

**ARSD 20:10:13:26 Report to commission of tariff schedule changes on notice.**

**1 Utility Name:** OTTER TAIL POWER COMPANY  
 PO Box 496  
 Fergus Falls, MN 56538-0496  
 218 739-8200  
[www.otpco.com](http://www.otpco.com) (web site)

<b>2 Section &amp; Sheet No.</b>	<b>Class of Service</b>	<b>Rate Code</b>
Section 12 Sheet No. 1	Occasional Delivery Energy Service, Base Avoided Costs,Rate Designation 12.01	71-902
Section 12 Sheet No. 1	Occasional Delivery Energy Service, Renewable Energy Credit,Rate Designation 12.01	71-905
Section 12 Sheet No. 1	Time of Delivery Energy Service, Base Avoided Costs On-PeakRate Designation 12.02	71-903
Section 12 Sheet No. 1	Time of Delivery Energy Service, Base Avoided Costs Off-PeakRate Designation 12.02	71-906
Section 12 Sheet No. 1	Time of Delivery Energy Service, Base Avoided Costs plus Renewable Energy Credit On-Peak Rate Designation 12.02	71-907
Section 12 Sheet No. 1	Time of Delivery Energy Service, Base Avoided Costs plus Renewable Energy Credit Off-Peak Rate Designation 12.02	71-908
Section 12 Sheet No. 1	Dependable Service, Base Avoided Costs - On-Peak, Rate Designation 12.03	71-904
Section 12 Sheet No. 1	Dependable Service, Base Avoided Costs - Off-Peak, Rate Designation 12.03	71-909
Section 12 Sheet No. 1	Dependable Service, Base Avoided Costs plus Renewable Energy Credit - On-Peak, Rate Designation 12.03	71-910
Section 12 Sheet No. 1	Dependable Service, Base Avoided Costs plus Renewable Energy Credit - Off-Peak, Rate Designation 12.03	71-911

**3 Description of Change:** Otter Tail updated the Energy and Capacity payment rates, which are based on Otter Tail's avoided costs.

**4 Reason for Change:** Otter Tail is updating the Energy and Capacity payment rates, which were effective April 1, 2016 in Docket No. EL16-002.

**5 Present Rates** Please see Rate Schedules

**6 Proposed Rates** Please see Rate Schedules

**7 Effective Date of Rate:** March 1, 2017

**8 Approximation of annual amount of increase or decrease in revenue.**

Otter Tail currently has five Small Power Producer customers which are all on the Occasional Delivery Energy Service rate, Rate Designation 12.01. Below is a summary of these customers' generation, charges, and payments for the last year of service. Based on the one year of generation these customers will see a slight increase in payments based on the proposed Customer and Energy charges.

<b>Present Rates</b>		<b>Rate</b>	<b>\$ Amount</b>
# of Bills	60	-\$3.70	-\$222.00
kWhs generated	36,851	\$0.03791	\$1,397.02
Total payment to Customer			\$1,175.02

<b>Proposed Rates</b>		<b>Rate</b>	<b>\$ Amount</b>
# of Bills	60	-\$3.70	-\$222.00
kWhs generated	36,851	\$0.03323	\$1,224.56
Total payment to Customer			\$1,002.56

**9 Points affected:** Otter Tail currently has 5 Small Power Producer customers.

**10 Number of customers whose cost of service will be affected and annual amounts of either increase or decrease.**

Please see above #8.

**11 Statement of facts, expert opinions, documents and exhibits to support the proposed changes.**

Otter Tail has included Attachments in this filing to support all rate changes and costs.