

Otter Tail Power Company
Environmental Cost Recovery Rider Tracker
SD PUC Docket No.

Line No.	TRACKER SUMMARY Requirements Compared to Billed:	2014		2015										Collection Period	
		November Actual	December Actual	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected		
1	Revenue Requirements														
1	Air Quality Control System	100,508	100,508	154,893	154,893	154,893	154,893	154,893	154,893	154,893	154,893	154,893	154,893	154,893	1,749,950
2	Hoot Lake Plant MATS Project	11,670	11,670	12,799	12,799	12,799	12,799	12,799	12,799	12,799	12,799	12,799	12,799	13,618	152,152
3	Total Revenue Requirements	112,177	112,177	167,693	167,693	167,693	167,693	167,693	167,693	167,693	167,693	167,693	167,693	168,511	1,902,101
4															
5	South Dakota Filing Fee	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063	12,754
6															
7	Net Revenue Requirement	113,240	113,240	168,756	168,756	168,756	168,756	168,756	168,756	168,756	168,756	168,756	168,756	169,574	1,914,855
8															
9	Billed (forecast kWh x adj factor)	0	195,607	222,898	210,273	194,257	175,313	149,800	148,851	158,209	163,692	159,571	148,993	148,993	1,927,464
10															
11	Difference	113,240	(82,367)	(54,142)	(41,517)	(25,501)	(6,557)	18,956	19,904	10,547	5,063	9,185	20,581	20,581	
12	Carrying Charge	0	697	194	(138)	(394)	(554)	(598)	(485)	(365)	(302)	(273)	(218)	(218)	(2,435)
13	Cummulative Difference	113,240	31,571	(22,377)	(64,032)	(89,928)	(97,039)	(78,680)	(59,261)	(49,079)	(44,318)	(35,406)	(15,043)	(15,043)	
14															
15	Carrying Charge Calculation	697	194	(138)	(394)	(554)	(598)	(485)	(365)	(302)	(273)	(218)	(93)	(93)	
16	Cumulative Carrying Charge	697	892	754	360	(194)	(792)	(1,276)	(1,641)	(1,944)	(2,217)	(2,435)	(2,527)	(2,527)	
17	Carrying cost	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	
18															
19															
20	Forecasted Sales (MWh)									32,512	33,639	32,792	30,618	30,618	129,561

Approved	Nov 2014 -
SUMMARY	Oct 2015
Revenue Requirements	\$2,002,997
Carrying Charge	(7,563)
Total Revenue Requirements	\$1,995,434
Nov 2014 - Oct 2015 projected sales in mWh	410,064
Average Rate	\$0.00487

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Line No.	TRACKER SUMMARY Requirements Compared to Billed:	2015		2016										Collection Period	
		November Projected	December Projected	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	July Projected	August Projected	September Projected	October Projected		
	Revenue Requirements														
1	Air Quality Control System	154,893	163,549	226,298	226,367	226,413	226,413	226,513	226,558	226,581	226,591	226,593	226,596	2,583,365	
2	Hoot Lake Plant MATS Project	13,618	13,618	13,155	13,155	13,155	13,155	13,155	13,155	13,155	13,155	13,155	13,155	158,785	
3	Total Revenue Requirements	168,511	177,167	239,453	239,522	239,568	239,568	239,668	239,713	239,736	239,746	239,748	239,751	2,742,150	
4															
5	South Dakota Filing Fee	833	833	833	833	833	833	833	833	833	833	833	833	10,000	
6															
7	Net Revenue Requirement	169,345	178,000	240,286	240,355	240,401	240,401	240,501	240,546	240,569	240,579	240,582	240,584	2,752,150	
8															
9	Billed (forecast kWh x adj factor)	223,630	243,273	278,640	275,330	248,523	228,428	199,493	196,707	209,183	216,438	210,980	196,991	2,727,616	
10															
11	Difference	(54,286)	(65,273)	(38,354)	(34,975)	(8,121)	11,973	41,009	43,839	31,386	24,141	29,602	43,593		
12	Carrying Charge	(93)	(428)	(832)	(1,074)	(1,296)	(1,354)	(1,288)	(1,044)	(780)	(591)	(446)	(267)	(9,492)	
13	Cummulative Difference	(69,421)	(135,121)	(174,308)	(210,356)	(219,773)	(209,154)	(169,433)	(126,637)	(96,031)	(72,481)	(43,326)	0		
14															
15	Carrying Charge Calculation	(428)	(832)	(1,074)	(1,296)	(1,354)	(1,288)	(1,044)	(780)	(591)	(446)	(267)	0		
16	Cumulative Carrying Charge	(2,955)	(3,787)	(4,861)	(6,156)	(7,510)	(8,798)	(9,842)	(10,622)	(11,213)	(11,660)	(11,926)	(11,926)		
17	Carrying cost	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%	7.39%		
18															
19															
20	Forecasted Sales (MWh)	34,793	37,849	43,352	42,837	38,666	35,540	31,038	30,604	32,545	33,674	32,825	30,649	424,373	

SUMMARY	Nov 2015 -
	Oct 2016
Revenue Requirements	\$2,752,150
Carrying Charge	(9,492)
2014 - 2015 True Up	(15,043)
Total Revenue Requirements	\$2,727,616
Nov 2015 - Oct 2016 projected sales in mWh	424,373
Average Rate	\$0.00643