

**SOUTH DAKOTA ENERGY EFFICIENCY PLAN - 2014**  
**Otter Tail Power Company**  
**Status Report**

	Costs			Participation		
	Proposed Budget	Actual Expenses	% of Budget	Proposed Participants	Actual Participants	% of Goal
<b>Direct Impact Projects</b>						
<b>Residential</b>						
Air Conditioning Control	\$14,000	\$7,184	51%	30	19	63%
Air Source Heat Pumps - Residential	\$19,000	\$11,062	58%	25	19	76%
Geothermal Heat Pumps - Residential	\$23,000	\$15,746	68%	10	7	70%
Lighting	\$4,000	\$2,000	50%	340	58	17%
<b>Total -Residential</b>	<b>\$60,000</b>	<b>\$35,992</b>	<b>60%</b>	<b>405</b>	<b>103</b>	<b>25%</b>
<b>Commercial</b>						
Air Source Heat Pumps - Commercial	\$13,000	\$19,309	149%	15	14	93%
Custom Efficiency Projects	\$71,000	\$16,808	24%	5	2	40%
Drive Power	\$63,000	\$162,105	257%	31	89	287%
Geothermal Heat Pumps - Commercial	\$57,000	\$30,079	53%	25	10	40%
Lighting	\$54,000	\$61,632	114%	23	18	78%
<b>Total -Commercial</b>	<b>\$258,000</b>	<b>\$289,934</b>	<b>112%</b>	<b>99</b>	<b>133</b>	<b>134%</b>
<b>Total -Direct Impact</b>	<b>\$318,000</b>	<b>\$325,926</b>	<b>102%</b>	<b>504</b>	<b>236</b>	<b>47%</b>
<b>Indirect Impact Projects</b>						
Advertising & Education	\$10,000	\$8,084	81%	400	318	80%
<b>Total - Indirect Impact</b>	<b>\$10,000</b>	<b>\$8,084</b>	<b>81%</b>	<b>400</b>	<b>318</b>	<b>80%</b>
<b>Total - Without Development Costs</b>	<b>\$328,000</b>	<b>\$334,010</b>	<b>102%</b>	<b>904</b>	<b>554</b>	<b>61%</b>
<b>Development</b>						
EEP Development - 2014	\$25,000	\$17,473	70%			
<b>Total Development</b>	<b>\$25,000</b>	<b>\$17,473</b>	<b>70%</b>			
<b>TOTAL - ALL PROGRAMS (INC. DEVL)</b>	<b>\$353,000</b>	<b>\$351,483</b>	<b>100%</b>	<b>904</b>	<b>554</b>	<b>61%</b>
<b>Prior Year Tracker Ending Balance</b>		\$110,115				
<b>Carrying Costs</b>		\$7,195				
<b>Accounting Adjustments</b>		\$0				
<b>Prior Year Approved Incentive</b>		\$84,000				
<b>Total Recoverable with Carrying Costs &amp; Incentive</b>		\$552,792				
<b>Recoverd through rates -- 12/31/14</b>		(\$441,030)				
<b>Balance - EEP Tracker -- 12/31/14</b>		\$111,762				

	Energy Savings			Demand Savings		
	Proposed Energy Savings (kWh)	Actual Energy Savings (kWh)	% of Goal	Proposed Coincident Peak Demand Savings (kW)	Actual Coincident Peak Demand Savings (kW)	% of Goal
<b>Direct Impact Projects</b>						
<b>Residential</b>						
Air Conditioning Control	1,448	917	63%	21.310	13.498	63%
Air Source Heat Pumps - Residential	222,277	184,818	83%	6.460	4.908	76%
Geothermal Heat Pumps - Residential	206,583	129,700	63%	17.440	12.206	70%
Lighting	24,098	15,988	66%	2.160	3.462	160%
<b>Total -Residential</b>	454,404	331,422	73%	47.370	34.075	72%
<b>Commercial</b>						
Air Source Heat Pumps - Commercial	134,044	300,259	224%	3.880	3.617	93%
Custom Efficiency Projects	968,760	44,850	5%	134.550	31.655	24%
Drive Power	482,713	2,044,426	424%	104.760	343.775	328%
Geothermal Heat Pumps - Commercial	523,938	293,405	56%	43.590	17.438	40%
Lighting	244,790	612,272	250%	74.970	114.219	152%
<b>Total -Commercial</b>	2,354,244	3,295,212	140%	361.750	510.703	141%
<b>Total -Direct Impact</b>	2,808,649	3,626,634	129%	409.120	544.778	133%
<b>Indirect Impact Projects</b>						
Advertising & Education						
<b>Total - Indirect Impact</b>						
<b>Total - Without Development Costs</b>	2,808,649	3,626,634	129%	409.120	544.778	133%
<b>Development</b>						
EEP Development - 2014						
<b>Total Development</b>						
<b>TOTAL - ALL PROGRAMS (INC. DEVL)</b>	2,808,649	3,626,634	129%	409.120	544.778	133%
<b>Prior Year Tracker Ending Balance</b>						
<b>Carrying Costs</b>						
<b>Accounting Adjustments</b>						
<b>Prior Year Approved Incentive</b>						
<b>Total Recoverable with Carrying Costs &amp; Incentive</b>						
<b>Recoverd through rates -- 12/31/14</b>						
<b>Balance - EEP Tracker -- 12/31/14</b>						