**BEFORE THE SOUTH DAKOTA PUBLIC UTILITIES COMMISSION** 

DOCKET EL17-055

#### IN THE MATTER OF THE APPLICATION BY CROCKER WIND FARM, LLC FOR A PERMIT OF A WIND ENERGY FACILITY AND A 345 KV TRANSMISSION LINE IN CLARK COUNTY, SOUTH DAKOTA, FOR CROCKER WIND FARM

Direct Testimony of David M Hessler On Behalf of the Staff of the South Dakota Public Utilities Commission March 28, 2018

Please state your name and business address. 1 Q. 2 Α. My name is David M. Hessler. The address of my company's administrative 3 offices is 38329 Old Mill Way, Ocean View, DE 19970 and my personal office is 4 located at 1012 W Las Colinas Dr., St. George, UT 84790. 5 6 Mr. Hessler, by whom are you employed and in what capacity? Q. 7 Α. I have been employed for over 27 years by Hessler Associates, Inc., as Vice 8 President and a Principal Consultant. Hessler Associates, Inc. is an engineering 9 consulting firm that specializes in the acoustical design and analysis of power 10 generation and industrial facilities of all kinds, including wind energy projects. 11 12 Q. Please describe your educational background and your professional experience? 13 14 I received my Bachelor of Science in Mechanical Engineering (B.S.), 1997, Α. Summa cum Laude, at the A. James Clark School of Engineering, University of 15 Maryland, College Park, MD, and a Bachelor of Arts (B.A.), 1982, at the 16 17 University of Hartford, Hartford, Connecticut. I am a registered Professional Engineer (P.E.) in the Commonwealth of Virginia and I am a member of the 18 19 Institute of Noise Control Engineering (INCE). My professional specialization is 20 the measurement, analysis, control and prediction of noise from both fossil fueled and renewable power generation facilities. I have been the principal acoustical 21 22 designer and/or test engineer on hundreds of power station projects all over the

1 2 world and on roughly 70 industrial scale wind energy projects. My resume is also attached for reference as Exhibit DMH-1.

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4 Q. Have you ever testified as an expert witness before any court or 5 administrative body? If so, what was the nature of your testimony?

6 Α. Yes, on a number of occasions. For example, I have provided both written and 7 extensive oral testimony before the Ohio Energy Facility Siting Board on behalf of the Applicant in support of the Buckeye Wind Farm project in Champaign County, 8 9 OH. I prepared the noise impact assessment study for that project and testified 10 with regard to that study. On another occasion I testified before the Wisconsin 11 Public Service Commission on behalf of Clean Wisconsin, Inc., a non-profit 12 environmental advocacy organization, with regard to the proposed Highland Wind Farm project in St. Croix County, WI where I was tasked with reviewing and 13 evaluating the validity of the Applicant's noise assessment study for that project. 14

A further listing of all cases where I have testified is included in Exhibit\_DMH-1.

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17 Q.

#### What is the purpose of your testimony in this case?

In this instance I have been asked by the Staff of the South Dakota Public 18 Α. Utilities Commission to review and evaluate the adequacy of the noise 19 20 assessment study carried out by RSG, Inc. in support of the Crocker Wind Farm project, to consider any public comments on the project regarding noise, and to 21 22 review and comment on, as appropriate, any testimony relevant to noise issues 23 filed by or on behalf of the Applicant.

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Q.

#### What materials have you reviewed in this matter?

2 Α. I have reviewed Section 9.5.4 of the Application submitted by Crocker Wind 3 Farm, LLC/Geronimo Energy, which briefly summarizes the noise study for the In addition, I have reviewed Appendix E of the Application, which 4 project. contains the actual noise assessment report, "Noise Compliance Report, Crocker 5 Wind Farm", 12/13/17, prepared by RSG, Inc. I have also read the direct 6 testimony of Eddie Duncan, the author of the noise study, which was filed on 7 12/15/17. Finally, I have read the Intervenor comments and recommendations 8 on noise issues in response to Staff Data Request 1-2.1 9

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Can you please summarize your overall opinion of the noise assessment 11 Q. 12 report (Appendix E of the Application) submitted on behalf of the project? Α. In general, the quality of the field work and noise modeling is perfectly 13 14 satisfactory and consistent with good industry practice. However, the study is entirely focused on simply determining whether the project will comply with 15 16 Section 4.21.03 of the Clark County Zoning Ordinance, which limits the sound 17 emissions from wind energy projects to no more than 50 dBA at "off-site residences", rather than assessing or addressing in any way the potential for an 18 19 adverse community reaction to project noise.

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<sup>&</sup>lt;sup>1</sup> See Exhibit\_DK-2 for the Intervenor's response to Staff Data Request 1-2.

