

MIDAMERICAN ENERGY COMPANY
2016 TCR RECONCILIATION and 2017 NEW FACTOR CALCULATION

MEC MVP Revenue Requirement Ratio

Total Company Electric Operations
Year Ending December 31, 2017

Line <u>No.</u>	Billing Determinant (a)	Forecast <u>2017</u> (b)
1	MidAmerican MVP Revenue Requirement	\$ 63,429,925.70
2	MISO Total MVP Revenue Requirement	\$ 590,919,906.44
3	MEC MVP Revenue Requirement Ratio	0.1073

Sources

Line 1 - MISO 2017 Schedule 26-A

Line 2 - MISO 2017 Schedule 26-A

Line 3 = Line 1 / Line 2

MIDAMERICAN ENERGY COMPANY
2016 TCR RECONCILIATION and 2017 NEW FACTOR CALCULATION

MEC MVP Return Adjustment

Total Company Electric Operations
 Year Ending December 31, 2017

Line <u>No.</u>	Billing Determinant (a)	Forecast <u>2017</u> (b)
1	MEC MVP Revenue Requirement at SDPUC ROE	\$ 58,224,819
2	MEC MVP Revenue Requirement at FERC ROE	\$ 63,429,926
3	MEC MVP Return Adjustment Ratio	0.9179

Sources

Line 1 - From MidAmerican Attachment MM @ 9.25% ROE

Line 2 - From MISO 2017 Schedule 26-A @ 10.82% ROE

Line 3 = Line 1 / Line 2

MIDAMERICAN ENERGY COMPANY
2016 TCR RECONCILIATION and 2017 NEW FACTOR CALCULATION

MEC MVP Return Credit

Total Company Electric Operations
 Year Ending December 31, 2017

<u>Line</u> <u>No.</u>	Billing Determinant (a)	Forecast <u>2017</u> (b)
1	MISO Schedule 26-A Charge	\$30,698,226
2	MEC MVP Revenue Requirement Ratio	0.1073
3	MEC Component of MISO Schedule 26-A Charge	\$3,295,178
4	MEC MVP Return Adjustment Ratio	0.9179
5	MEC Component of Schedule 26-A Charge at SDPUC Return	\$3,024,773
6	MEC MVP Return Credit	\$270,405

Sources

Line 1, Column (b) Jan-Feb actual costs plus Mar-Dec forecast costs

Line 2, Column (b) from Workpaper DAS 1, Line 3, Column (b)

Line 3 = Line 1 x Line 2

Line 4, Column (b) from Workpaper DAS 2, Line 3, Column (b)

Line 5 = Line 3 x Line 4

Line 6 = Line 3 - Line 5