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ELECTRIC UTILITY - SOUTH DAKOTA
EMBEDDED CLASS COST OF SERVICE STUDY
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			Residential Rate 10				Small General Primary Rate 20			
		Total South Dakota	Demand Prod. & Trans.	Demand Distribution	Energy	Customer	Demand Prod. & Trans.	Demand Distribution	Energy	Customer
	Energy at Generation Level	166,834,314	0	0	80,196,365	0	0	0	5,715	0
1	(Pro Forma)	100.000000%	0.000000%	0.000000%	48.069466%	0.000000%	0.000000%	0.000000%	0.003426%	0.000000%
	Average & Excess Demand	24,162	11,889	0	0	0	1	0	0	0
2	- AED (Pro Forma)	100.000000%	49.205363%	0.000000%	0.000000%	0.000000%	0.004139%	0.000000%	0.000000%	0.000000%
	AED/Energy									
3	(Pro Forma)	100.000000%	48.256889%	0.000000%	0.000000%	0.000000%	0.003544%	0.000000%	0.000000%	0.000000%
	NCP - Supply Level	53,025	0	27,295	0	0	0	1	0	0
4	(Pro Forma)	100.000000%	0.000000%	51.475718%	0.000000%	0.000000%	0.000000%	0.001886%	0.000000%	0.000000%
	NCP KW @ Supply	53,025	0	27,295	0	0	0	1	0	0
4.1	(Pro Forma)	100.000000%	0.000000%	51.475718%	0.000000%	0.000000%	0.000000%	0.001886%	0.000000%	0.000000%
	NCP - Secondary Level	53,024	0	27,295	0	0	0	0	0	0
5	(Pro Forma)	100.000000%	0.000000%	51.476690%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
		14,850	0	0	0	7,880	0	0	0	15
6	Weighted Customer Meters	100.000000%	0.000000%	0.000000%	0.000000%	53.063974%	0.000000%	0.000000%	0.000000%	0.101010%
		9,857	0	0	0	6,955	0	0	0	1
8	Total Customers	100.000000%	0.000000%	0.000000%	0.000000%	70.558994%	0.000000%	0.000000%	0.000000%	0.010145%
		9,067	0	0	0	6,616	0	0	0	1
10	Weighted Customer Services	100.000000%	0.000000%	0.000000%	0.000000%	72.967907%	0.000000%	0.000000%	0.000000%	0.011029%
		13,772	0	0	0	7,013	0	0	0	0
11	Weighted Customer Transformers	100.000000%	0.000000%	0.000000%	0.000000%	50.922160%	0.000000%	0.000000%	0.000000%	0.000000%
		10,671	0	0	0	6,955	0	0	0	1
12	Weighted Customer Accounts	100.000000%	0.000000%	0.000000%	0.000000%	65.176648%	0.000000%	0.000000%	0.000000%	0.009371%
		59,137,618	21,333,740	2,099,926	0	6,750,380	1,766	60	0	1,816
13	Production, Transmission, & Distribution Plant	100.000000%	36.074739%	3.550914%	0.000000%	11.414697%	0.002986%	0.000101%	0.000000%	0.003071%

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		Total South Dakota	Residential Rate 10 Demand Prod. & Trans.	Residential Rate 10 Demand Distribution	Residential Rate 10 Energy	Residential Rate 10 Customer	Small General Primary Rate 20 Demand Prod. & Trans.	Small General Primary Rate 20 Demand Distribution	Small General Primary Rate 20 Energy	Small General Primary Rate 20 Customer
		15,672,453	0	2,099,926	0	6,750,380	0	60	0	1,816
14	Distribution Plant	100.000000%	0.000000%	13.398834%	0.000000%	43.071622%	0.000000%	0.000383%	0.000000%	0.011587%
		5,384,183	0	415,732	0	3,229,172	0	15	0	464
15	Poles, OH & UG Conductor & Conduit	100.000000%	0.000000%	7.721357%	0.000000%	59.975154%	0.000000%	0.000279%	0.000000%	0.008618%
		4,124,642	0	488,981	0	1,616,645	0	0	0	0
19	Line Transformers	100.000000%	0.000000%	11.855114%	0.000000%	39.194795%	0.000000%	0.000000%	0.000000%	0.000000%
		333,982	0	34,406	0	168,499	0	2	0	108
21	All Other Distribution Operating Exp.	100.000000%	0.000000%	10.301753%	0.000000%	50.451521%	0.000000%	0.000599%	0.000000%	0.032337%
		298,260	0	24,688	0	160,078	0	1	0	23
22	All Other Distribution Maintenance Exp.	100.000000%	0.000000%	8.277342%	0.000000%	53.670624%	0.000000%	0.000335%	0.000000%	0.007711%
		5,342,211	1,654,253	142,061	0	1,090,553	140	7	0	387
