Montana-Dakota Utilities Co. Docket EL15-024

South Datota Electric Average Rate Base with Known and Measurable Adjustments Adjusted Test Year Ending December 31, 2014

Line No.	Description		outh Dakota Test Year Average Per Books	Plant Additions		Depreciation	Other Workin Capital Update	•	Unamortized Gain/Loss on Debt	Unamortized Rate Case Expense	Cash Working Capital	Tax Collections Available	of D	ortization ecomm. wer Plants
	(a)		(b)	(c)		(d)	(e)		(f)	(g)	(h)	(i)		(j)
1	Electric Plant in Service													
2	Production	\$	27,892,130	2,411,249										
3	Transmission		15,005,320	2,113,649										
4	Distribution		15,657,013	675,458										
5	General (including intangibles)		2,301,597	331,405										
6	Common (including intangibles)		2,684,055	251,949	9									
7	Acquisition Adjustment		567,521											
8	Total Electric Plant in Service		64,107,636	5,783,710	נ	-		-	-	-	-	-		-
9	Accumulated Depreciation													
10	Production		13,577,818			6,305								
11	Transmission		9,057,891			(3,607)								
12	Distribution		8,559,876			(37,566)								
13	General (including intangibles)		1,199,751			67								
14	Common (including intangibles)		1,206,591			17,907								
15	Acquisition Adjustment		567,470			(
16	Total Accumulated Depreciation		34,169,397		-	(16,894)		-	-	-	-	-		-
17	TOTAL NET ELECTRIC PLANT IN SERVICE		29,938,239	5,783,710)	16,894		•	-		-	-		-
18	Additions to Rate Base:													
19	Material and Supplies		810,978				65,55	6						
20	Fuel Stores		240,698				22,17							
21	Prepaid Insurance		46,367				3,25	8						
22	Unamortized Gain/Loss on Debt		249,335						(26,473)					
23	Unamortized Rate Case Expense		-							87,314				
24	Advanced Tax Collection		-									(39,565)		
25	Cash Working Capital		-								51,996			
26	Other		-						(00.(70)			(00.505)		(84,218)
27	TOTAL ADDITIONS TO RATE BASE		1,347,378				90,98	54	(26,473)	87,314	51,996	(39,565)		(84,218)
28	Deductions to Rate Base:													
29	Accumulated Deferred Income Taxes		9,171,667	175,091	1		25	52	(9,266)	30,560				(29,476)
30	Accumulated Investment Tax Credit		-											
31	Customer Advances for Construction		74,644				(1,91							
32	Customer Deposits		25,723				1,19)1						
33	Other		-											
34	TOTAL DEDUCTIONS TO RATE BASE		9,272,034	175,091	1	-	(46	57)	(9,266)	30,560				(29,476)
35	TOTAL SOUTH DAKOTA RATE BASE	\$	22,013,583	\$ 5,608,619	<u> </u>	16,894	\$ 91,45	i1	\$ (17,207)	\$ 56,754	\$ 51,996	\$ (39,565)	\$	(54,742)
	Source			BAM-1, Pg 1 BAM-4, Pg 1		BAM-5 Page 1	PJS-4 Sch 8		Statement M Page 5	JMR-1 Sch 6	PJS-4 Sch 2	PJS-4 Sch 3	PJS-4 Sch 6	
	Staff Witness Testimony			Mehlhaff		Mehlhaff	Steffensen		Peterson	Rezac	Steffensen Steffensen		Steffensen	
	Staff's position on MDU's Adjustment			Adjusted		Adjusted	Adjusted		Accepted	Adjusted	Staff Proposed	Staff Proposed Ad		djusted

Montana-Dakota Utilities Co. Docket EL15-024

South Datota Electric Average Rate Base with Known and Measurable Adjustments Adjusted Test Year Ending December 31, 2014

Line No.	Description	Amortization of Retired Power Plants	Acquisition Adjustment	Amortization of Unrecovered Plants	ADIT Normalization	Large Generation Projects	Aviation	Remove Non-SD Plant	Total Staff Adjustments	Total Staff South Dakota Rate Base
1	(a)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
2	Electric Plant in Service Production					6,463,037			0.074.005	20 700 440
2	Transmission					6,463,037		(298,482)	8,874,285 1,815,167	36,766,416 16,820,487
4	Distribution							(290,402)	675,458	
4 5	General (including intangibles)								675,458 331,405	16,332,471 2,633,002
							(75.000)			
6 7	Common (including intangibles)		(507 504)				(75,966)		175,983	2,860,038
	Acquisition Adjustment		(567,521)				(75.000)	(000, (00)	(567,521)	-
8	Total Electric Plant in Service	-	(567,521)	-	-	6,463,037	(75,966)	(298,482)	11,304,777	75,412,413
9	Accumulated Depreciation									
10	Production					65,388			71,693	13,649,511
11	Transmission							(2,417)	(6,024)	9,051,867
12	Distribution								(37,566)	8,522,310
13	General (including intangibles)								67	1,199,818
14	Common (including intangibles)						(34,616)		(16,709)	1,189,882
15	Acquisition Adjustment		(567,470)						(567,470)	-
16	Total Accumulated Depreciation	-	(567,470)		-	65,388	(34,616)	(2,417)	(556,009)	33,613,388
17	TOTAL NET ELECTRIC PLANT IN SERVICE		(51)			6,397,649	(41,350)	(296,065)	11,860,786	41,799,025
17	TOTAL NET ELECTRIC FLANT IN SERVICE		(31)	<u>-</u>		0,397,049	(41,330)	(290,003)	11,000,700	41,799,025
18	Additions to Rate Base:									
19	Material and Supplies								65,556	876,534
20	Fuel Stores								22,170	262,868
21	Prepaid Insurance								3,258	49,625
22	Unamortized Gain/Loss on Debt								(26,473)	222,862
23	Unamortized Rate Case Expense								87,314	87,314
24	Advanced Tax Collection								(39,565)	(39,565)
25	Cash Working Capital								51,996	51,996
26	Other	(23,218)							(107,436)	(107,436)
27	TOTAL ADDITIONS TO RATE BASE	(23,218)	-	-	-	-	-	-	56,820	1,404,198
28	Deductions to Rate Base:									
29	Accumulated Deferred Income Taxes	(8,126)			(25,826)	344,581	(12,190)	(26,253)	439,347	9,611,014
30	Accumulated Investment Tax Credit	(0,120)			(20,020)	011,001	(12,100)	(20,200)		5,011,014
31	Customer Advances for Construction								(1,910)	72,734
32	Customer Deposits								1,191	26,914
33	Other								1,101	20,314
34	TOTAL DEDUCTIONS TO RATE BASE	(8,126)			(25,826)	344,581	(12,190)	(26,253)	438,628	9,710,661
35	TOTAL SOUTH DAKOTA RATE BASE	\$ (15,092)	\$ (51)	\$-	\$ 25,826	\$ 6,053,068	\$ (29,160)	\$ (269,812)	\$ 11,478,978	\$ 33,492,561
55		φ (13,032)	ψ (51)	Ψ -	φ 23,020	\$ 0,000,000	ψ (23,100)	ψ (203,012)	φ 11, 4 70,570	φ <u>33,432,301</u>
	Source	PJS-4 Sch 7	Email from Travis Jacobson on 1/6/16	Statement F Page 1	Statement M Page 5	BAM-2 Page 1	JMR-1 Sch 2	BAM-12		
	Staff Witness Testimony	Steffensen	Steffensen	Maini	Peterson	Mehlhaff Rezac		Mehlhaff		
	Staff's position on MDU's Adjustment	Adjusted	Adjusted	Rejected	Accepted	Adjusted	Staff Proposed	Staff Proposed		

Sources

Line 8: Sum of lines 2-7 Line 16: Sum of lines 10-15 Line 17: Line 8 less line 16 Line 27: Sum of lines 19-26 Line 34: Sum of lines 29-33 Line 29: Line 17 plus line 27 less line 34

Column b, lines 2-7: PJS-3, Schedule 1 Column b, lines 10-15, 19-22, 29, 31, and 32: PJS-3, Schedule 2