

Northern States Power Company
DOE Settlement -- Sixth Payment
Class Credits For South Dakota Jurisdiction

Docket No. EL16-____
Initial Filing: 1-8-16
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<u>Item</u>	<u>Total</u>	<u>NSPM</u>	<u>Retail</u>			<u>Minn Whlse</u>
			<u>Minn</u>	<u>N. Dakota</u>	<u>S. Dakota</u>	
Actual 2014 12 CP Allocator		100.0000%	87.5284%	6.3128%	6.1588%	0.0000%
<u>Overall Actual Allocator *</u>	<u>100.0000%</u>	<u>84.7923%</u>	<u>74.2173%</u>	<u>5.3528%</u>	<u>5.2222%</u>	<u>0.0000%</u>
Total Credit	\$13,126,958	\$11,130,650	\$9,742,480	\$702,656	\$685,514	\$0

<u>Item</u>	<u>NSPW</u>	<u>Retail</u>		<u>Wisc Whlse</u>
		<u>Wisc</u>	<u>Mich</u>	
Actual 2014 12 CP Allocator	100.0000%	97.9103%	2.0897%	0.0000%
<u>Overall Actual Allocator *</u>	<u>15.2077%</u>	<u>14.8899%</u>	<u>0.3178%</u>	<u>0.0000%</u>
Total Credit	\$1,996,308	\$1,954,592	\$41,717	\$0

* The MN Co / WI Co split uses a 36 CP allocator

South Dakota Retail						
Stratification Components	Weight *	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10S) ***	19.10%	41.10%	5.21%	53.69%	0.00%	100.00%
Energy Component (E8760) ***	80.90%	35.96%	4.67%	58.80%	0.58%	100.00%
Wtd Combination	100.00%	36.94%	4.77%	57.82%	0.47%	100.00%
[1] Sixth Credit, by Customer Class		\$253,247	\$32,700	\$396,378	\$3,190	\$685,514
[2] MWh Sales Nov 2014 - Oct, 2015 ****		717,225	93,280	1,244,050	12,985	2,067,539
[3] Prelim Credit / kWh, = [1] / [2]		\$0.000353	\$0.000351	\$0.000319	\$0.000246	\$0.000332
[4] Customer Count Nov 2014 - Oct 2015		78,340	8,682	3,565	424	91,011
[5] Est. kWh / Cust, = 1,000 x [2] / [4]		9,155	10,744	348,921	30,661	22,718
[6] Est. Credit / Customer, = [3] x [5]		\$3.23	\$3.77	\$111.17	\$7.53	\$7.53

** Nuclear Plant Stratification from Docket No. EL14-058 (Test Year 2013)

*** Class Allocation Factors from Docket No. EL14-058 (Test Year 2013)

**** Actual MWh sales