23	O & M Excluding Fuel & Purch. Power	100.000000%	30.965702%	2.659217%	0.000000%	20.413889%	0.002621%	0.000131%	0.000000%	0.007244%
		3,888,672	1,204,154	103,408	0	793,829	102	5	0	282
24	O & M Excluding Fuel, Purch. Power and A&G	100.000000%	30.965690%	2.659211%	0.000000%	20.413880%	0.002623%	0.000129%	0.000000%	0.007252%
		64,833,736	23,269,182	2,263,012	0	7,652,081	1,926	65	0	2,011
26	Total Electric Plant in Service	100.000000%	35.890547%	3.490485%	0.000000%	11.802622%	0.002971%	0.000100%	0.000000%	0.003102%
		30,594,689	10,971,923	1,015,434	0	3,496,071	900	26	0	1,447
27	Net Electric Plant in Service	100.000000%	35.862183%	3.318988%	0.000000%	11.427052%	0.002942%	0.000085%	0.000000%	0.004730%
		28,338,743	13,890,730	0	0	0	1,140	0	0	0
29	Production Plant	100.000000%	49.016746%	0.000000%	0.000000%	0.000000%	0.004023%	0.000000%	0.000000%	0.000000%
		15,126,422	7,443,010	0	0	0	626	0	0	0
30	Transmission Plant	100.000000%	49.205359%	0.000000%	0.000000%	0.000000%	0.004138%	0.000000%	0.000000%	0.000000%
		(2,678,891)	(4,016,696)	(386,051)	4,435,269	(1,498,255)	(336)	(15)	290	(311)
44	Taxable Income	100.000000%	149.938763%	14.410851%	-165.563623%	55.928181%	0.012543%	0.000560%	-0.010825%	0.011609%

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		Residential Rate 10				Small General Primary Rate 20			
	Total South Dakota	Demand Prod. & Trans.	Demand Distribution	Energy	Customer	Demand Prod. & Trans.	Demand Distribution	Energy	Customer
	13,595,375	114,335	0	6,369,094	496,496	10	0	427	331
45 Retail Sales Revenue	100.000000%	0.840985%	0.000000%	46.847503%	3.651948%	0.000074%	0.000000%	0.003141%	0.002435%
	5,497,808	753,250	0	1,906,906	0	64	0	135	0
47 Total Production O&M	100.000000%	13.700915%	0.000000%	34.684842%	0.000000%	0.001164%	0.000000%	0.002456%	0.000000%
	11,268,091	5,437,630	0	0	0	399	0	0	0
49 New Wind	100.000000%	48.256889%	0.000000%	0.000000%	0.000000%	0.003541%	0.000000%	0.000000%	0.000000%
	9,667,777	4,757,065	0	0	0	400	0	0	0
50 New Non-Wind Production	100.000000%	49.205366%	0.000000%	0.000000%	0.000000%	0.004137%	0.000000%	0.000000%	0.000000%

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			Small General Secondary Rate 20				Irrigation Power Rate 25			
		Total South Dakota	Demand Prod. & Trans.	Demand Distribution	Energy	Customer	Demand Prod. & Trans.	Demand Distribution	Energy	Customer
	Energy at Generation Level	166,834,314	0	0	35,004,522	0	0	0	168,479	0
1	(Pro Forma)	100.000000%	0.000000%	0.000000%	20.981608%	0.000000%	0.000000%	0.000000%	0.100986%	0.000000%
	Average & Excess Demand	24,162	4,870	0	0	0	38	0	0	0
2	- AED (Pro Forma)	100.000000%	20.155616%	0.000000%	0.000000%	0.000000%	0.157272%	0.000000%	0.000000%	0.000000%
	AED/Energy									
3	(Pro Forma)	100.000000%	20.845319%	0.000000%	0.000000%	0.000000%	0.110273%	0.000000%	0.000000%	0.000000%
	NCP - Supply Level	53,025	0	9,800	0	0	0	149	0	0
4	(Pro Forma)	100.000000%	0.000000%	18.481848%	0.000000%	0.000000%	0.000000%	0.281000%	0.000000%	0.000000%
	NCP KW @ Supply	53,025	0	9,800	0	0	0	149	0	0
4.1	(Pro Forma)	100.000000%	0.000000%	18.481848%	0.000000%	0.000000%	0.000000%	0.281000%	0.000000%	0.000000%
	NCP - Secondary Level	53,024	0	9,800	0	0	0	149	0	0
5	(Pro Forma)	100.000000%	0.000000%	18.482197%	0.000000%	0.000000%	0.000000%	0.281005%	0.000000%	0.000000%
		14,850	0	0	0	4,509	0	0	0	15
6	Weighted Customer Meters	100.000000%	0.000000%	0.000000%	0.000000%	30.363636%	0.000000%	0.000000%	0.000000%	0.101010%
		9,857	0	0	0	1,969	0	0	0	5
8	Total Customers	100.000000%	0.000000%	0.000000%	0.000000%	19.975652%	0.000000%	0.000000%	0.000000%	0.050725%
