

RULE 20:10:13:58
SCHEDULE D-4
Plant Account Working Papers for December 31, 2008 through December 31, 2013
Test Year Ending December 31, 2013
Utility: MidAmerican Energy Company
Docket No. EL14-XXX

Individual Responsible: Mary Jo Anderson

Line No	Function	Beginning Balance	Additions	Retirements	Transfers *	Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)
						(b)+(c)+(d)+(e)
1	2009					
2						
3	Intangible Plant	628,467.14	30,761.01	(1,176.80)	11,566.76	669,618.11
4	Steam Production	15,195,475.99	7,113,084.19	(346,520.34)	(0.02)	21,962,039.82
5	Nuclear Production	2,517,867.36	151,144.34	(6,651.21)	0.01	2,662,360.50
6	Hydraulic Production	19,892.56	0.00	0.00	0.00	19,892.56
7	Other Production	9,158,963.47	4,568,940.36	(9,888.86)	(258.12)	13,717,756.85
8	Transmission	3,403,380.64	162,327.53	(46,492.27)	300,308.99	3,819,524.89
9	Distribution	12,732,905.56	1,158,930.68	(76,782.66)	5,168.83	13,820,222.41
10	General Plant	1,554,518.89	73,062.78	(68,115.51)	(501,088.12)	1,058,378.04
11	Total Plant	45,211,471.61	13,258,250.89	(555,627.65)	(184,301.67)	57,729,793.18
12						
13	Line 4, Column (c) additions includes Walter Scott Unit 4 - \$6,368,604.33					
14	Line 7, Column (c) additions includes Pomeroy Wind Farms \$3,064,701.19, Charles City Wind Farm \$1,177,404.41 and					
15	Century III Wind Farm \$225,972.98					
16	Line 9, Column (c) additions includes AMR Meter Purchase \$176,328.17					
17						
18						
19	2010					
20						
21	Intangible Plant	669,618.11	12,072.86	(562.27)	118,878.71	800,007.41
22	Steam Production	21,962,039.82	431,224.10	(184,640.93)	(510,745.14)	21,697,877.85
23	Nuclear Production	2,662,360.50	0.00	(2,977.27)	(61,915.35)	2,597,467.88
24	Hydraulic Production	19,892.56	0.00	0.00	(462.61)	19,429.95
25	Other Production	13,717,756.85	9,150,965.45	(143,287.77)	(319,017.61)	22,406,416.92
26	Transmission	3,819,524.89	352,644.87	(34,287.38)	393,484.44	4,531,366.82
27	Distribution	13,820,222.41	808,405.50	(381,815.04)	107,519.15	14,354,332.02
28	General Plant	1,058,378.04	136,217.91	(69,481.17)	226,854.46	1,351,969.24
29	Total Plant	57,729,793.18	10,891,530.69	(817,051.83)	(45,403.95)	67,758,868.09
30						
31	Line 25, Column (c) additions includes Adair Wind Farm \$2,890,324.37, Walnut Wind Farm \$2,816,239.14,					
32	Carroll Wind Farm \$2,460,594.93, and Pomeroy III Wind Farm \$972,734.22					
33	Line 27, Column (d) retirements includes \$215,839.61 in meter retirements from the AMR Meter replacement project					
34	completed in 2009					
35						
36	* Transfers include changes in allocation factors between years					

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						(b)+(c)+(d)+(e)
37	2011					
38						
39	Intangible Plant	800,007.41	21,776.22	0.00	334.46	822,118.09
40	Steam Production	21,697,877.85	265,344.09	(45,846.93)	0.00	21,917,375.01
41	Nuclear Production	2,597,467.88	0.00	(25,610.29)	0.00	2,571,857.59
42	Hydraulic Production	19,429.95	0.00	0.00	0.00	19,429.95
43	Other Production	22,406,416.92	30,753.64	(12,459.84)	(0.02)	22,424,710.70
44	Transmission	4,531,366.82	1,063,699.81	(14,848.93)	786.63	5,581,004.33
45	Distribution	14,354,332.02	639,745.74	(90,956.36)	2,809.47	14,905,930.87
46	General Plant	1,351,969.24	50,169.98	(61,986.23)	30,060.42	1,370,213.41
47	Total Plant	67,758,868.09	2,071,489.48	(251,708.58)	33,990.96	69,612,639.95
48						
49	Line 44, Column (c) additions includes the Walter Scott 4 CB to Grimes 345kV transmission line \$672,787.24					
50						
51						
52	2012					
53						
54	Intangible Plant	822,118.09	22,752.22	(25,264.09)	(12,258.95)	807,347.27
55	Steam Production	21,917,375.01	1,279,873.19	(38,187.66)	(2,915.87)	23,156,144.67
56	Nuclear Production	2,571,857.59	570,014.80	(133,578.62)	(0.02)	3,008,293.75
57	Hydraulic Production	19,429.95	0.00	0.00	0.00	19,429.95
58	Other Production	22,424,710.70	16,373.48	(7,332.83)	6,269.59	22,440,020.94
59	Transmission	5,581,004.33	198,760.99	(14,698.05)	1,946,466.75	7,711,534.02
60	Distribution	14,905,930.87	519,942.42	(72,969.16)	(143,473.25)	15,209,430.88
61	General Plant	1,370,213.41	78,054.80	(76,218.96)	(31,883.09)	1,340,166.16
62	Total Plant	69,612,639.95	2,685,771.90	(368,249.37)	1,762,205.16	73,692,367.64
63						
64	Line 55, Column (c) additions includes Louisa Generating Station Scrubber/Baghouse \$1,166,281.06					
65	Line 59, Column (e) transfers included the re-delineation of 69kV to transmission \$1,946,030.33					
66						
67	* Transfers include changes in allocation factors between years					

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						(b)+(c)+(d)+(e)
68	2013					
69						
70	Intangible Plant	807,347.27	22,518.64	(37,408.72)	13,103.29	805,560.48
71	Steam Production	23,156,144.67	1,820,363.59	(101,182.01)	291,391.27	25,166,717.52
72	Nuclear Production	3,008,293.75	0.00	(59,140.43)	35,813.04	2,984,966.36
73	Hydraulic Production	19,429.95	0.00	0.00	231.31	19,661.26
74	Other Production	22,440,020.94	8,099,895.57	(27,675.32)	273,874.17	30,786,115.36
75	Transmission	7,711,534.02	476,540.94	(118,302.34)	99,727.04	8,169,499.66
76	Distribution	15,209,430.88	3,148,155.63	(45,030.45)	(5,559.40)	18,306,996.66
77	General Plant	1,340,166.16	126,584.86	(168,113.30)	14,027.72	1,312,665.44
78	Total Plant	73,692,367.64	13,694,059.23	(556,852.57)	722,608.44	87,552,182.74
79						
80	Line 71, Column (c) additions includes Water Scott 3 Scrubber \$1,397,184.53					
81	Line 74, Column (c) additions includes Laurel Wind Farm \$1,697,588.47, Pomeroy IV Wind Farm \$402,584.47					
82	and Rolling Hills Wind Farm \$5,885,196.64					
83	Line 76, Column (c) additions includes Dakota Dunes Substation \$2,559,200.74					
84						
85						
86	* Transfers include changes in allocation factors between years					