### Q. Does the County Zoning Ordinance noise limit automatically protect the community from harm due to noise from wind turbines?

A. No. My experience testing and observing the community reaction to completed wind turbine projects in rural settings like this indicates that, although very commonly seen in many local noise ordinances, a limit of 50 dBA is too high to ensure that a wind project will have only a minimal or acceptable impact. When such a sound level actually occurs at a residence, whether participating or not, there is a distinct possibility of complaints and dissatisfaction.

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### Q. According to the Crocker noise study, is a sound level of 50 dBA predicted at any residences?

# A. Yes, but only at one participating residence. Levels in the 46 to 49 dBA range, which I would consider fairly high, are predicted at 17 other participating residences.

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## Q. Would you expect participants to be generally tolerant and accepting with regard to project noise?

A. For the most part, yes. In fact, I've found, in the course of doing sound
compliance tests at about a half dozen newly operational sites and through
talking with residents living within or near wind projects like this one, that the vast
majority of people aren't bothered at all by noise and wave it away as nothing.
However, when the average, long-term sound level is generally in the 46 to 50
dBA range, there is a danger that the noise will end up being a lot louder than

1 might have been expected. Community reaction generally depends partially on 2 the actual sound level and partially on one's expectations about the predicted sound level. If people are led to believe that project noise will be insignificant or 3 4 practically inaudible, they tend to be upset if it turns out to be even slightly 5 On the other hand, if they're realistically expecting the turbines to audible. 6 produce a plainly audible, variable, churning, swishing sound, then they are often 7 fine with it. My concern in this case is that some of the closer participants may be surprised just how loud a sound level of 46 to 50 dBA actually is because the 8 9 noise assessment is completely silent on the matter and essentially fosters the 10 impression that compliance with the County Zoning Ordinance is tantamount to 11 the sound level being totally acceptable.

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### Q. Do you have any advice on expectations for residents where fairly high sound levels (i.e. greater than about 45 dBA) are predicted?

A. Yes. In order to better know what to expect, it would be a good idea to visit a nearby existing wind project and subjectively observe the sound level at the participating setback distance of 1000 feet. It is important that this should be done not only on a beautiful sunny day but also in the evening and at night. If there is going to be an issue with wind turbine noise, it is typically at night.

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### Q. Since you believe a sound level of 50 dBA is too high, would you recommend a lower noise limit for this project?

Α. Although I fully understand it would move the goal posts and go beyond the 50 3 4 dBA limit contained in both the Clark County Zoning Ordinance, I believe the 5 community would be better served and protected with a 45 dBA noise limit as a 6 definite maximum at non-participating residences and as an earnest design goal 7 at participating residences. I would add that even this noise limit would not guarantee that no one would be bothered by project noise. In fact, I generally 8 9 recommend limiting the average sound level from a wind project to 40 dBA at 10 non-participating residences as an *ideal* design goal, because at that point the 11 sound level is so low in absolute terms that complaints or issues with noise 12 become quite rare.

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### 14 Q. Is your suggested maximum sound level of 45 dBA and ideal design goal of 15 40 dBA currently being met at non-participating residences?

Α. Yes. I was very pleased to see that the recent extension of the setbacks to non-16 17 participants to 3,960 feet has for all intents and purposes brought the project sound level down to 40 dBA or less at all non-participants. This represents a 18 substantial improvement relative to the sound levels predicted at non-19 20 participating properties in the original application submitted in Docket EL17-028. As I just mentioned, a project sound level of 40 dBA or less is generally 21 22 considered guite acceptable and I would anticipate few, if any, complaints from 23 non-participants.

#### 1 Q. Have you seen the Intervenor recommendation that project noise be 2 effectively limited to 50 dBA during the day and 40 dBA at night?

Α. Yes. This recommendation effectively implies that the project sound level should 3 4 not exceed 40 dBA at a given point of observation, since there is no practical way 5 of reducing the nighttime sound emissions from the turbines by 10 dBA at will. 6 short of idling nearly all of the units. While it is only very rarely achievable, a 7 level of about 40 dBA or less is currently anticipated at all non-participants due to the enlarged setback distance, meaning that the project is essentially meeting 8 9 the recommendation. It should be noted that significantly higher levels are still 10 expected at many participating residences, as discussed above.

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### 12 Q. Have you also read the concerns about potential adverse health impacts 13 raised by commenters in this docket?

