metering with ancillary load	NA	\$168C
CT Metering with ancillary load (short-duration cycling)	NA	\$169C

AVAILABILITY: This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy Storage loads. Electric heating systems may include heat pumps. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods.

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

Option 1: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

OPTION 1		
Customer Charge per Month:	\$15.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month per annual maximum kW:	\$0.50 /kW	
	Summer	Winter
Energy Charge per kWh:	1.192 €/kWh	0.999 €/kWh
Penalty kWh:	26.749 €/kWh	17.205 €/kWh
<i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i>		

OPTION 2		
Customer Charge per Month:	\$15.00	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month per annual maximum kW:	\$0.50 /kW	
	Summer	Winter
Energy Charge per kWh:	1.481 €/kWh	1.219 €/kWh
Control Period Demand Charge per kW:	\$10.84 /kW	\$6.64 /kW

PENALTY PERIODS – OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the penalty register and the total register of the dual register meters. The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off/15 minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The facilities charge demand shall be based on the largest of the most recent 12 monthly metered demands.

DETERMINATION OF CONTROL PERIOD DEMAND – OPTION 2 ONLY: The billing demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE—INTERRUPTIBLE LOAD SELF-CONTAINED METERING RIDER (Commonly identified as Small Dual Fuel)

DESCRIPTION	RATE CODE
Self-Contained Metering	\$190
Self-Contained Metering with Penalty	\$190P
Self-Contained (short-duration cycling)	\$185
Self-Contained Metering (short-duration cycling) with Penalty	\$185P

AVAILABILITY: This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy Storage loads. Electric heating systems may include heat pumps. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved loads can be interrupted during control periods. Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying.

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

CONTROLLED SERVICE—INTERRUPTIBLE LOAD—SELF-CONTAINED			
Customer Charge per Month:	\$10.00		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month:	\$9.50		
	Summer	Winter	
Energy Charge per kWh:	1.222 €/kWh	1.024 €/kWh	
Penalty Charge per kWh:	26.749 €/kWh	17.205 €/kWh	
<i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i>			

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE—DEFERRED LOAD RIDER (Commonly identified as Thermal Storage)

DESCRIPTION	RATE CODE
Deferred Loads	\$197
Deferred Loads with Penalty	\$197P
Deferred Loads (short-duration cycling)	\$195
Deferred Loads (short-duration cycling) with Penalty	\$195P

AVAILABILITY: This rider is available for Customers with approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating, thermal storage, and Energy Storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted.

Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired through the Customer's firm service meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal