

OTTER TAIL POWER COMPANY  
Docket No: EL15-016

Response to: SD Public Utilities Commission

Analyst: Darren Kearney

Date Received: 06/10/2015

Date Due: 06/24/2015

Date of Response: 06/24/2015

Responding Witness: Jason A. Grenier, Manager Market Planning - (218) 739-8639

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Information Request:

Does the change in the effective date, from July 1 to August 1, for the EEP Cost Recovery Rider Electric Rate Schedule result in the need to change the proposed rate? If so, please provide the new proposed rate and supporting documentation.

Attachments: 0

Response:

The change in the effective date, from July 1 to August 1, for the EEP Cost Recovery Rider rate schedule does not result in the need to change the proposed rate. Based on Attachment 1 to IR SD-PUC-01-03, Otter Tail believes the \$0.00152/kWh rate is appropriate effective August 1, 2015. Based on actual data through May 2015, updated forecasted sales and forecasted EEP charges, Otter Tail believes the proposed rate and effective date is justified. Looking ahead at 2016 the EEP tracker will be drawn-down to the point where both Otter Tail and South Dakota customers share the carrying charges equally. Otter Tail's goal is to keep the carrying charges in the EEP tracker as close to zero as possible.