## SOUTH DAKOTA ENERGY EFFICIENCY PLAN - 2016 Otter Tail Power Company Net Benefits

	Approved Savings, Costs and Benefits			Approved Savings, Costs and Benefits				
	Energy Savings	Proposed	Total	Utility Net	Energy Savings	Actual	Total	Utility Net
	(kWh)	Budget	Benefits	Benefits	(kWh)	Expenses	Benefits	Benefits
Residential						_		
Air Conditioning Control	1,448	\$14,000	\$62,949	\$48,949	5,549	\$11,607	\$241,304	\$229,696
Air Source Heat Pumps	222,277	\$19,000	\$129,051	\$110,051	147,592	\$9,980	\$150,909	\$140,928
Geothermal Heat Pumps	206,583	\$23,000	\$175,582	\$152,582	27,544	\$2,309	\$28,484	\$26,176
Lighting	24,098	\$4,000	\$14,324	\$10,324	46,536	\$5,961	\$27,924	\$21,963
Total - Residential	454,404	\$60,000	\$381,907	\$321,907	227,222	\$29,857	\$448,620	\$418,763
Commercial								
Air Source Heat Pumps	134,044	\$13,000	\$81,427	\$68,427	21,447	\$1,586	\$28,280	\$26,694
Custom Efficiency Projects	968,760	\$71,000	\$968,903	\$897,903	247,505	\$30,921	\$416,768	\$385,846
Drive Power	482,713	\$63,000	\$597,394	\$534,394	390,627	\$47,399	\$428,855	\$381,455
Geothermal Heat Pumps	523,938	\$57,000	\$460,462	\$403,462	479,694	\$41,478	\$603,298	\$561,820
Lighting	244,790	\$54,000	\$307,359	\$253,359	1,477,560	\$178,664	\$1,735,128	\$1,556,464
Total - Commercial	2,354,244	\$258,000	\$2,415,545	\$2,157,545	2,616,833	\$300,049	\$3,212,328	\$2,912,280
Total - Direct Impact	2,808,649	\$318,000	\$2,797,451	\$2,479,451	2,844,054	\$329,906	\$3,660,948	\$3,331,043
Indirect Impact								
Advertising & Education		\$10,000	\$0	(\$10,000)		\$13,530	\$0	(\$13,530)
EEP Development - 2016		\$25,000	\$0	(\$25,000)		\$18,895	\$0	(\$18,895)
Total - Indirect Impact		\$35,000	\$0	(\$35,000)		\$32,425	\$0	(\$32,425)
Total - All Programs (Including Development)	2,808,649	\$353,000	\$2,797,451	\$2,444,451	2,844,054	\$362,330	\$3,660,948	\$3,298,618

## Benefit/Cost Results 2016 SD EEP

	AS FILED	ACTUAL 2016
Data discounted to 2016	Utility Test	Utility Test
NPV Method: Midyear		
Discount Rates:	8.50%	8.50%
Benefit/Cost Ratio	7.92	10.10
Total Costs	\$353,000	\$362,330
Total Benefits	\$2,797,451	\$3,660,948
Net Benefits	\$2,444,451	\$3,298,618
Total Benefits:		
Utility Elec. Production Cost Decr	\$1,639,579	\$1,578,939
Utility Ancillary	\$5,404	\$5,318
Utility Generation Cap. Credit	\$665,963	\$969,614
Utility Transmission & Distrib. Credit	\$486,505	\$1,107,077
Total Benefits	\$2,797,451	\$3,660,948
Total Costs:		
Utility Rebates Paid	\$185,699	\$252,091
Utility Fixed Admin Cost	\$167,301	\$110,239
Total Costs	\$353,000	\$362,330

## APPENDIX A, TABLE 2 Page 2 of 2