

South Dakota Public Utilities Commission
Docket EL16-004
MidAmerican Energy Company
First Data Requests

Date of Request: 2/23/2016
Responses Due: 3/4/2016

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South Dakota Data Request

1-4 Refer to the “2015 TCR Reconciliation and New Factor Calculation” worksheets. Explain why the company uses different forecast percentages on page 1 than on page 5.

Response:

On page 1, historical actual sales are used to allocate forecasted sales for two reasons: 1) the company doesn't forecast sales by the TCR revenue classes so we need to allocate the total monthly South Dakota sales forecast to the appropriate revenue classes, and 2) historical sales by revenue class is a reasonable predictor of the allocation of future sales to those revenue classes.

On page 5, the 12-CP allocators are used to allocate transmission costs because the company load share ratio charged by MISO monthly is based on our total load at its system peak. As a proxy, we use the total load by revenue class at our monthly system peak to develop the 12-CP allocators to allocate the MISO transmission costs. This is consistent with the approved allocation of transmission costs in Docket No. EL-14-072.

Therefore, the forecast percentages are different because we are using the most appropriate allocator for each type of allocation.