		9,067	0	0	0	2,061	0	0	0	11
10	Weighted Customer Services	100.000000%	0.000000%	0.000000%	0.000000%	22.730782%	0.000000%	0.000000%	0.000000%	0.121319%
		13,772	0	0	0	4,982	0	0	0	71
11	Weighted Customer Transformers	100.000000%	0.000000%	0.000000%	0.000000%	36.174848%	0.000000%	0.000000%	0.000000%	0.515539%
		10,671	0	0	0	2,540	0	0	0	6
12	Weighted Customer Accounts	100.000000%	0.000000%	0.000000%	0.000000%	23.802830%	0.000000%	0.000000%	0.000000%	0.056227%
		59,137,618	8,799,540	753,958	0	2,814,324	65,710	11,463	0	22,001
13	Production, Transmission, & Distribution Plant	100.000000%	14.879767%	1.274921%	0.000000%	4.758940%	0.111114%	0.019384%	0.000000%	0.037203%

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		Total South Dakota	Small General Secondary Rate 20 Demand Prod. & Trans.	Small General Secondary Rate 20 Demand Distribution	Small General Secondary Rate 20 Energy	Small General Secondary Rate 20 Customer	Irrigation Power Rate 25 Demand Prod. & Trans.	Irrigation Power Rate 25 Demand Distribution	Irrigation Power Rate 25 Energy	Irrigation Power Rate 25 Customer
		15,672,453	0	753,958	0	2,814,324	0	11,463	0	22,001
14	Distribution Plant	100.000000%	0.000000%	4.810721%	0.000000%	17.957138%	0.000000%	0.073141%	0.000000%	0.140380%
		5,384,183	0	149,264	0	914,197	0	2,269	0	2,321
15	Poles, OH & UG Conductor & Conduit	100.000000%	0.000000%	2.772268%	0.000000%	16.979308%	0.000000%	0.042142%	0.000000%	0.043108%
		4,124,642	0	175,563	0	1,148,456	0	2,669	0	16,367
19	Line Transformers	100.000000%	0.000000%	4.256442%	0.000000%	27.843774%	0.000000%	0.064709%	0.000000%	0.396810%
		333,982	0	12,354	0	61,435	0	187	0	177
21	All Other Distribution Operating Exp.	100.000000%	0.000000%	3.699002%	0.000000%	18.394704%	0.000000%	0.055991%	0.000000%	0.052997%
		298,260	0	8,864	0	46,461	0	135	0	140
22	All Other Distribution Maintenance Exp.	100.000000%	0.000000%	2.971904%	0.000000%	15.577349%	0.000000%	0.045263%	0.000000%	0.046939%
		5,342,211	677,620	51,007	0	374,805	5,288	773	0	1,048
23	O & M Excluding Fuel & Purch. Power	100.000000%	12.684261%	0.954792%	0.000000%	7.015915%	0.098985%	0.014470%	0.000000%	0.019617%
		3,888,672	493,249	37,129	0	272,826	3,849	563	0	763
24	O & M Excluding Fuel, Purch. Power and A&G	100.000000%	12.684253%	0.954799%	0.000000%	7.015917%	0.098980%	0.014478%	0.000000%	0.019621%
		64,833,736	9,598,278	812,512	0	3,139,750	71,654	12,353	0	23,981
26	Total Electric Plant in Service	100.000000%	14.804450%	1.253224%	0.000000%	4.842772%	0.110520%	0.019053%	0.000000%	0.036988%
		30,594,689	4,543,486	364,581	0	1,648,009	33,065	5,542	0	13,805
27	Net Electric Plant in Service	100.000000%	14.850571%	1.191648%	0.000000%	5.386585%	0.108074%	0.018114%	0.000000%	0.045122%
		28,338,743	5,750,716	0	0	0	41,920	0	0	0
29	Production Plant	100.000000%	20.292770%	0.000000%	0.000000%	0.000000%	0.147925%	0.000000%	0.000000%	0.000000%
		15,126,422	3,048,824	0	0	0	23,790	0	0	0
30	Transmission Plant	100.000000%	20.155619%	0.000000%	0.000000%	0.000000%	0.157274%	0.000000%	0.000000%	0.000000%
		(2,678,891)	(1,654,077)	90,995	1,674,763	(463,756)	(12,482)	7,229	1,992	(3,736)
44	Taxable Income	100.000000%	61.744841%	-3.396741%	-62.517027%	17.311492%	0.465939%	-0.269850%	-0.074359%	0.139461%

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		Total South Dakota	Small General Secondary Rate 20 Demand Prod. & Trans.	Small General Secondary Rate 20 Demand Distribution	Small General Secondary Rate 20 Energy	Small General Secondary Rate 20 Customer	Irrigation Power Rate 25 Demand Prod. & Trans.	Irrigation Power Rate 25 Demand Distribution	Irrigation Power Rate 25 Energy	Irrigation Power Rate 25 Customer
