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February 28, 2018



Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
Capitol Building, 1st floor
500 East Capitol Avenue
Pierre, SD 57501-5070

**Re: In the Matter of Otter Tail Power Company's Rates for Transmission Cost Recovery Rider.
Docket No. EL17-048
Compliance Filing**

Dear Ms. Van Gerpen:

On February 28, 2018, the South Dakota Public Utilities Commission (Commission) issued an order approving Otter Tail Power Company's (Otter Tail's) updated Transmission Cost Recovery Rider rates in Docket No. EL17-048. These updated rates will go into effect March 1, 2018. Attached to this letter you will find the final version of Otter Tail's Transmission Cost Recovery Rider rate schedule Section 13.05, reflecting Commission approved changes.

Tariff Sheet

Section 13.05 – Seventh Revised Sheet No. 1
Section 13.05 – Second Revised Sheet No. 2

Cancelling Sheet No.

Cancelling Sixth Revised Sheet No. 1
Cancelling First Revised Sheet No. 2

Pursuant to South Dakota Codified Laws Section 49-34A-10 and Administrative Rules of South Dakota Part 20:10:01:02:05, this filing has been electronically submitted to the Commission.

If you have any questions, please contact me at (218) 739-8890 or tmortenson@otpc.com.

Sincerely,

/s/ TAMMY MORTENSON

Tammy Mortenson
Pricing & Tariff Administration Analyst
Regulatory Administration

ljh
Enclosures
By electronic filing



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.05
ELECTRIC RATE SCHEDULE
Transmission Cost Recovery Rider

Seventh Revised Sheet No. 1 Cancelling Sixth Revised Sheet No. 1

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service	71-510
Controlled Service	71-511
Lighting	71-512
All Other Service	71-513

REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer's monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY			
Energy Charge per kWh:		kWh	kW
Large General Service	(a)	0.187 ¢/kWh	\$0.549
Controlled Service	(b)	0.087 ¢/kWh	N/A
Lighting	(c)	0.334 ¢/kWh	N/A
All Other Service		0.612 ¢/kWh	N/A

(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 14.02 Real Time Pricing Rider and 14.03 Large General Service Rider.
 (b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, and 14.07 Fixed Time of Service
 (c) Rate Schedules 11.03 Outdoor Lighting (energy only) and 11.04 Outdoor Lighting

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SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

Filed on: November 1, 2017

Approved by order dated: February 28, 2018

Docket No. EL17-048

Bruce G. Gerhardson
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after March 1, 2018, in South Dakota



Fergus Falls, Minnesota

Second Revised Sheet No. 2 Cancelling First Sheet No. 2

(Continued)

DETERMINATION OF DEMAND CHARGE (LARGE GENERAL SERVICE CLASS

ONLY): The demand charge shall be billed according to the demand charge as defined in the applicable rate schedule the Customer is taking service.

MANDATORY AND VOLUNTARY RIDERS): The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.