14 Α. Yes. Assertions were made that low frequency or infrasonic sound from wind turbines causes a range of adverse health effects. This issue is discussed in 15 16 Appendix D of the revised noise assessment report. I have reviewed this 17 assessment, which was very well prepared and researched, and fully concur with its conclusions that no adverse health impacts from low frequency noise are 18 19 likely to result from this project. Although severe complaints about adverse 20 health effects have certainly arisen on a small number of projects, no cause and 21 effect link has ever been discovered that could even begin to explain the 22 observed issues. I have personally measured the nighttime sound levels inside 23 the homes of individuals that were severely disturbed by the sound from nearby

1 wind turbines and found that the low frequency and infrasonic sound levels were 2 essentially the same whether the turbines were operating or turned off and dramatically below the threshold of human perception. At this time, no one in the 3 wind turbine acoustics field has been able to definitively explain or identify any 4 5 link whatsoever to the complaints that have occurred. To my knowledge such 6 issues have occurred at only a handful of projects amidst many hundreds of wind projects worldwide; consequently, I think the only reasonable conclusion that can 7 be drawn is that adverse health impacts associated with the Crocker Wind 8 9 project are highly improbable.

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#### 11 Q. Do you have any other comments on the Applicant's noise study?

12 Α. Yes, I would add that, despite what was probably a costly undertaking, no use whatsoever was made of the background sound level data collected during the 13 14 field survey. The fundamental purpose of such surveys is to determine what the pre-existing sound levels are throughout the proposed project area so that these 15 baseline levels can be used to establish a relative increase design goal for the 16 17 project. A 5 dBA increase is often used as a design target because, very broadly 18 speaking, such a change in sound level is only moderately perceptible. In other 19 words, if the change in sound level is kept to a minimum then one would expect 20 little adverse reaction. Whereas if the differential between the measured background level and the predicted project level at a given location is large, it 21 22 means that project noise will be quite prominent, if not dominant. This latter case 23 isn't a desirable situation for either the community or the project.

1 Q. What do the survey results suggest here?

2 Α. Normally, the residual, L90 statistical sound level is used to conservatively define 3 the pre-existing background level. At monitor positions B and C, which weren't utterly contaminated by local noise as at Position A, the average L90 sound 4 5 levels were reported in the 15 to 21 dBA range, irrespective of time of day. In 6 gualitative terms, such extremely low levels may essentially be described as total silence and indicate a complete lack of any natural masking sound that might 7 partially obscure or cover up project noise. Obviously, the predicted maximum 8 9 sound levels in the 46 to 50 dBA range at some participating residences 10 represents a relative increase of far more than 5 dBA and suggests a situation 11 where project noise will be totally dominant. I would add, however, that the 12 reported background sound levels were measured during low wind conditions (<11 mph), which are largely irrelevant to a wind project because the turbines will 13 14 be either idle or operating at a low output, so the comparison is not on an applesto-apples basis. Based on my experience correlating wind turbine sound levels 15 to wind speed (without any upper limit), significantly higher background levels will 16 17 exist during the moderate to high wind conditions necessary for the project to 18 operate at full power. Nevertheless, the survey seems to indicate that the project 19 area is extremely quiet, as I'm sure would not be surprising to the residents, so I 20 believe there is a good chance that some of the participants where levels above 45 dBA are expected may not find the project sound level completely acceptable. 21 22 The sound levels at non-participants, which are now essentially at 40 dBA or

less, are so quiet in absolute terms that the absence of any masking noise is
 basically irrelevant and unimportant.

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Q. The Applicant requests that the permit allow turbines to be shifted within
1,000 feet of their current proposed location. How would any changes to
the layout, such as turbine relocations or eliminations, affect your
conclusions about the sound study?

8 At this stage I find that layout changes are usually minor and, if made, don't Α. 9 substantially alter the exposure of residents to project noise, so I would not 10 expect any last minute alterations to significantly change the nature of the project or affect my current opinions about it. However, if for some reason a number of 11 12 significant changes are made or desired that move turbines closer to residences, I would want to see a revised noise model and an accompanying write-up re-13 14 evaluating the project's sound emissions, not only from a strict Ordinance compliance standpoint but also in terms of the actual expected community 15 16 impact. If any potential future changes involve eliminating (by using fewer, more 17 powerful units) or moving turbines in an effort to lower the sound levels participating residences, I would view that as a very positive development. 18

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Q. Do you believe that the Commission should require a sound test once the
 project is operational to verify that it is actually producing the predicted
 sound levels?

4 Α. No, I don't think such a survey is warranted as a firm prerequisite in this instance 5 because the expected sound levels at non-participating residences are far enough below my suggested maximum sound limit of 45 dBA that a violation of 6 7 that limit is highly unlikely. Moreover, it would be technically difficult to clearly 8 measure the sound emissions exclusively associated with the project, and 9 exclusive of natural background noise, at a setback distance of 3,960 feet. However, it would advisable for the Commission to reserve the right to require a 10 verification/investigative survey if serious and on-going complaints should arise 11 12 from any party, participating or not.

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#### 14 Q. Does this conclude your testimony?

15 A. Yes.