		13,595,375	46,834	231,193	2,517,042	279,232	365	9,398	6,004	0
45	Retail Sales Revenue	100.000000%	0.344485%	1.700527%	18.513958%	2.053875%	0.002685%	0.069126%	0.044162%	0.000000%
		5,497,808	308,548	0	832,336	0	2,407	0	4,006	0
47	Total Production O&M	100.000000%	5.612200%	0.000000%	15.139416%	0.000000%	0.043781%	0.000000%	0.072865%	0.000000%
		11,268,091	2,348,870	0	0	0	12,426	0	0	0
49	New Wind	100.000000%	20.845323%	0.000000%	0.000000%	0.000000%	0.110276%	0.000000%	0.000000%	0.000000%
		9,667,777	1,948,600	0	0	0	15,205	0	0	0
50	New Non-Wind Production	100.000000%	20.155616%	0.000000%	0.000000%	0.000000%	0.157275%	0.000000%	0.000000%	0.000000%

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			Large General Secondary Rate 30				General Electric Space Heating Service Rate 32			
		Total South Dakota	Demand Prod. & Trans.	Demand Distribution	Energy	Customer	Demand Prod. & Trans.	Demand Distribution	Energy	Customer
	Energy at Generation Level	166,834,314	0	0	40,781,698	0	0	0	5,377,088	0
1	(Pro Forma)	100.000000%	0.000000%	0.000000%	24.444431%	0.000000%	0.000000%	0.000000%	3.223011%	0.000000%
	Average & Excess Demand	24,162	5,779	0	0	0	828	0	0	0
2	- AED (Pro Forma)	100.000000%	23.917722%	0.000000%	0.000000%	0.000000%	3.426869%	0.000000%	0.000000%	0.000000%
	AED/Energy									
3	(Pro Forma)	100.000000%	24.357524%	0.000000%	0.000000%	0.000000%	3.256648%	0.000000%	0.000000%	0.000000%
	NCP - Supply Level	53,025	0	12,121	0	0	0	2,036	0	0
4	(Pro Forma)	100.000000%	0.000000%	22.859029%	0.000000%	0.000000%	0.000000%	3.839698%	0.000000%	0.000000%
	NCP KW @ Supply	53,025	0	12,121	0	0	0	2,036	0	0
4.1	(Pro Forma)	100.000000%	0.000000%	22.859029%	0.000000%	0.000000%	0.000000%	3.839698%	0.000000%	0.000000%
	NCP - Secondary Level	53,024	0	12,121	0	0	0	2,036	0	0
5	(Pro Forma)	100.000000%	0.000000%	22.859460%	0.000000%	0.000000%	0.000000%	3.839771%	0.000000%	0.000000%
		14,850	0	0	0	1,200	0	0	0	432
6	Weighted Customer Meters	100.000000%	0.000000%	0.000000%	0.000000%	8.080808%	0.000000%	0.000000%	0.000000%	2.909091%
		9,857	0	0	0	112	0	0	0	135
8	Total Customers	100.000000%	0.000000%	0.000000%	0.000000%	1.136248%	0.000000%	0.000000%	0.000000%	1.369585%
		9,067	0	0	0	227	0	0	0	0
10	Weighted Customer Services	100.000000%	0.000000%	0.000000%	0.000000%	2.503584%	0.000000%	0.000000%	0.000000%	0.000000%
		13,772	0	0	0	972	0	0	0	313
11	Weighted Customer Transformers	100.000000%	0.000000%	0.000000%	0.000000%	7.057798%	0.000000%	0.000000%	0.000000%	2.272727%
		10,671	0	0	0	321	0	0	0	135
12	Weighted Customer Accounts	100.000000%	0.000000%	0.000000%	0.000000%	3.008153%	0.000000%	0.000000%	0.000000%	1.265111%
		59,137,618	10,420,663	932,524	0	413,083	1,479,902	156,638	0	168,137
13	Production, Transmission, & Distribution Plant	100.000000%	17.621039%	1.576871%	0.000000%	0.698511%	2.502471%	0.264870%	0.000000%	0.284315%

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		Total South Dakota	Large General Secondary Rate 30 Demand Prod. & Trans.	Large General Secondary Rate 30 Demand Distribution	Large General Secondary Rate 30 Energy	Large General Secondary Rate 30 Customer	General Electric Space Heating Service Rate 32 Demand Prod. & Trans.	General Electric Space Heating Service Rate 32 Demand Distribution	General Electric Space Heating Service Rate 32 Energy	General Electric Space Heating Service Rate 32 Customer
		15,672,453	0	932,524	0	413,083	0	156,638	0	168,137
14	Distribution Plant	100.000000%	0.000000%	5.950083%	0.000000%	2.635727%	0.000000%	0.999448%	0.000000%	1.072819%
		5,384,183	0	184,616	0	52,001	0	31,010	0	62,680
15	Poles, OH & UG Conductor & Conduit	100.000000%	0.000000%	3.428858%	0.000000%	0.965810%	0.000000%	0.575946%	0.000000%	1.164151%
		4,124,642	0	217,143	0	224,067	0	36,474	0	72,153
19	Line Transformers	100.000000%	0.000000%	5.264530%	0.000000%	5.432399%	0.000000%	0.884295%	0.000000%	1.749315%
		333,982	0	15,279	0	9,181	0	2,566	0	4,952
21	All Other Distribution Operating Exp.	100.000000%	0.000000%	4.574797%	0.000000%	2.748951%	0.000000%	0.768305%	0.000000%	1.482715%
		298,260	0	10,963	0	2,907	0	1,842	0	3,175
22	All Other Distribution Maintenance Exp.	100.000000%	0.000000%	3.675652%	0.000000%	0.974653%	0.000000%	0.617582%	0.000000%	1.064507%
		5,342,211	804,099	63,084	0	45,515	115,210	10,597	0	25,966
23	O & M Excluding Fuel & Purch. Power	100.000000%	15.051802%	1.180859%	0.000000%	0.851988%	2.156598%	0.198364%	0.000000%	0.486053%
		3,888,672	585,315	45,920	0	33,131	83,863	7,714	0	18,901
24	O & M Excluding Fuel, Purch. Power and A&G	100.000000%	15.051797%	1.180866%	0.000000%	0.851988%	2.156597%	0.198371%	0.000000%	0.486053%
		64,833,736	11,366,404	1,004,946	0	451,242	1,614,121	168,803	0	188,521
26	Total Electric Plant in Service	100.000000%	17.531620%	1.550036%	0.000000%	0.695999%	2.489631%	0.260363%	0.000000%	0.290776%
		30,594,689	5,374,286	450,927	0	280,037	759,384	75,744	0	114,847
27	Net Electric Plant in Service	100.000000%	17.566075%	1.473873%	0.000000%	0.915312%	2.482078%	0.247572%	0.000000%	0.375382%
		28,338,743	6,802,767	0	0	0	961,539	0	0	0
29	Production Plant	100.000000%	24.005183%	0.000000%	0.000000%	0.000000%	3.393019%	0.000000%	0.000000%	0.000000%
		15,126,422	3,617,896	0	0	0	518,363	0	0	0
30	Transmission Plant	100.000000%	23.917725%	0.000000%	0.000000%	0.000000%	3.426871%	0.000000%	0.000000%	0.000000%
		(2,678,891)	(1,959,740)	538,944	1,044,632	(78,052)	(278,896)	(28,798)	163,840	(37,089)
44	Taxable Income	100.000000%	73.154899%	-20.118176%	-38.994942%	2.913594%	10.410875%	1.074997%	-6.115964%	1.384491%

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		Total South Dakota	Large General Secondary Rate 30 Demand Prod. & Trans.	Large General Secondary Rate 30 Demand Distribution	Large General Secondary Rate 30 Energy	Large General Secondary Rate 30 Customer	General Electric Space Heating Service Rate 32 Demand Prod. & Trans.	General Electric Space Heating Service Rate 32 Demand Distribution	General Electric Space Heating Service Rate 32 Energy	General Electric Space Heating Service Rate 32 Customer
		13,595,375	55,576	715,294	2,019,648	19,985	7,963	0	292,577	11,610
45	Retail Sales Revenue	100.000000%	0.408786%	5.261304%	14.855405%	0.146999%	0.058571%	0.000000%	2.152033%	0.085397%
		5,497,808	366,139	0	969,706	0	52,460	0	127,856	0
47	Total Production O&M	100.000000%	6.659727%	0.000000%	17.638048%	0.000000%	0.954198%	0.000000%	2.325581%	0.000000%
		11,268,091	2,744,628	0	0	0	366,962	0	0	0
49	New Wind	100.000000%	24.357524%	0.000000%	0.000000%	0.000000%	3.256647%	0.000000%	0.000000%	0.000000%
		9,667,777	2,312,312	0	0	0	331,302	0	0	0
50	New Non-Wind Production	100.000000%	23.917722%	0.000000%	0.000000%	0.000000%	3.426868%	0.000000%	0.000000%	0.000000%

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			Municipal Pumping Rate 48				Outdoor Lighting Rate 24			
		Total South Dakota	Demand Prod. & Trans.	Demand Distribution	Energy	Customer	Demand Prod. & Trans.	Demand Distribution	Energy	Customer
	Energy at Generation Level	166,834,314	0	0	1,552,103	0	0	0	886,745	0
1	(Pro Forma)	100.000000%	0.000000%	0.000000%	0.930326%	0.000000%	0.000000%	0.000000%	0.531512%	0.000000%
	Average & Excess Demand	24,162	220	0	0	0	121	0	0	0
2	- AED (Pro Forma)	100.000000%	0.910521%	0.000000%	0.000000%	0.000000%	0.500786%	0.000000%	0.000000%	0.000000%
	AED/Energy									
3	(Pro Forma)	100.000000%	0.927058%	0.000000%	0.000000%	0.000000%	0.526442%	0.000000%	0.000000%	0.000000%
	NCP - Supply Level	53,025	0	463	0	0	0	236	0	0
4	(Pro Forma)	100.000000%	0.000000%	0.873173%	0.000000%	0.000000%	0.000000%	0.445073%	0.000000%	0.000000%
	NCP KW @ Supply	53,025	0	463	0	0	0	236	0	0
4.1	(Pro Forma)	100.000000%	0.000000%	0.873173%	0.000000%	0.000000%	0.000000%	0.445073%	0.000000%	0.000000%
	NCP - Secondary Level	53,024	0	463	0	0	0	236	0	0
5	(Pro Forma)	100.000000%	0.000000%	0.873189%	0.000000%	0.000000%	0.000000%	0.445081%	0.000000%	0.000000%
		14,850	0	0	0	182	0	0	0	564
6	Weighted Customer Meters	100.000000%	0.000000%	0.000000%	0.000000%	1.225589%	0.000000%	0.000000%	0.000000%	3.797980%
		9,857	0	0	0	50	0	0	0	576
8	Total Customers	100.000000%	0.000000%	0.000000%	0.000000%	0.507254%	0.000000%	0.000000%	0.000000%	5.843563%
		9,067	0	0	0	48	0	0	0	0
10	Weighted Customer Services	100.000000%	0.000000%	0.000000%	0.000000%	0.529392%	0.000000%	0.000000%	0.000000%	0.000000%
		13,772	0	0	0	233	0	0	0	0
11	Weighted Customer Transformers	100.000000%	0.000000%	0.000000%	0.000000%	1.691839%	0.000000%	0.000000%	0.000000%	0.000000%
		10,671	0	0	0	83	0	0	0	576
12	Weighted Customer Accounts	100.000000%	0.000000%	0.000000%	0.000000%	0.777809%	0.000000%	0.000000%	0.000000%	5.397807%
		59,137,618	396,691	35,620	0	100,367	219,113	18,157	0	496,710
13	Production, Transmission, & Distribution Plant	100.000000%	0.670793%	0.060232%	0.000000%	0.169718%	0.370514%	0.030703%	0.000000%	0.839922%

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		Total South Dakota	Municipal Pumping Rate 48 Demand Prod. & Trans.	Municipal Pumping Rate 48 Demand Distribution	Municipal Pumping Rate 48 Energy	Municipal Pumping Rate 48 Customer	Outdoor Lighting Rate 24 Demand Prod. & Trans.	Outdoor Lighting Rate 24 Demand Distribution	Outdoor Lighting Rate 24 Energy	Outdoor Lighting Rate 24 Customer
		15,672,453	0	35,620	0	100,367	0	18,157	0	496,710
14	Distribution Plant	100.000000%	0.000000%	0.227278%	0.000000%	0.640404%	0.000000%	0.115853%	0.000000%	3.169319%
		5,384,183	0	7,052	0	23,215	0	3,595	0	267,434
15	Poles, OH & UG Conductor & Conduit	100.000000%	0.000000%	0.130976%	0.000000%	0.431170%	0.000000%	0.066770%	0.000000%	4.967030%
		4,124,642	0	8,294	0	53,711	0	4,228	0	0
19	Line Transformers	100.000000%	0.000000%	0.201084%	0.000000%	1.302198%	0.000000%	0.102506%	0.000000%	0.000000%
		333,982	0	583	0	1,967	0	298	0	13,421
21	All Other Distribution Operating Exp.	100.000000%	0.000000%	0.174560%	0.000000%	0.588954%	0.000000%	0.089226%	0.000000%	4.018480%
		298,260	0	419	0	1,221	0	213	0	13,037
22	All Other Distribution Maintenance Exp.	100.000000%	0.000000%	0.140481%	0.000000%	0.409374%	0.000000%	0.071414%	0.000000%	4.371019%
		5,342,211	30,611	2,410	0	11,560	16,837	1,230	0	88,372
23	O & M Excluding Fuel & Purch. Power	100.000000%	0.573002%	0.045112%	0.000000%	0.216390%	0.315169%	0.023024%	0.000000%	1.654221%
		3,888,672	22,282	1,754	0	8,415	12,256	895	0	64,327
24	O & M Excluding Fuel, Purch. Power and A&G	100.000000%	0.572998%	0.045105%	0.000000%	0.216398%	0.315172%	0.023016%	0.000000%	1.654215%
		64,833,736	432,693	38,386	0	110,876	239,005	19,567	0	566,546
26	Total Electric Plant in Service	100.000000%	0.667389%	0.059207%	0.000000%	0.171016%	0.368643%	0.030180%	0.000000%	0.873844%
		30,594,689	204,583	17,223	0	63,904	113,275	8,780	0	286,782
27	Net Electric Plant in Service	100.000000%	0.668688%	0.056294%	0.000000%	0.208873%	0.370244%	0.028698%	0.000000%	0.937359%
		28,338,743	258,962	0	0	0	143,362	0	0	0
29	Production Plant	100.000000%	0.913809%	0.000000%	0.000000%	0.000000%	0.505887%	0.000000%	0.000000%	0.000000%
		15,126,422	137,729	0	0	0	75,751	0	0	0
30	Transmission Plant	100.000000%	0.910519%	0.000000%	0.000000%	0.000000%	0.500786%	0.000000%	0.000000%	0.000000%
		(2,678,891)	(74,605)	32,114	18,389	(16,584)	(41,168)	(3,339)	44,100	(127,184)
44	Taxable Income	100.000000%	2.784921%	-1.198780%	-0.686441%	0.619062%	1.536755%	0.124641%	-1.646204%	4.747636%

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		Municipal Pumping Rate 48				Outdoor Lighting Rate 24			
	Total South Dakota	Demand Prod. & Trans.	Demand Distribution	Energy	Customer	Demand Prod. & Trans.	Demand Distribution	Energy	Customer
	13,595,375	2,116	38,933	55,348	7,903	1,164	0	65,449	0
45 Retail Sales Revenue	100.000000%	0.015564%	0.286369%	0.407109%	0.058130%	0.008562%	0.000000%	0.481406%	0.000000%
	5,497,808	13,939	0	36,905	0	7,667	0	21,085	0
47 Total Production O&M	100.000000%	0.253537%	0.000000%	0.671268%	0.000000%	0.139456%	0.000000%	0.383516%	0.000000%
	11,268,091	104,462	0	0	0	59,320	0	0	0
49 New Wind	100.000000%	0.927060%	0.000000%	0.000000%	0.000000%	0.526442%	0.000000%	0.000000%	0.000000%
	9,667,777	88,027	0	0	0	48,415	0	0	0
50 New Non-Wind Production	100.000000%	0.910520%	0.000000%	0.000000%	0.000000%	0.500787%	0.000000%	0.000000%	0.000000%

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			Street Lighting Company Owned Rate 41				Street Lighting Municipal Owned Rate 41			
		Total South Dakota	Demand Prod. & Trans.	Demand Distribution	Energy	Customer	Demand Prod. & Trans.	Demand Distribution	Energy	Customer
	Energy at Generation Level	166,834,314	0	0	2,500,781	0	0	0	360,818	
1	(Pro Forma)	100.000000%	0.000000%	0.000000%	1.498961%	0.000000%	0.000000%	0.000000%	0.216273%	0.000000%
	Average & Excess Demand	24,162	364	0	0	0	52	0	0	0
2	- AED (Pro Forma)	100.000000%	1.506498%	0.000000%	0.000000%	0.000000%	0.215214%	0.000000%	0.000000%	0.000000%
	AED/Energy									
3	(Pro Forma)	100.000000%	1.500205%	0.000000%	0.000000%	0.000000%	0.216098%	0.000000%	0.000000%	0.000000%
	NCP - Supply Level	53,025	0	808	0	0	0	116	0	0
4	(Pro Forma)	100.000000%	0.000000%	1.523810%	0.000000%	0.000000%	0.000000%	0.218765%	0.000000%	0.000000%
	NCP KW @ Supply	53,025	0	808	0	0	0	116	0	0
4.1	(Pro Forma)	100.000000%	0.000000%	1.523810%	0.000000%	0.000000%	0.000000%	0.218765%	0.000000%	0.000000%
	NCP - Secondary Level	53,024	0	808	0	0	0	116	0	0
5	(Pro Forma)	100.000000%	0.000000%	1.523838%	0.000000%	0.000000%	0.000000%	0.218769%	0.000000%	0.000000%
		14,850	0	0	0	32	0	0	0	21
6	Weighted Customer Meters	100.000000%	0.000000%	0.000000%	0.000000%	0.215488%	0.000000%	0.000000%	0.000000%	0.141414%
		9,857	0	0	0	33	0	0	0	21
8	Total Customers	100.000000%	0.000000%	0.000000%	0.000000%	0.334787%	0.000000%	0.000000%	0.000000%	0.213047%
		9,067	0	0	0	63	0	0	0	40
10	Weighted Customer Services	100.000000%	0.000000%	0.000000%	0.000000%	0.694827%	0.000000%	0.000000%	0.000000%	0.441160%
		13,772	0	0	0	115	0	0	0	73
11	Weighted Customer Transformers	100.000000%	0.000000%	0.000000%	0.000000%	0.835028%	0.000000%	0.000000%	0.000000%	0.530061%
		10,671	0	0	0	33	0	0	0	21
12	Weighted Customer Accounts	100.000000%	0.000000%	0.000000%	0.000000%	0.309249%	0.000000%	0.000000%	0.000000%	0.196795%
		59,137,618	654,447	62,163	0	790,163	93,593	8,924	0	36,039
13	Production, Transmission, & Distribution Plant	100.000000%	1.106651%	0.105116%	0.000000%	1.336143%	0.158263%	0.015090%	0.000000%	0.060941%

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		Total South Dakota	Street Lighting Company Owned Rate 41 Demand Prod. & Trans.	Demand Distribution	Energy	Customer	Street Lighting Municipal Owned Rate 41 Demand Prod. & Trans.	Demand Distribution	Energy	Customer
		15,672,453	0	62,163	0	790,163	0	8,924	0	36,039
14	Distribution Plant	100.000000%	0.000000%	0.396639%	0.000000%	5.041732%	0.000000%	0.056941%	0.000000%	0.229951%
		5,384,183	0	12,307	0	15,322	0	1,767	0	9,750
15	Poles, OH & UG Conductor & Conduit	100.000000%	0.000000%	0.228577%	0.000000%	0.284574%	0.000000%	0.032818%	0.000000%	0.181086%
		4,124,642	0	14,475	0	26,510	0	2,078	0	16,828
19	Line Transformers	100.000000%	0.000000%	0.350940%	0.000000%	0.642722%	0.000000%	0.050380%	0.000000%	0.407987%
		333,982	0	1,019	0	6,910	0	146	0	492
21	All Other Distribution Operating Exp.	100.000000%	0.000000%	0.305106%	0.000000%	2.068974%	0.000000%	0.043715%	0.000000%	0.147313%
		298,260	0	731	0	22,754	0	105	0	503
22	All Other Distribution Maintenance Exp.	100.000000%	0.000000%	0.245088%	0.000000%	7.628914%	0.000000%	0.035204%	0.000000%	0.168645%
		5,342,211	50,647	4,208	0	62,783	7,234	603	0	3,303
23	O & M Excluding Fuel & Purch. Power	100.000000%	0.948053%	0.078769%	0.000000%	1.175225%	0.135412%	0.011287%	0.000000%	0.061828%
		3,888,672	36,867	3,063	0	45,701	5,266	439	0	2,404
24	O & M Excluding Fuel, Purch. Power and A&G	100.000000%	0.948061%	0.078767%	0.000000%	1.175234%	0.135419%	0.011289%	0.000000%	0.061821%
		64,833,736	713,829	66,991	0	853,320	102,086	9,617	0	39,978
26	Total Electric Plant in Service	100.000000%	1.101015%	0.103327%	0.000000%	1.316167%	0.157458%	0.014833%	0.000000%	0.061662%
		30,594,689	336,959	30,060	0	312,086	48,218	4,316	0	18,989
27	Net Electric Plant in Service	100.000000%	1.101364%	0.098252%	0.000000%	1.020066%	0.157603%	0.014107%	0.000000%	0.062066%
		28,338,743	426,568	0	0	0	61,039	0	0	0
29	Production Plant	100.000000%	1.505247%	0.000000%	0.000000%	0.000000%	0.215391%	0.000000%	0.000000%	0.000000%
		15,126,422	227,879	0	0	0	32,554	0	0	0
30	Transmission Plant	100.000000%	1.506496%	0.000000%	0.000000%	0.000000%	0.215213%	0.000000%	0.000000%	0.000000%
		(2,678,891)	(123,163)	(11,431)	140,080	(46,647)	(17,606)	(1,639)	17,966	(7,838)
44	Taxable Income	100.000000%	4.597537%	0.426706%	-5.229029%	1.741280%	0.657212%	0.061182%	-0.670651%	0.292584%

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		Street Lighting Company Owned Rate 41				Street Lighting Municipal Owned Rate 41			
	Total South Dakota	Demand Prod. & Trans.	Demand Distribution	Energy	Customer	Demand Prod. & Trans.	Demand Distribution	Energy	Customer
	13,595,375	3,501	0	200,394	0	500	0	26,653	0
45 Retail Sales Revenue	100.000000%	0.025751%	0.000000%	1.473987%	0.000000%	0.003678%	0.000000%	0.196045%	0.000000%
	5,497,808	23,062	0	59,463	0	3,294	0	8,580	0
47 Total Production O&M	100.000000%	0.419476%	0.000000%	1.081577%	0.000000%	0.059915%	0.000000%	0.156062%	0.000000%
	11,268,091	169,044	0	0	0	24,350	0	0	0
49 New Wind	100.000000%	1.500201%	0.000000%	0.000000%	0.000000%	0.216097%	0.000000%	0.000000%	0.000000%
	9,667,777	145,645	0	0	0	20,806	0	0	0
50 New Non-Wind Production	100.000000%	1.506499%	0.000000%	0.000000%	0.000000%	0.215210%	0.000000%	0.000000%	0.000000%